

Higher earnings and positive free cash flow support balance sheet resilience

"Our operations delivered a safe and resilient first-half performance. Production was consistent with the prior corresponding period, despite a lower planned full-year production profile. With routine maintenance and an investment in stripping South Walker Creek complete, strong results from Poitrel, Isaac Plains Complex performing to plan, and overall healthy closing inventories, the business is well positioned to deliver on its reaffirmed full year Guidance.

Free cash flow remained positive over the period, underpinned by increased earnings compared to the prior year from improved market conditions. Supply fragility is evident, demonstrated by China netback pricing returning to parity with FOB Australia pricing for the first time in two years. However, ongoing elevated Chinese steel exports, subdued Indian demand during the monsoon season and improving Australian supply have weighed against this improved backdrop early in the second half.

The refinancing completed after the half-year end has reset our capital structure by lowering funding costs and removing scheduled term debt repayments. This provides greater capital allocation flexibility following a period of elevated reinvestment in the business, and positions Stanmore to advance its high-quality development portfolio."

Marcelo Matos Chief Executive Officer & Executive Director

Highlights

- Twelve-month Serious Accident Frequency Rate of 0.51, reflecting continued operational discipline and industry-leading safety performance
- Run of Mine ('ROM') production of 9.1 million tonnes, consistent with the prior year and despite record rainfall in January from ex-tropical cyclone Koji and a deliberate focus on stripping in the second quarter
- Saleable production of 6.5 million tonnes, tracking within Guidance, with strong inventories supporting the second half
- Sales tonnes of 6.4 million tonnes, with FOB cash costs of US\$101 per tonne, within the Revised Guidance range despite a second half weighted sales profile and cost headwinds from higher diesel pricing and a stronger Australian Dollar
- Underlying EBITDA of US\$174 million, which is US\$27 million higher than the prior year, with improved market conditions partially offset by higher costs
- Balance sheet remains conservatively geared with Net Debt of US\$72 million, supported by ongoing positive cash flows from operating activities
- Corporate refinance completed after half-year end, with the term debt facility increased to US\$250 million, scheduled repayments of US\$70 million per annum removed, interest margin reduced by one per cent and the maturity profile of the undrawn revolving credit facility extended
- Isaac Downs Extension Environmental Impact Statement ('EIS') submitted in June, a significant milestone on the project's approvals pathway

Consolidated Production & Sales Performance¹

		Year-to-Date	
		June-26	June-25
ROM Coal Mined	Mt	9.1	9.2
ROM Strip Ratio	Prime	8.9	8.7
Saleable Coal Produced	Mt	6.5	6.5
Sales of Produced Coal	Mt	6.4	6.5
Sales of Purchased Coal	Mt	0.0	0.1
Total Coal Sales	Mt	6.4	6.6

Consolidated Financial Performance

		Year-to-Date	
		June-26	June-25
Coal Sales Revenue	US\$M	978	867
EBITDA	US\$M	171	147
Underlying EBITDA	US\$M	174	147
(Loss) / Profit after Tax	US\$M	(44)	(51)
Cash Flow from Operations	US\$M	176	151
Average Sales Price	US\$/t	153	132
FOB cash cost (ex. royalties)	US\$/t sold	101	89
Capital Expenditure	US\$M	39	36

1H 2026 Performance and Capital Management

Stanmore delivered solid first-half operational results, safely, with saleable production steady year-on-year despite lower expected full-year output and challenging weather conditions early on. Mining conditions improved from March onwards, with South Walker Creek delivering a record monthly ROM production that same month, followed by consistent run rates of production to close out the half. Poitrel recorded another standout operational result, with exceptional truck and shovel productivity as the site continues to reap the benefits of the Ramp-10 North investment completed in 2024, which straightened the pit geometry. Meanwhile, Isaac Plains Complex saleable production was steady year-on-year after a heavily weather-affected 1H 2025.

Financial performance improved, with Coal Sales Revenue and Underlying EBITDA increasing by US\$111 million and US\$27 million, respectively. A US\$21/t increase in the average sales price was partially offset by higher FOB cash costs of US\$101/t, which remained within the Revised Guidance range following the April update for higher fuel prices and adverse foreign exchange movements. Free cash flow before dividends and corporate debt servicing² was US\$47 million, supporting balance sheet resilience and Net Debt³ of US\$72 million as of 30 June.

While Stanmore reaffirms 2026 Guidance and expects a continued recovery in the second half, the Board has not declared a 2026 interim dividend at this time, having regard to the Group's capital allocation priorities, near-term growth opportunities and the importance of maintaining balance sheet flexibility.

Looking ahead, the completed corporate refinance provides greater capital structure flexibility following a period of significant reinvestment in the business. It supports near-term cash flow generation as Stanmore seeks to maximise the value of the MRA2C investment through the 'Chase the Blue' strategy and progresses its development pipeline following submission of the Isaac Downs Extension EIS in June.

¹ Rounding may impact totals when computed in this table

² Free cash flow before dividends and corporate debt servicing calculated as net cash inflow from operating activities, minus capital expenditure and lease principal payments

³ Unaudited net cash / debt is calculated as the outstanding principal balance of any long-term balance sheet debt facilities, excluding lease liabilities accounted for under IFRS-16 and finance leases, less consolidated unrestricted cash on hand, including cash in transit

Guidance¹

Stanmore reaffirms its 2026 Guidance, with first-half Saleable Production and FOB Cash Costs tracking around the mid-point of Implied Guidance, while Capital Expenditure was slightly lower than the implied range in the first half.

The planned ramp-up at South Walker Creek, supported by first-half pit preparation activities and strong closing inventories, is expected to support full-year Saleable Production at the top end of Guidance, with a more second-half weighted profile anticipated.

The Capital Expenditure program remains on track to be delivered within full-year Guidance.

		1H 2026 Actuals	Implied Guidance ²	2026 Guidance
Saleable Production	Mt	6.5	6.4 – 6.7	12.8 – 13.4
South Walker Creek	Mt	3.1	3.4 – 3.5	6.7 – 6.9
Poitrel	Mt	2.5	2.3 – 2.4	4.6 – 4.8
Isaac Plains Complex	Mt	0.8	0.8 – 0.9	1.5 – 1.7
FOB Cash Cost	US\$/t sold	101	98 – 103	98 – 103
Capital Expenditure	US\$m	39	43 – 48	85 – 95

¹ Assumes average AUD/USD of 0.6920 for 2026, in-line with consensus. All figures presented on a nominal basis and may differ due to rounding. Investors are cautioned not to place undue reliance on the forecasts provided, particularly in light of the general volatility in coal prices as well as the significant uncertainty surrounding global inflation and global economic outlook

² Implied half year Guidance is derived by dividing full year saleable production and capital expenditure Guidance ranges equally across both halves (i.e. full year Guidance divided by two) and does not represent company-issued half year Guidance. These figures are included for illustrative purposes only.

Summarised Production and Financial Statistics by Asset¹

		Year-to-Date Jun-26	Year-to-Date Jun-25
ROM Coal Mined	Mt	9.089	9.171
South Walker Creek	Mt	4.428	4.390
Poitrel	Mt	3.239	3.263
Isaac Plains Complex	Mt	1.422	1.518
Strip Ratio	Prime	8.9	8.7
South Walker Creek	Prime	8.7	8.4
Poitrel	Prime	9.1	8.1
Isaac Plains Complex	Prime	8.9	10.7
Saleable Production	Mt	6.451	6.510
South Walker Creek	Mt	3.141	3.021
Poitrel	Mt	2.485	2.499
Isaac Plains Complex	Mt	0.825	0.990
Total Coal Sales	Mt	6.396	6.554
South Walker Creek	Mt	3.103	3.082
Poitrel	Mt	2.470	2.409
Isaac Plains Complex	Mt	0.824	1.063
<i>Sales – Coking Coals</i>	%	22%	26%
<i>Sales – PCI</i>	%	71%	68%
<i>Sales – Thermal Coals</i>	%	6%	6%
FOB Cash Cost (ex. royalties)	US\$/t sold	101	89
South Walker Creek	US\$/t sold	98	82
Poitrel	US\$/t sold	107	94
Isaac Plains Complex	US\$/t sold	124	101
Average Selling Price	US\$/t	153	132
South Walker Creek	US\$/t	154	139
Poitrel	US\$/t	154	128
Isaac Plains Complex	US\$/t	146	125

¹ Rounding may impact totals when computed in this table

This announcement has been approved for release by the Board of Directors of Stanmore Resources Limited.

Further Information

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We acknowledge the Traditional Owners of the land on which we work and operate: Turrbul and Jagera Country in Brisbane and Barada Barna, Widi and Jangga Country in Central Queensland.

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About Stanmore Resources Limited (ASX: SMR)

Stanmore Resources Limited controls and operates the South Walker Creek, Poitrel and Isaac Plains Complex metallurgical coal mines as well as the undeveloped Isaac Downs Extension, Eagle Downs and Lancewood projects in Queensland's Bowen Basin region. Stanmore Resources holds several additional high-quality prospective coal tenements located in Queensland's Bowen and Surat basins. The Company is focused on the creation of shareholder value via the efficient operation of its mining assets and the identification of further development opportunities within the region.

More information about Stanmore can be found at stanmore.au