

ASX ANNOUNCEMENT

9 November 2026

OPERATIONS UPDATE – OCTOBER 2026

- **Record monthly production with average daily gas production during October increasing ~11% to 971m^3/day (~34,300 scfd), compared with September's average gas production of 872m^3/day (~30,800 scfd)**
- **Drilling rig and workover rig on location with the 2026 Work Program now underway, with LF-08 expected to spud this week**
- **Declaration of (Gas) Discovery at the Pilot Well Project accepted by the regulator allowing progression from an exploration license to an exploitation/production license**

TMK Energy Limited (ASX:TMK) ("**TMK**" or the "**Company**") is pleased to announce that daily gas production continues to increase at the 100% owned Gurvantes XXXV Pilot Well Project as the Company embarks on its 2026 drilling and re-completion program.

TMK Energy's Chief Executive Officer, Dougal Ferguson, commented:

*"It is pleasing to report yet another **record month of production** with a substantial 11% increase in gas rates being recorded during the month of October. The strong upward trend has been achieved without the benefit of additional wells or the re-completions from the 2026 Work Program.*

With the 2026 Work Program now underway, we expect to see further significant increases in gas production rates over the next few months as both LF-08 is brought into production and the three well re-completions are undertaken.

During October, a significant milestone was achieved with the acceptance by the regulator (MRPAM) of a gas discovery at the Pilot Well Project. This kicks off a process that will eventually allow for the application for an exploitation/ production license to be effective over a 30 year plus period.

The Company remains fully funded for the 2026 Work Program and we look forward to completing the program over the next month and continuing towards our target of proving commerciality of the Project in 2026 and moving into an appraisal period for the Project in 2027."

Production Update

Average gas production during October was **~971m^3 per day**, approximately ~34,300 standard cubic feet per day (scfd), and a **~11% increase** over September's average gas production rate of ~872m^3 per day. Production uptime was high during October, with only occasional short power interruptions. Water production across the field during October was stable at approximately 410 barrels of water per day.

With the imminent drilling of LF-08, the plan is to shut in LF-02 (the second-best producer in the field) for a pressure build up test. This may result in a reduction of overall gas production during November

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but will provide valuable information with respect to the continued depressurisation of the reservoir as well as reduce the risk of any further well bore damage whilst drilling the nearby LF-08 production well.

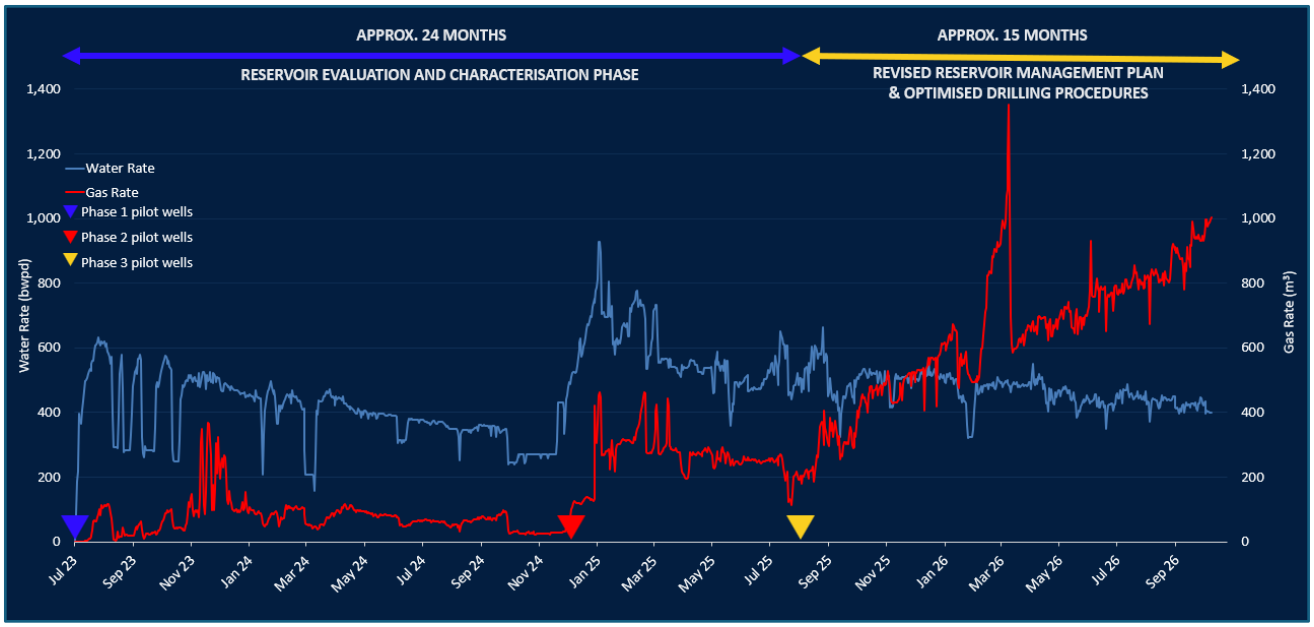


Figure 1: **Lucky Fox pilot well program water and gas production (since inception)**

2026 Work Program Update

Following several unscheduled delays in delivery of equipment, the 2026 Work Program commenced during October with the initial clean-out and preparation of the currently idle LF-03 well for the first of three re-completions to be undertaken as part of the 2026 Work Program.



Figure 2: **2026 Work Program preparations underway**

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The 2026 Work Program includes the use of two rigs, one being a workover rig and the second a drilling rig. The workover rig arrived on site during October, and the drilling rig (for LF-08) has arrived on site late last week and has been rigged up for commencement of the drilling of LF-08.

The drilling and re-completion elements of the 2026 Work Program is expected to be completed during November, with LF-08 scheduled to be on production in mid-December 2026.

Gas to Power Project

Engineering and costings for the TMK and Dashvaanjil Group LLC demonstration Gas to Power (GPP) has been completed. As a result of the delays in commencing the 2026 Work Program, the final investment decision (FID) on the GPP has needed to be deferred until Q1 2027.

A key element of the GPP is appropriate sizing of the gas engines and ensuring that the gas rates (including some contingency) from the Pilot Well Project can support the minimum engine size to ensure the GPP is efficient/economic and is not over or undersized. The original FID date assumed the re-completions would have been undertaken and the LF-08 would be on production, providing a good estimate for final sizing of the gas engines.

Accordingly, the Company has determined that it is more appropriate to defer the FID until minimum gas rates are confirmed and the equipment is able to be appropriately sized (and scaled) for an efficient demonstration GPP without excess gas flaring.

– ENDS –

For the purposes of ASX Listing Rule 15.5, the Board of Directors has authorised for this announcement to be released.

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About TMK Energy

TMK Energy Limited is a gas exploration company listed on the Australian Stock Exchange (ASX:TMK). TMK holds a 100% interest in the Gurvantes XXXV Project in the South Gobi Desert of Mongolia which is highly prospective for coal seam gas (CSG).

TMK is focussed on the responsible development of the Gurvantes XXXV Project and establishing itself as a key supplier of cleaner energy to support Mongolia's development and address the significant domestic issues around energy security, reliability, and independence. The Gurvantes XXXV Project is strategically located less than 20 kms from the Chinese border and close to existing gas infrastructure in northern China, presenting a significant advantage to supplying the world's largest energy market.

