To	Company Announcements Office	Facsimile	1300 135 638
Company	ASX Limited	Date	13 August 2026
From	Helen Hardy	Pages	58
Subject	**Presentation to Analysts and Financial Markets**		

Please find attached a release on the above subject.

Authorised for lodgement by:

Helen Hardy
Company Secretary
02 8345 5000

Origin Energy FY26 Results

Year ended 30 June 2026

Frank Calabria, CEO & **Tony Lucas**, CFO
13 August 2026

Our FY26 Results

Summary of Financial Result

- Energy Markets: $1,701 million EBITDA, towards upper end of guidance
- Integrated Gas: $1,620 million EBITDA, in line with expectations for APLNG and LNG trading
- Octopus/Kraken: -$8 million EBITDA, with UK Retail contributing $134 million, funding investment to scale non-UK retail, Energy Services and Kraken migrations

Business highlights

- +243,000 in customer accounts and $100-150m cost out target delivered (including retail acquisitions)
- Batteries on time and budget (1.3 GW / 4.1 GWh operational out of a total of 1.8 GW / 6.4 GWh)
- $911 million fully franked dividends from APLNG, 2P reserves (100%) increased 332 PJ before production
- Octopus Energy grew customer accounts by 2.2 million (0.8 million in UK, 1.4 million outside the UK)
- Kraken Technologies revenue growth of 19% and contracted accounts at 95 million at 30 June 2026
- Kraken and Octopus legal separation complete and US$1 bn Kraken equity raise completed in July 2026

30cps fully franked final dividend determined – supported by a strong balance sheet and cash generation from two diversified businesses

Financial highlights

STATUTORY PROFIT

$1,574M

Compared to $1,481 million in FY25

UNDERLYING PROFIT

$1,159M

Compared to $1,490 million in FY25

UNDERLYING EBITDA

$3,220M

Compared to $3,411 million in FY25

ADJUSTED FREE CASH FLOW

$2,074M

Compared to $1,207 million in FY25

ADJUSTED NET DEBT/ADJUSTED UNDERLYING EBITDA[1]

1.6x

Compared to 1.7x at 30 June 2025

FINAL DIVIDEND

30cps

Fully franked. 60cps for year ended 30 June 2026. Stable from FY25

1) Adjusted Underlying EBITDA excludes Origin's share of EBITDA from APLNG and Octopus Energy and includes cash distributions from APLNG (adjusted from prior year to include the benefit of franking credits attached to dividends received from APLNG)

Data security incident

- In July 2026, Origin advised there had been unauthorised access to customer information
- Supporting affected customers has been our key priority:
  - Completed initial notifications to customers whose information has been accessed and providing support
  - Extended customer support hours, dedicated contact number, webpage and access to specialist identity and cyber support services
- Working with cyber security and forensic specialists and steps taken to secure our systems
- Our review is ongoing and we continue to work closely with the authorities and regulators
- This matter is subject to an ongoing criminal investigation

Purpose: Getting energy right for our customers, communities and planet

Customers

- Focused on supporting customers impacted by the data security incident
- Lower average prices passed through in FY27
- $40m spent on supporting customers in hardship
- New energy plans tailored for customers' usage patterns
- Remain one of the largest East Coast gas suppliers through APLNG

Communities

- $475m in regional procurement
- $21m spend with First Nations suppliers
- $1.7m committed to date through the Eraring Community Investment Fund
- $3.7m and 6,400 employee hours contributed via Origin Foundation
- TRIFR at 2.9 (vs 4.4 in FY25)

Planet

- Scope 1-3 equity emissions down 2% (Scope 1 emissions down by 7%)
- Batteries: Supernode 2 and Mortlake operational earlier than anticipated
- 77% ash re-use at Eraring Power Station (up from 61% in FY25)
- 14,772 ML (~85%) of produced water applied to beneficial use by APLNG
- 50 MW of community batteries under operation

Leading through differentiated assets & capabilities

Our ambition remains to lead the energy transition through cleaner energy & customer solutions

Customer

Scale, customer reach and differentiated capabilities

Energy Supply

Largest thermal peaking fleet, diversified supply portfolio and pipeline of renewables and storage

Energy resource

High quality LNG asset with strong reserves and operating capability

Octopus

Proven disruptor in UK Retail, expanding in international markets

Kraken

Enterprise software platform supporting innovation and operational efficiency

Investment proposition: Diversified strong cash flows and value upside

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Leading Australian energy businesses with strong cashflows, **fully franked dividends** and investing in the energy transition

+

Significant **growth potential** through two **independent** and **globally significant** businesses

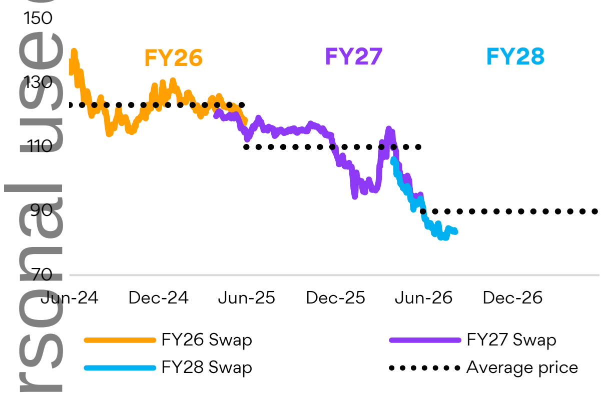
- **Energy Markets** – advantaged assets and capabilities. Opportunities for growth in customers, products, renewables, and firming solutions
- **APLNG** – low cost of supply, well positioned for important role of gas in the transition, and >50% of reserves and resources available beyond export contracts
- Dividend yield of 5.7% before franking benefit[1]

- **Octopus Energy** – Largest UK energy retailer, strong brand, scaling customers in non-UK markets and investing in Energy Services
- **Kraken Technologies** – Global technology platform, strong revenue growth and a significant addressable market

1) 60cps total dividend based on FY26 declared dividends and 30-day VWAP as at 11 August 2026.

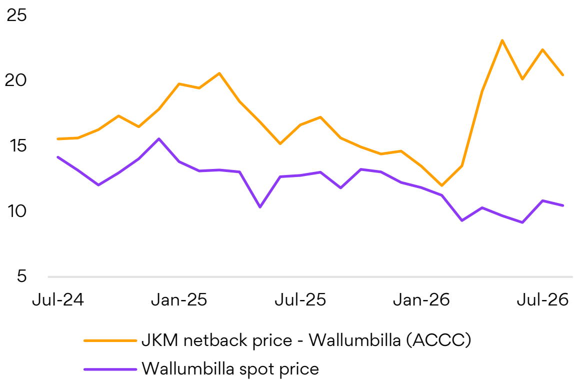
Key commodity markets have shifted significantly so far in 2026

NSW electricity forward prices ($/MWh)



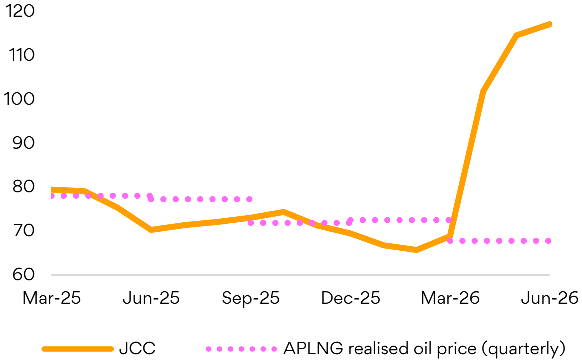
- Recent prices impacted by both cyclical and structural drivers (unseasonably mild weather, high baseload availability and increased renewables and battery storage)
- Current prices, combined with cost inflation are challenging new build economics

East coast gas prices ($/GJ)



- East coast market currently well supplied and insulated from higher global LNG prices
- Lower domestic demand from LNG producers and gas-fired generation with increased battery storage supporting daily peaks

Japan customs-cleared crude (US$/bbl)



- Given the time lag in APLNG's long-term LNG export contracts, the recent higher oil prices are expected to be realised in FY27
- Based on current forward prices, Origin expects continued strong cash flows from APLNG in FY27, partially offset by losses on oil hedges in place

Octopus & Kraken are now separate and well set up for future growth

Legal separation completed

Octopus Energy ownership

origin — 22.7% stake → octopus energy

Other Shareholders — 77.3% stake → octopus energy

octopus energy — *13.7% stake[2]* *(3.1% Origin indirect stake)* → KRAKEN

Kraken ownership

origin — *19.6% direct stake[1]* → KRAKEN

Other Shareholders — *66.7% stake* → KRAKEN

Both businesses well positioned to pursue ambitious growth

~19m
Customer accounts (5th largest European energy retailer)
UK Retail achieved fourth consecutive year of profitability

Energy Services
Platform to electrify and optimise customer demand
Vertical integration position to drive the flywheel of future customer value

3.2GW
Customer flexible load on the Virtual Power Plant
Largest VPP in the UK, with innovative flex products

95m
Contracted accounts
Clear competitive advantage in global enterprise software

10x
cARR growth over 5 years
40+ migrations in 20+ countries

US$50-110bn
Global addressable market
Power & Utilities and Telco

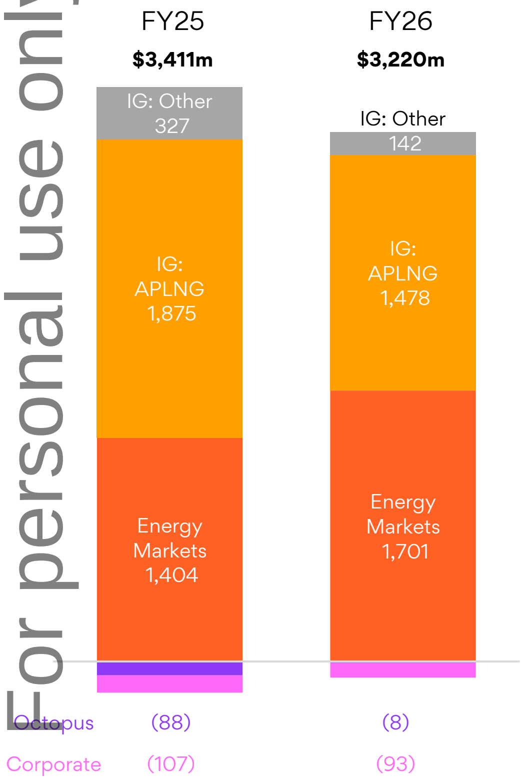
US$1 billion Kraken equity raise completed in July 2026 at a US$8.65 billion look-through valuation

1) Direct share of 18.2% at 30 June, rising to 19.6% basic shareholding after 9 July equity raise and shares issued for Kraken exclusivity waiver
2) Direct share of 15.3% at 30 June, decreasing to 13.7% basic shareholding after 9 July.

Financial Review

Tony Lucas

Underlying EBITDA of $3,220 million



INTEGRATED GAS OTHER

- Includes LNG trading gains of $140m, in line with guidance

INTEGRATED GAS SHARE OF APLNG

- Share of APLNG EBITDA reflects lower realised prices and volumes as expected, partially offset by lower royalties and power costs

ENERGY MARKETS

- Electricity +$179m: Higher wholesale costs flowing through to customer tariffs, lower green scheme costs and solar FiT rates and battery contributions in H2
- Natural Gas +$20m: Reflecting repricing of both sale and purchase contracts, partially offset by lower trading volumes
- Cost to Serve +$56m savings ($106m vs FY24 base, $126m before retail acquisitions)

OCTOPUS ENERGY

- UK retail EBITDA of $134m inclusive of investment in smart tariffs to grow connected customers
- Increased international investment offset by improvements in Energy Services
- Kraken revenue growth offset by migration spend and higher % of development costs expensed

Adjusted Free Cash Flow up $867 million

Free cash flow ($m)

	FY26	FY25	Change
Underlying EBITDA (adj for non-cash items)	1,963	1,840	123
Change in working capital/Other	112	(648)	760
Tax paid	(158)	(767)	609
Cash from operating activities	**1,917**	**425**	**1,492**
Cash distributions from APLNG	911	797	114
Capital expenditure	(969)	(1,473)	504
Acquisitions/disposals/grants	(21)	(220)	199
Net interest paid	(223)	(189)	(34)
Free Cash Flow	**1,615**	**(660)**	**2,275**
Major growth spend	484	1,127	(643)
Qld Govt bill relief	100	500	(400)
Futures exchange collateral	(125)	240	(365)
Adjusted Free Cash Flow	**2,074**	**1,207**	**867**

CASH HIGHLIGHTS

>100%
Energy Markets EBITDA cash conversion (strong collections, reduced impact of Qld bill relief and swings in futures collateral)

Tax paid
Lower due to a large FY24 tax return balancing payment in FY25

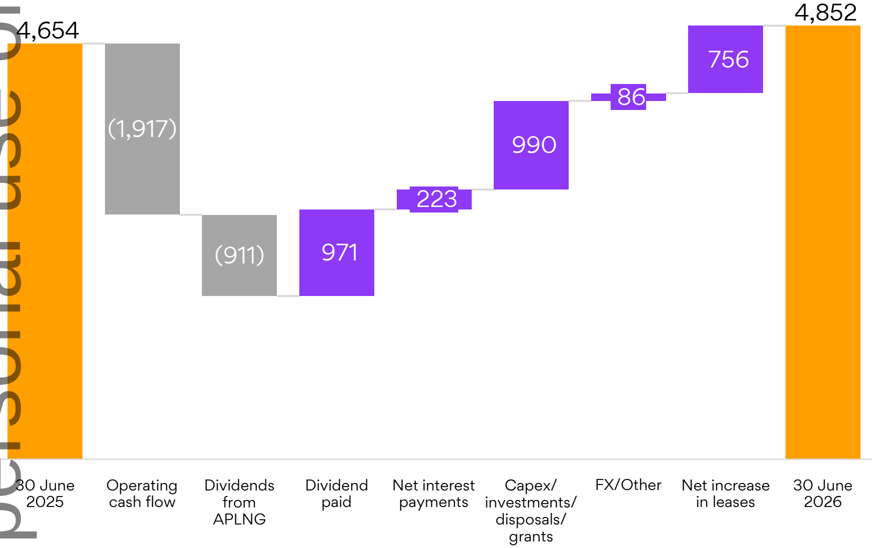
Capex
Lower as battery investment tapers off

$911m
from APLNG, fully franked dividends

$210 million investment in Kraken raise paid in July 2026

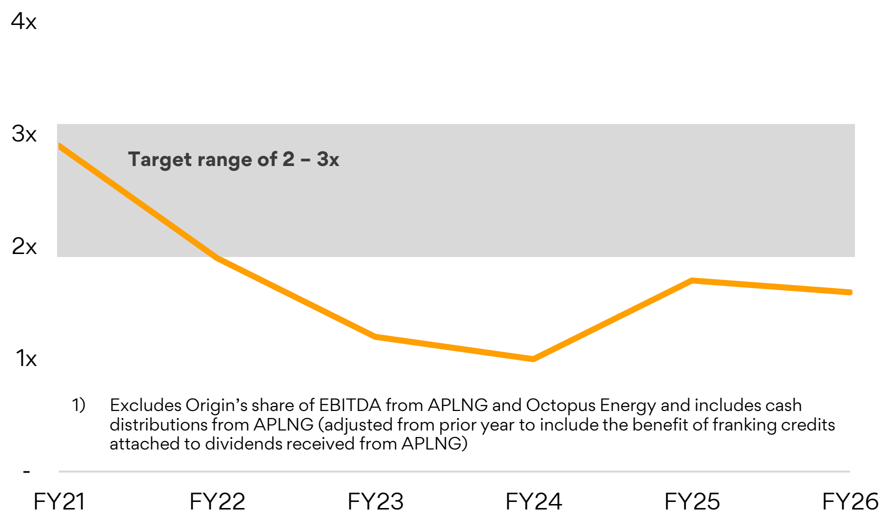
Strong balance sheet funding growth and shareholder returns

Adjusted Net Debt ($m)



- Adjusted net debt increased slightly in FY26 with strong cash generation offset by growth capex investment in batteries and new lease liabilities related to battery tolling agreements
- Dividends from APLNG continue to be fully franked

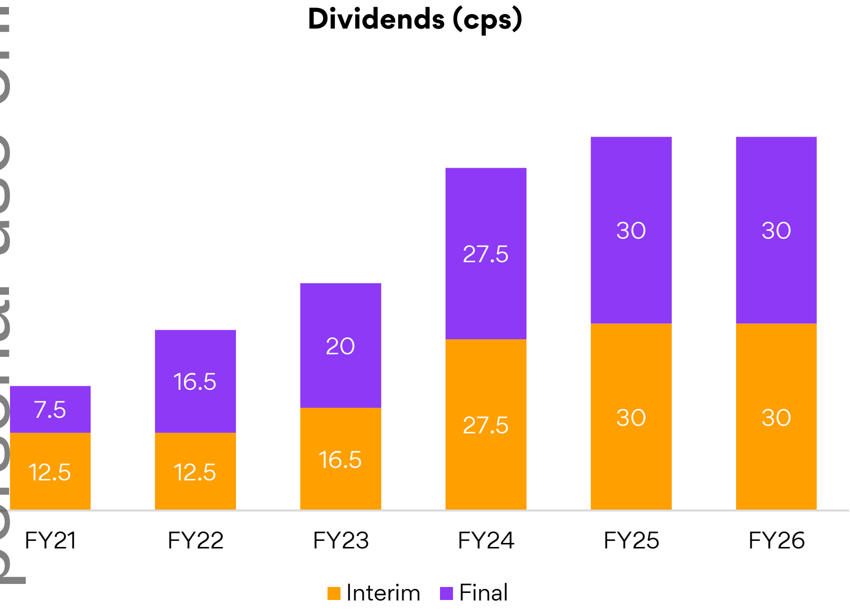
Adjusted Net Debt / Adjusted Underlying EBITDA[1]



1) Excludes Origin's share of EBITDA from APLNG and Octopus Energy and includes cash distributions from APLNG (adjusted from prior year to include the benefit of franking credits attached to dividends received from APLNG)

- Below target range at June 2026 driven by strong cash performance
- In FY27, we expect to move into the lower end of our 2-3x target range, reflecting completion of battery capex and remaining battery leases, Kraken investment and lower LNG trading gains – balance sheet settings remain prudent given market conditions

Capital allocation - Dividend stable



- Shareholder distribution policy seeks to deliver sustainable distributions through the business cycle
- Balance sheet well positioned to be resilient to commodity cycles
- **Final FY26 dividend determined of 30cps, fully franked**
  - Reflects continued balance sheet strength and cash generation from two diversified businesses
  - Dividend yield of 5.7%, pre franking benefit[1]
- Target minimum 50% payout of Adjusted Free Cash Flow[2] (i.e. before investing in major growth or paying down debt)
  - FY26 payout 50% (average of 70% over FY24-26 with a further 62% directed to major growth)
  - Dividends expected to be fully franked for foreseeable future

1) 60cps total dividend based on FY26 declared dividends and 30 day VWAP as at 11 August 2026.
2) Adjusted Free Cash Flow is defined as cash from operating activities and investing activities, excluding major growth projects, less interest paid.

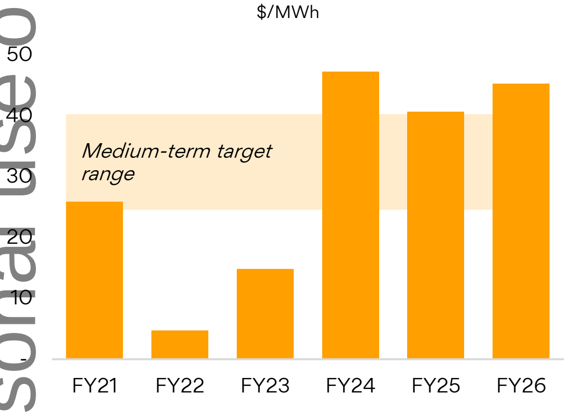
Business Performance

Frank Calabria

origin

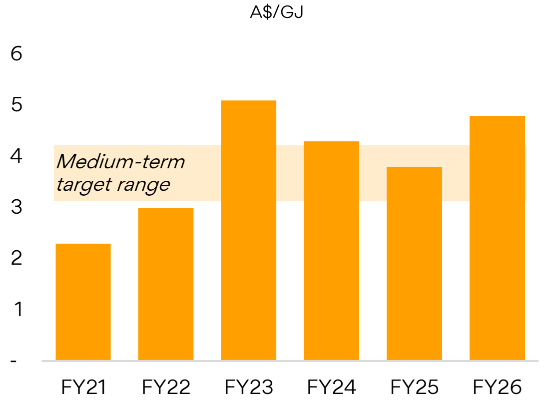
Energy Markets: Delivering on short and medium-term targets

Electricity gross profit



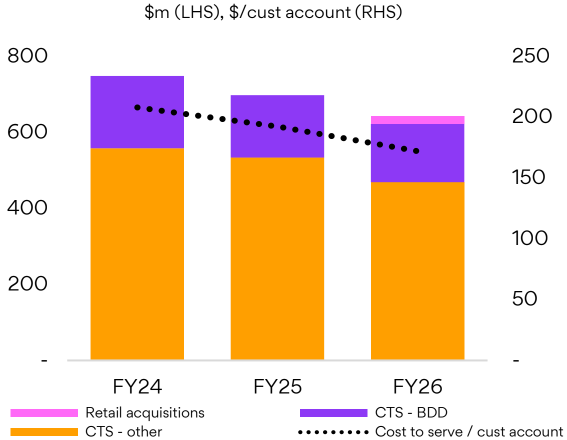
- Medium term target $25 - $40/MWh
  - Includes committed battery investments, existing gas fired generation, current retail margin and exit of Eraring
- FY27 expected to remain above target range with batteries coming online, partially offset by lower wholesale prices flowing into tariffs
- FY28 expect moderation of gross profit as lower forward prices flow through to tariffs

Gas gross profit



- Medium term target $3 - $4/GJ:
  - Underpinned by long term supply and transportation contracts
- Lower trading volumes in FY26 with the ~35PJ p.a. contract with GLNG ending in May 2025
- In FY27 we expect lower oil/JKM linked supply costs given current contract positions
- Otway subject to price review effective Jul-26

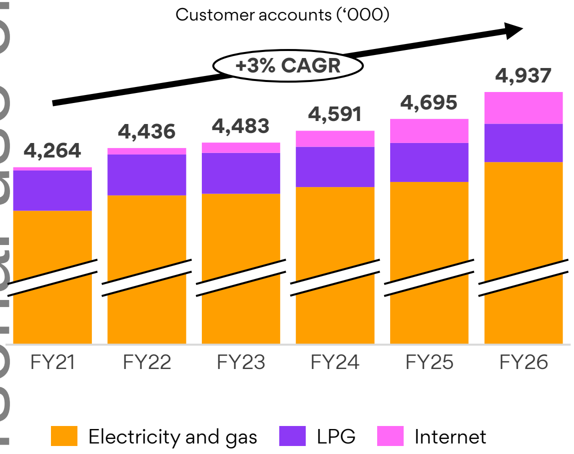
Cost to Serve target delivered



- $100 - $150 million savings target achieved (FY26 vs FY24)
  - $126 million savings from FY24 baseline, ($106 million including new acquisitions)
- Lower bad and doubtful debt with improved collections through our automated credit decision engine

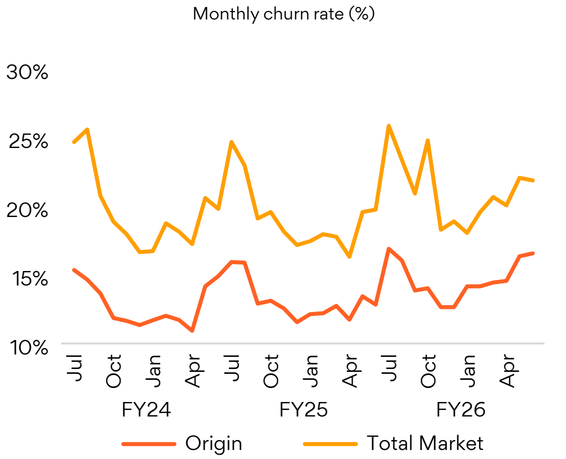
Customer: Relentless focus driving share, retention and innovation

Customer Account Growth



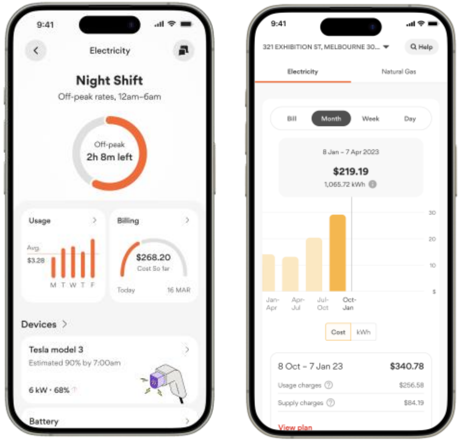
- +243,000 including 135,000 from 1st Energy and Energy Locals acquisitions
- Community Energy Services customer accounts now at 484,000
- 46% CAGR in Internet customers over the last 3 years

Customer Retention



- Market leading churn rate of 15.0% vs 21.7% market average
- Customer Happiness Index at 72.7%, up from 69.4% in FY25
- Continued scaling of AI including voice agent

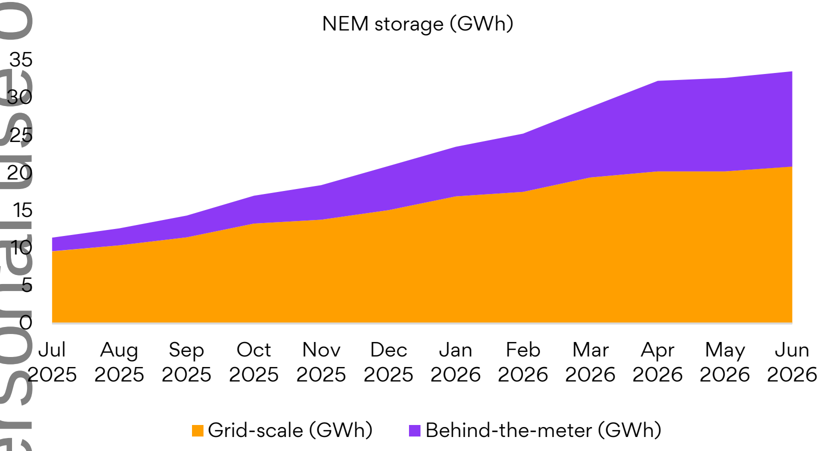
Products and Solutions



- New propositions as distributed assets increase including new energy plans tailored for customer usage patterns
- 80% of all customer interactions now digital Up from 74% in FY24, and 77% in FY25
- VPP at ~1.6 GW, up from ~1.5GW at June 2025

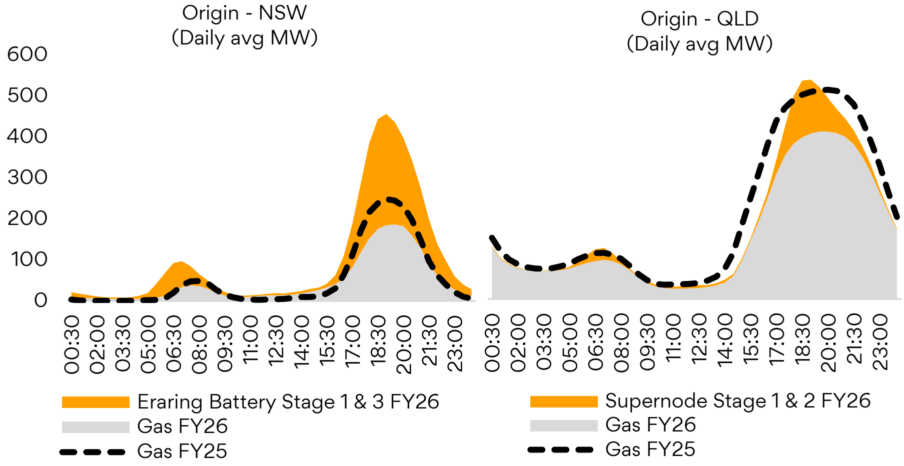
Energy Supply: Batteries taking the pressure off gas for managing daily peaks

Significant ramp up of grid scale and home batteries



- Grid scale battery capacity in the NEM more than doubled in the 12 months to June, able to meet ~25% of peak demand (~33GW)
- >4x growth in behind the meter batteries in the last 12 months, impacting the shape of residential grid demand

Batteries complement our gas peaking fleet



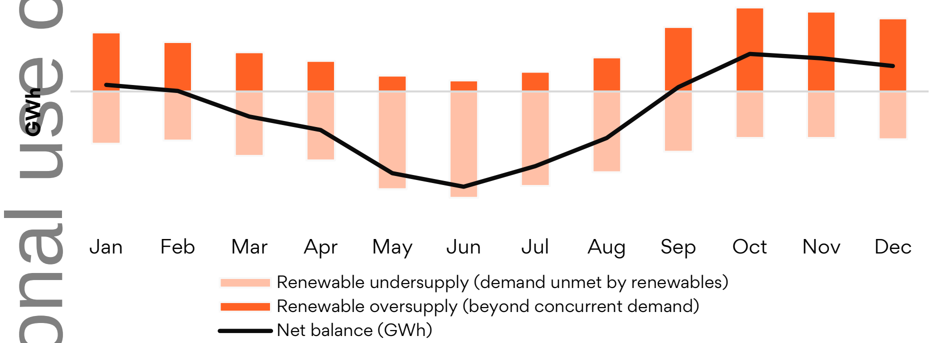
- Batteries are well suited to managing evening peaks (short, sharp spikes)
- Batteries provide additional portfolio benefits to our gas fleet which is better suited to managing extreme and longer duration volatility events
  - Less starts defers maintenance costs
  - Lowers the risk of uneconomic starts

Source: AEMO, Clean Energy Regulator, Origin analysis

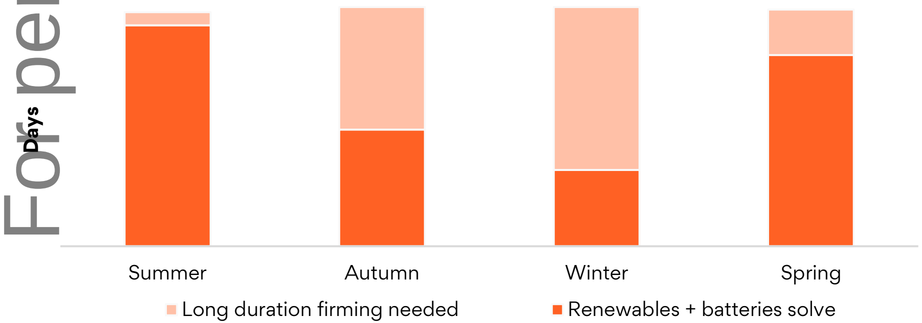
Energy Supply: Our flexible portfolio is well positioned for firming renewables

Batteries to solve most days; Gas peakers and hydro to firm the seasons

Indicative NSW future monthly renewable over/under supply



Indicative NSW future seasonal demand for long duration energy

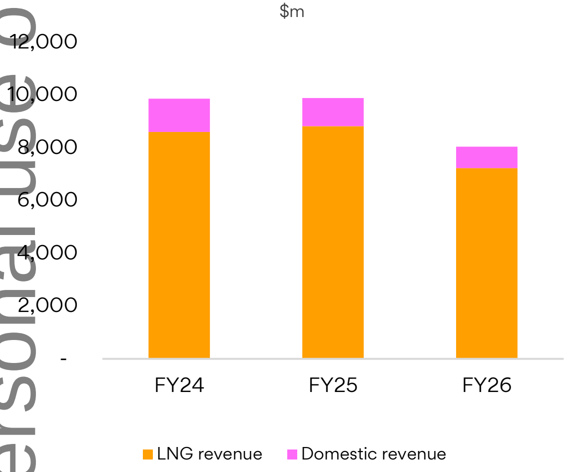


- Renewables remain the lowest cost form of new energy generation, however variability means there are daily and seasonal periods of over and under supply
- Batteries are expected to solve most days in summer and spring when there is an abundance of renewable energy, however batteries cannot shift energy between seasons
- In winter and autumn, there is less renewable output and batteries are more often depleted before demand is met
- We expect long duration firming (gas peaking and hydro) will be required to solve for seasonal swings
- Winter 2026 saw mild conditions - NSW and VIC having the 2nd and 3rd warmest winters on record and the highest coal availability in 5 years
- Origin holds the largest battery and peaking portfolio in the NEM, well positioned for daily and seasonal volatility

Source: Origin analysis

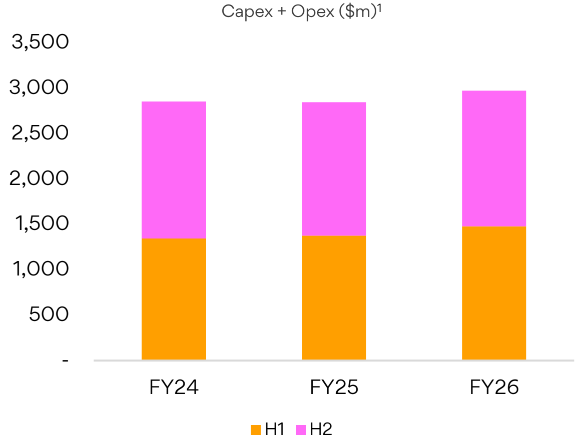
APLNG summary: Continued strong cash distributions

Revenue



- FY26 revenue in line with expectations, driven by lower sales volumes and realised prices, including the impact of the Sinopec price review
- Given the time lag in APLNG's long-term LNG export contracts, the recent higher oil prices are expected to be realised in FY27

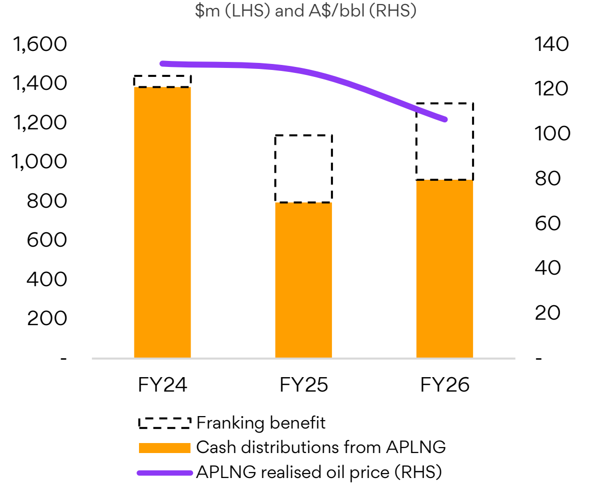
Costs



FY26 costs at $3.0bn[1], up 5% vs FY25:

- Increased investment in well optimisation projects, operated exploration program, and development infrastructure related to water gathering and processing
- Partially offset by reduced power costs

APLNG dividends to Origin

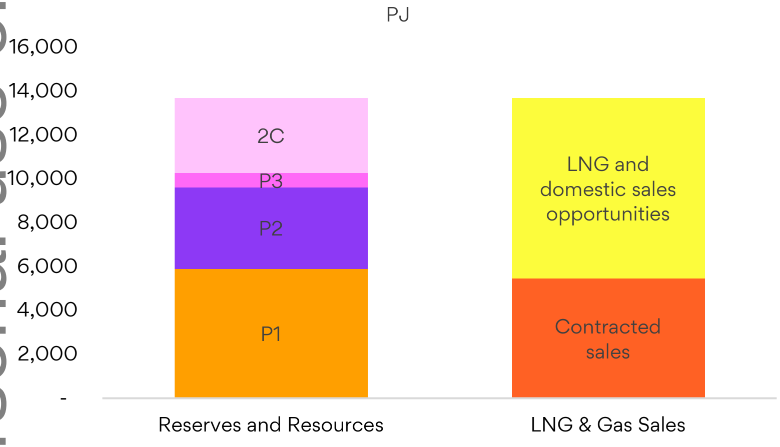


- APLNG FY26 realised oil price US$72/bbl (A$107/bbl) vs US$83/bbl (A$128/bbl) in FY25
- As at 3 August, ~40% of APLNG's FY27 JCC oil price exposure has been priced at ~US$100/bbl, before Origin hedging
- FY26 includes $335m in dividends relating to cash generated in FY25

1) Opex excludes purchases and reflects royalties at US$25/bbl.

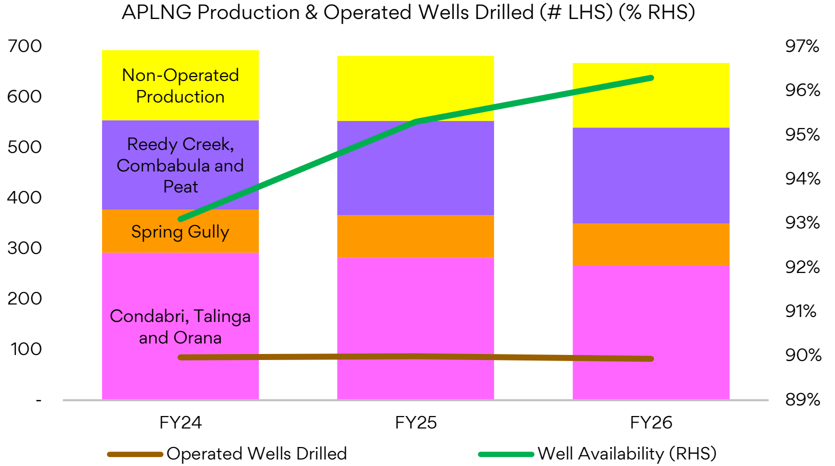
APLNG's world-class CSG resource supports continued reserves growth

APLNG Reserves[1]



- 2P reserves +332 PJ (3%) before production (9,619 PJ total)
- 61% operated 2P reserves replacement in FY26
- >50% of reserves & resources beyond current export contracts
- Exploration success provides potential for future reserves growth (production testing ongoing from recent pilot wells)
- Large contingent resource base near existing infrastructure provide opportunity for efficient tie in of new wells

Production and wells drilled



- FY26 program successfully delivered strong base optimisation
  - Well availability improved to 96%
  - Workover inventory reduced to optimal levels (most major workovers now performed live to minimise production impact)
  - Completed looplines to debottleneck gas & water networks
  - Formation stabilisation program executed
- 82 operated wells drilled in FY26 (92 operated wells commissioned). Drilling program expected to ramp up in FY27

1) Some of APLNG's CSG reserves and resources are subject to reversionary rights and ongoing interest in favour of Tri Star. Refer to Section 7 of the Operating and Financial Review released to the ASX on 13 August 2026

Continued optimisation and drilling ramp up to partially offset natural decline

Lowest cost / Short cycle

Production levers

Higher cost / Longer cycle

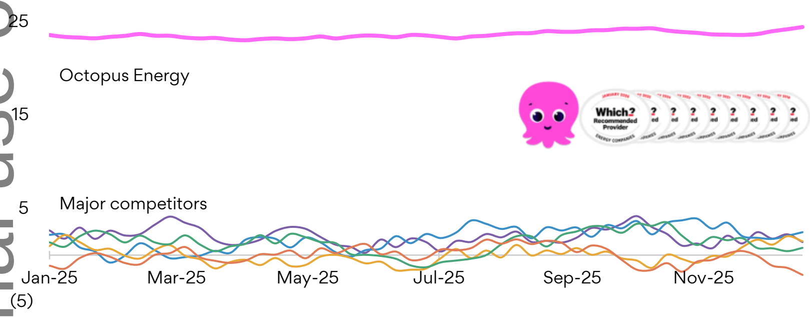
Production lever	
Ongoing well optimisation	• Continue optimisation activities to improve flow rates through Artificial Lift Systems, live workovers, formation stabilisation, and well head compression
Maintain well availability[1]	• Maintain optimal workover inventory levels and sustain well availability rate
Continue infrastructure debottlenecking	• Further optimise field connectivity and gas and water networks through ongoing infrastructure investment
Ramp up of new well development	• Increase drilling across all areas including new Asset East fields following regulatory approvals, noting new wells take approximately 2 years to reach peak production
Mid term investment	• Continue to evaluate opportunity to unlock reserves in Asset West, subject to JV approval, informed by the market and regulatory outlook • Exploration & appraisal (e.g. Taroom Trough) to grow reserves and resources

1) Well availability reflects percentage of well pumps operating, available to operate or not requiring pumps installed.

Octopus' leading brand and service underpin global scale and growth

Octopus is in a league of its own on brand love

YouGov UK Energy Retailer Brand Index, 2026



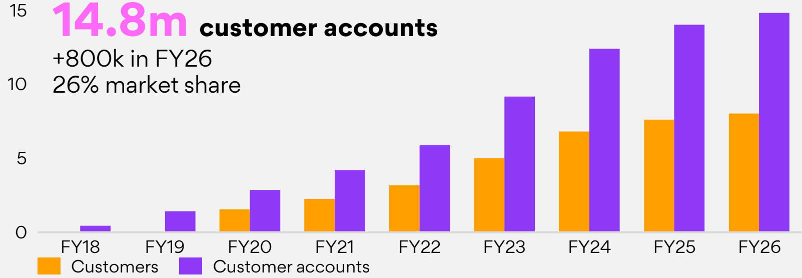
UK Retail

Largest and highest rated energy retailer in the UK

14.8m customer accounts

+800k in FY26

26% market share



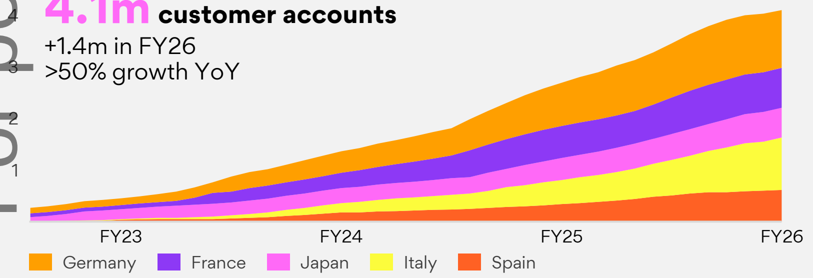
Non-UK Retail

Replicating UK success in international markets

4.1m customer accounts

+1.4m in FY26

>50% growth YoY



Energy Services

Ecosystem of assets and one platform for all customer energy needs

Hardware margin → **Installation** → **After care R&M** → **Flexibility / orchestration** → *Value flows to Retail*

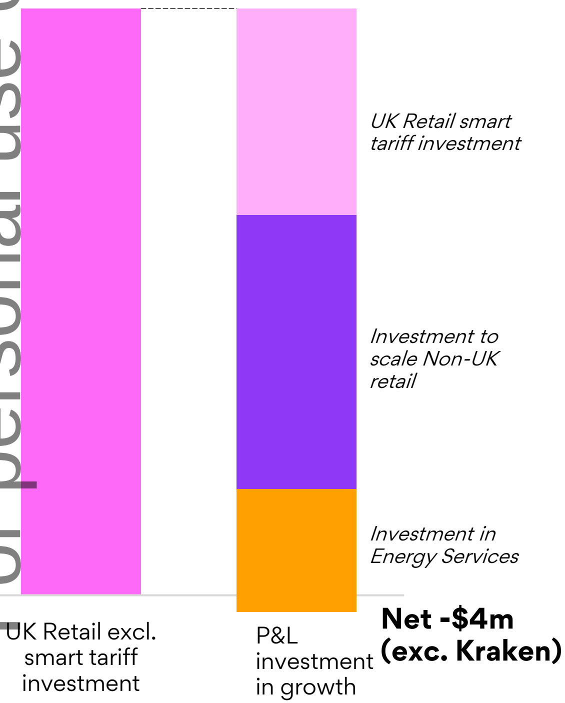
100k installs in FY26: Heat pumps, Solar / Batteries; EV chargers

49k Electric vehicle leasing fleet (63% growth YoY)

3.2 GW customer flexible capacity on the Virtual Power Plant (160% growth YoY)

Octopus Energy: UK Retail strength is funding investment in scale and depth

Octopus Energy EBITDA



Globally significant customer scale and an integrated energy platform...

UK Retail reported its fourth consecutive year of profitability

- EBITDA of £39 / customer on 7.8m average customers;
- Inclusive of investment in smart tariffs to capture customers' flexible load

Non-UK Retail is growing rapidly

- Germany and Italy both >1 million accounts
- Scale benefits emerging, >75% of acquisitions via direct channels in Italy and Spain

Energy Services integrated model of electrification assets, with growing sales

- One platform for all customer energy needs
- Investment reduced throughout FY26 as efficiencies were embedded

...with a strong growth outlook

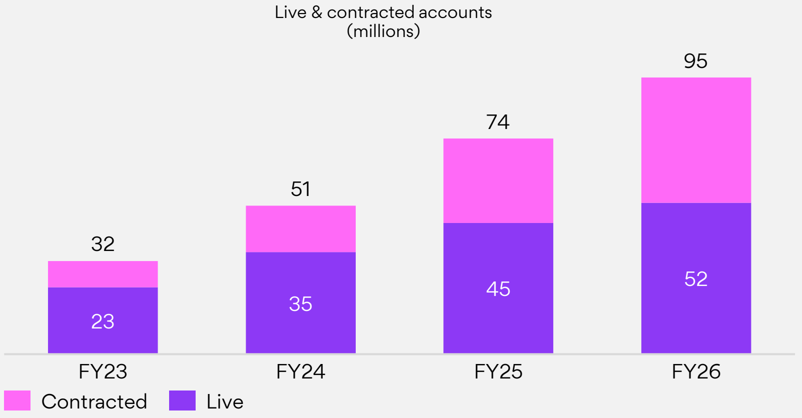
- Well placed to continue strong customer growth in the UK
- Exceptional brand drives lowest churn in market, 35% switch capture, and a 2:1 gains-to-loss ratio
- Net smart tariff investment reducing

- Significant total addressable market, currently ~2% market share across key Non-UK markets
- Scale expected to deliver unit margin improvement, as per UK

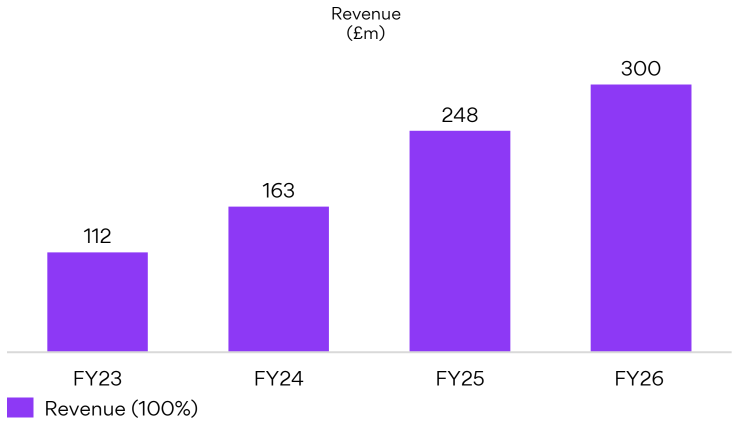
- Strong government and customer support for electrification
- Increase in adoption of assets (EV in particular)

Kraken Technologies: Global account and revenue momentum

Strong business momentum…



…driving revenue growth



Global growth and new market entry

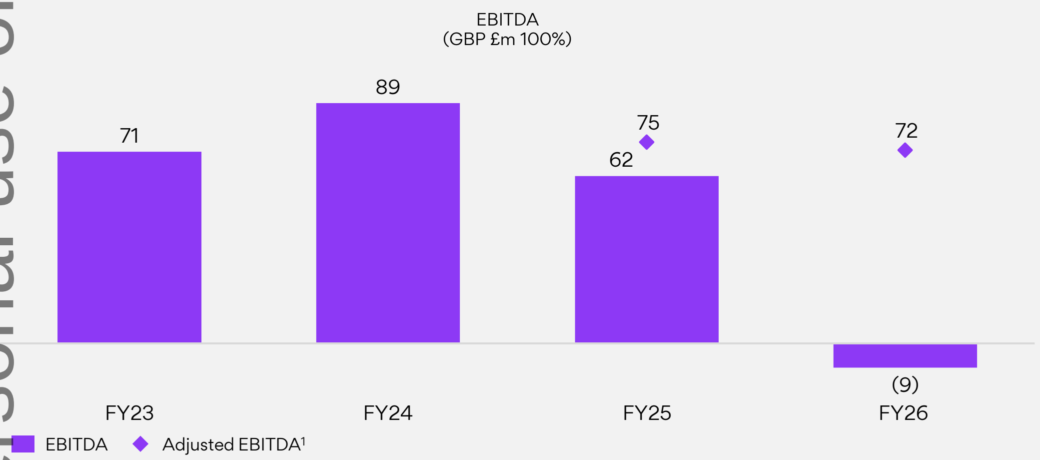
- Contracted 95m accounts across 20+ countries, closing in on 100m target
- Clear competitive advantage in a global enterprise software platform
- Operating system transforming utilities globally
- New market: Saudi Energy strategic partnership agreement, including more than 10 million new accounts

Revenue growth underpinned by product depth and AI capability

- 10x cARR growth over 5 years, 19% A$ revenue growth in FY26.
- Deep, long-dated partnerships with 75% of customers on multi-product offerings
- Expanding products with investment into C&I, water, telecoms, flexibility and field services, widening Kraken's addressable market across utilities

Kraken Technologies: Investing in migration and product depth

FY26 EBITDA includes investment to accelerate customer migration



Investing to accelerate customer migration

- New first-in-market clients (Japan, US, Saudi Arabia) need higher upfront investment
- FY26 reflects timing of this migration investment with £64m of migration delivery costs landing ahead of revenue
- Investment accelerates additional client migration within each market
- FY26 includes expensing of £16m previously capitalised FY25-related costs

FY26 achievements

44% increase in contracted annual recurring revenue
June 2026 vs June 2025

>99% Gross Retention Rate

75% Subscription gross margin[2]

35% average EBITDA margin
across FY23-FY26, incl. migration delivery investment

1) Adjusted EBITDA excludes migration delivery spend and timing adjustments for capitalisation changes
2) Subscription gross profit margin reflects subscription revenue minus associated direct costs (excludes other revenue and migration delivery spend related to future revenue)

Guidance and Q&A

Frank Calabria

origin

FY27 Guidance Summary

The following guidance is provided on the basis that market conditions and the regulatory environment do not materially change

Origin		**FY26**	**FY27 guidance**
Energy Markets EBITDA	A$m	1,701	1,550 – 1,850
Total capex (excluding acquisitions)	A$m	969	450 - 650
APLNG (100%)		**FY26**	**FY27 guidance**
Production	PJ	668	625 – 670
Capex and opex, excluding purchases[1]	A$b	3.0	3.0 – 3.3
Octopus & Kraken (100%)		**FY26**	**FY27 guidance**
UK Retail EBITDA per customer	£ / cust	39	25 – 50
Kraken revenue growth	%	19	>20%

Refer to appendix for further commentary on guidance

1) Opex excludes purchases and reflects royalties at US$25/bbl. Based on contractual pricing and recent wholesale electricity forward curves and AUD/USD FX rates.

Summary and Q&A

- **Advantaged assets and capabilities** set up for the energy transition
- **Strong cash flow and returns** from two diversified businesses
  - Largest domestic retail position
  - Hard to replicate Energy Markets portfolio, supplemented by batteries
  - APLNG a world class asset delivering strong fully franked dividends
- **Significant global growth potential through two independent businesses**
  - Octopus Energy now the 5th largest retailer in Europe
  - Kraken contracted accounts at 95 million, closing in on 100 million target
- **Balance sheet strength**
  - Debt to EBITDA of 1.6x (below 2-3x target range)
  - Stable fully franked dividends (yield of 5.7%[1], pre franking benefit)
  - Balance sheet well positioned to be resilient to commodity cycles

1) 60cps total dividend based on FY26 declared dividends and 30 day VWAP as at 11 August 2026.

Important notices

Forward looking statements

- This presentation contains forward looking statements, including statements of current intention, statements of opinion and predictions as to possible future events and future financial prospects. Such statements are not statements of fact. They are based on management's current expectations and reflect judgements, assumptions, estimates and other information available as at the date of this document and/or the date of Origin's planning processes.
- Forward-looking statements can generally be identified by the use of forward-looking words such as, 'expect', 'anticipate', 'likely', 'intend', 'could', 'may', 'predict', 'plan', 'propose', 'will', 'believe', 'forecast', 'estimate', 'target', 'outlook', 'guidance', 'goal', 'ambition' and other similar expressions and include, but are not limited to, forecast EBIT and EBITDA, free cash flow, operating cash flow, distribution guidance and estimated asset life.
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No offer of securities

- This presentation does not constitute investment advice, or an inducement or recommendation to acquire or dispose of any securities in Origin, in any jurisdiction.

Important notices

All figures in this presentation relate to businesses of the Origin Energy Group (Origin, or the Company), being Origin Energy Limited and its controlled entities, for the reporting period ended 30 June 2026 (the period) compared with the reporting period ended 30 June 2025 (the prior corresponding period), except where otherwise stated.

Origin's Financial Statements for the reporting period ended 30 June 2026 are presented in accordance with Australian Accounting Standards. The Segment results, which are used to measure segment performance, are disclosed in note A.1 of the Financial Statements and are disclosed on a basis consistent with the information provided internally to the Chief Executive Officer. Origin's Statutory Profit contains a number of items that when excluded provide a different perspective on the financial and operational performance of the business. Income Statement amounts presented on an underlying basis such as Underlying Consolidated Profit, are non-IFRS financial measures, and exclude the impact of these items consistent with the manner in which the Chief Executive Officer reviews the financial and operating performance of the business. Each underlying measure disclosed has been adjusted to remove the impact of these items on a consistent basis. A reconciliation and description of the items that contribute to the difference between Statutory Profit and Underlying Consolidated Profit is provided in the Operating and Financial Review.

This presentation also includes certain other non-IFRS financial measures. These non-IFRS financial measures are used internally by management to assess the performance of Origin's business and make decisions on allocation of resources. Further information regarding the non-IFRS financial measures and other key terms used in this presentation are included in the Operating and Financial Review Appendix. Non-IFRS measures have not been subject to audit or review.

Certain comparative amounts from the prior corresponding period have been re-presented to conform to the current period's presentation.

A reference to Australia Pacific LNG or APLNG is a reference to Australia Pacific LNG Pty Limited in which Origin holds a 27.5% interest. A reference to Octopus Energy or Octopus is a reference to Octopus Energy Group Limited until the date of demerger (17 June 2026) and then Octopus Energy Topco Limited, in which Origin holds a 22.7% interest. A reference to Kraken Technologies or Kraken is a reference to Kraken Technologies Limited until the date of demerger (17 June 2026) and then Kraken Technologies Global Group Limited, in which Origin currently holds a 22.7% interest (19.6% directly,[1] 3.1% indirectly). Origin's shareholdings in Australia Pacific LNG, Octopus Energy and Kraken Technologies are equity accounted.

A reference to $ is a reference to Australian dollars unless specifically marked otherwise.

All references to debt are a reference to interest bearing debt only. Individual items and totals are rounded to the nearest appropriate number or decimal. Some totals may not add due to rounding of individual components. When calculating a percentage change, a positive or negative percentage change denotes the mathematical movement in the underlying metric, rather than a positive or a detrimental impact. Measures for which the numbers change from negative to positive, or vice versa, are labelled as not applicable.

Origin reports its Scope 1 and Scope 2 emissions under the National Greenhouse and Energy Reporting Act, 2007 (NGER).[2] Origin calculates Scope 3 emissions based on the Greenhouse Gas Protocol's Corporate Value Chain (Scope 3) Accounting and Reporting Standard[3] and Scope 3 guidance documents.[4]

Due to the inherent uncertainty and limitations in measuring emissions under the calculation methodologies used in the preparation of such data, all emissions data or references to emissions volumes (including ratios or percentages) in this presentation are estimates. Where data is not available due to timing, Origin applies a reasonable estimation methodology. Where applicable, Origin revises prior year data to update prior estimates and align with external reporting requirements such as NGER.

1) Post-separation direct share of 18.2% at 30 June, rising to 19.6% basic shareholding after 9 July equity raise and shares issued for Kraken exclusivity waiver.
2) National Greenhouse and Energy Reporting NGER (cleanenergyregulator.gov.au)
3) Corporate Value Chain (Scope 3) Standard | Greenhouse Gas Protocol (ghgprotocol.org)
4) Scope 3 Calculation Guidance | Greenhouse Gas Protocol (ghgprotocol.org)

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Analyst Supporting Pack

FY26 Results
Supplementary Information

origin

Executing on our strategy

	Ambition	Achieved as at 30 June 2026
Unrivalled customer solutions	$100 - $150 million cost to serve reduction (FY26 vs FY24)	$126m delivered (before retail acquisitions)
	100 million licensed Kraken accounts (2027)	95 million contracted Kraken customer accounts
	>1/3 large business customers on more than just energy supply (FY26)	30.8% (up from 26.7% at 30 June 2025)
	5,000 EVs under management (FY26)	2,841 (up from 1,638 at 30 June 2025)
	Customer Happiness Index >70%	72.7% (up from 69.4% FY25)
	600k Internet customer accounts (FY26)	283k (up from 213k as at 30 June 2025)
Accelerate renewables and cleaner energy	Grow renewables and storage capacity within our owned and contracted generation portfolio to 4-5 GW (2030)	1.8 GW committed in large batteries, $1.6bn out of ~$1.8bn incurred Yanco Delta (~1.5GW) economics remain challenging, even with CIS support
	Grow VPP to 2 GW (FY26)	1,589 MW connected to VPP (up from 1,454 MW at 30 June 2025)
Deliver reliable energy through the transition	Maximise cashflow and long-term value from core business	FY27 coal requirements largely contracted or stockpiled Generation: 98% gas & hydro start reliability, 8% Eraring EFOF[1] Cash dividend from APLNG: $911m (fully franked) received in FY26
	Ambition to maintain average cost of <$4.30/GJ (real FY24)[2] FY24-28	$4.23/GJ nominal in FY26 ($4.01/GJ real average FY24-26)[2]

1) Equivalent Forced Outage Factor.
2) Opex excludes purchases and reflects royalties at US$25/bbl. Capex excludes exploration and major projects. Reflects in year costs – excludes tax, debt financing and return on capital employed.

FY27 Guidance - Energy Markets and Octopus Energy

The following guidance is provided on the basis that market conditions and the regulatory environment do not materially change.

Energy Markets

FY27 EBITDA is expected to be **$1,550 – $1,850 million**.

The following guidance is compared to FY26 Underlying EBITDA.

- Electricity gross profit is expected to be relatively stable as the ramp up of batteries in our portfolio offsets the impact of a decrease in the wholesale component of customer tariffs.
- Gas gross profit is expected to remain relatively stable, subject to the outcome of a price review underway for the Otway supply contract.
- Cost to serve expected to increase moderately driven by the full year impact of retail acquisitions in FY26 and the reallocation of costs previously reported in the Future Energy business unit. Cost to Serve per customer account is expected to remain relatively steady.
- Energy Services and Internet is expected to grow moderately with continued customer growth across Community Energy Services and Internet.

Share of Octopus Energy

- The UK Retail business is expected to continue to scale profitably delivering EBITDA of £25 - £50 per customer, depending on the pace of customer growth, the level of continued investment in smart tariffs and weather variability.
- Continued growth in scaling customer positions is expected in Non-UK Retail markets. The pace of investment outside of the UK will depend on market opportunities.
- More moderate investment in Energy Services is expected as it trends towards break-even EBITDA through operational and scale efficiencies.

Share of Kraken Technologies

- Kraken Technologies is expected to achieve its target of 100 million contracted customer accounts during the year. Revenue is expected to grow by >20%, delivering subscription gross profit margins of >70%.[1]
- EBITDA is expected to grow in line with revenue, partially offset by higher migration delivery costs as Kraken pre-invests to accelerate future revenue and business development.

1) Subscription gross profit margin reflects subscription revenue minus associated direct costs (excludes other revenue and migration delivery spend related to future revenue)

FY27 Guidance commentary - Integrated Gas

The following guidance is provided on the basis that field performance, market and regulatory conditions do not materially change.

APLNG 100%

APLNG 100%		FY26 guidance	FY26 Actual	FY27 guidance[1]
Production	PJ	645 – 680	668	625 – 670
Capex and opex[2]	A$b	2.9 – 3.2	3.0	3.0 – 3.3

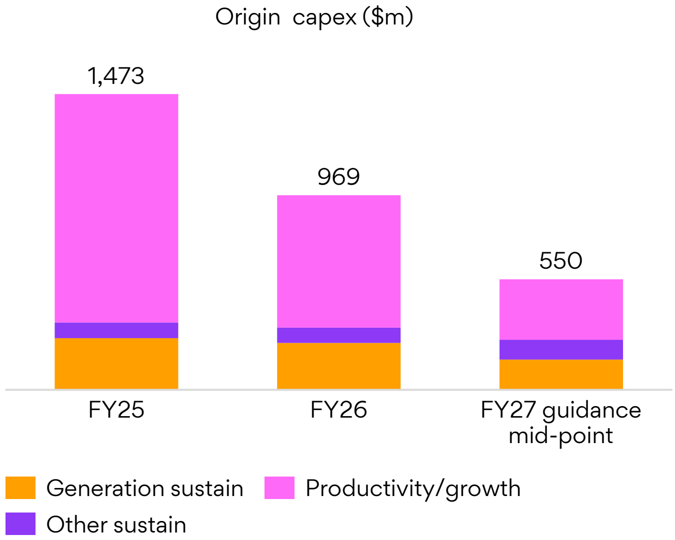
- Production guidance of 625 - 670 PJ reflecting natural field decline, particularly in Asset East, partially offset by optimisation activities.
- Capex and opex guidance of $3.0 -$3.3 billion reflecting increased drilling across all areas including new Asset East fields and associated infrastructure following regulatory approvals. The incremental production benefit from increased drilling, combined with continued optimisation efforts, is expected to partially offset natural field decline in future years, noting new wells take approximately 2 years to reach peak production.
- Exploration and appraisal spend is expected to be lower as APLNG assesses the results of the Taroom Trough and CSG horizontal pilot wells previously drilled and fracture stimulated.
- APLNG continues to evaluate the opportunity to invest in incremental processing capacity to unlock low cost reserves in Asset West, however this remains subject to JV approval which will be informed by the market and regulatory outlook (not reflected in the guidance above).

Integrated Gas - Other

- As at 3 August, approximately 40 per cent of Origin's ~16 MMboe share of APLNG's FY27 JCC oil price exposure has been priced at ~US$100/bbl, before Origin hedging.
- Based on forward market prices, we estimate a net loss in FY27 on oil and FX hedging of $163 million.

1) Provided on 31 July 2026.
2) Opex excludes purchases and reflects royalties at US$25/bbl. Based on contractual pricing and recent wholesale electricity forward curves and AUD/USD FX rates.

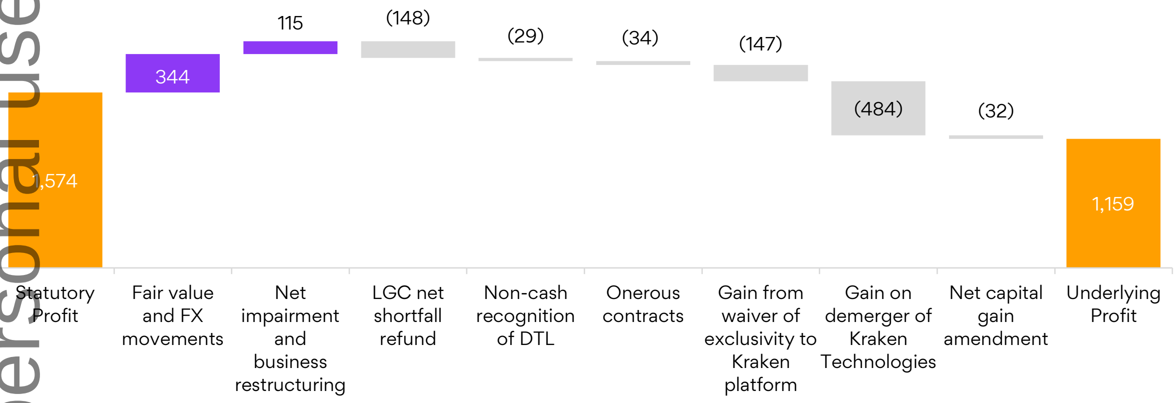
FY27 Guidance - Capex



- Total Origin capex for FY27 is expected to be $450 – $650 million, subject to timing of payments to key suppliers around year end.
  - Growth capex is expected to be $250 – $350 million, primarily relating to the final spend on battery projects, other generation development projects, Origin Zero initiatives and a range of smaller growth and productivity investments.
  - Generation and other sustain capex is expected to be $200 – $300 million.
- Capex guidance excludes:
  - Development capital for major new growth projects where a final investment decision has not yet been taken. The timing and quantum of pre-FID projects remain subject to ongoing evaluation and market conditions.
  - The $210 million investment relating to the Kraken equity raise (paid in July 2026) and any future acquisitions.

Items excluded from Underlying Profit

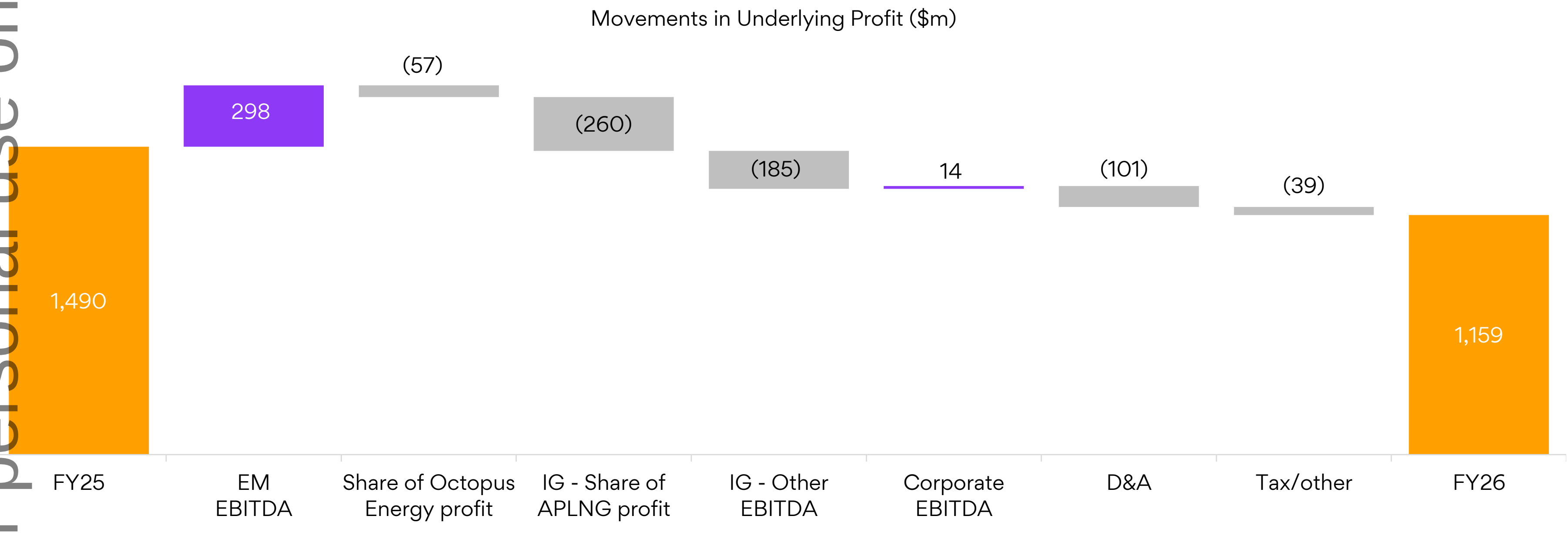
Reconciliation from Statutory to Underlying Profit ($m)



Items excluded from Underlying Profit relate to:

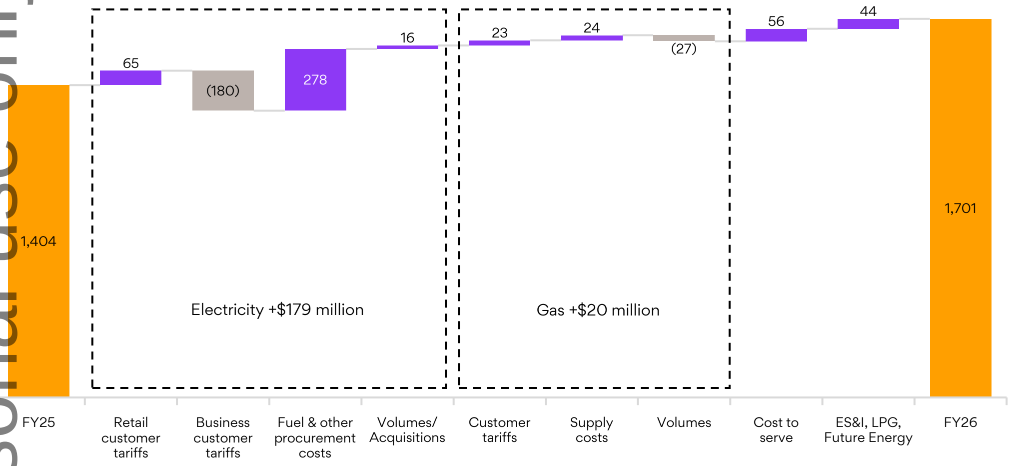
- Fair value and FX movements
- Impairments relating to generation development projects and amounts owing to Origin in relation to a gas storage project
- Net refund received relating to a decision in prior periods to defer the surrender of a portion of Origin's LGCs
- Utilisation of deferred tax liability reflecting anticipated future dividends to be paid out of APLNG's retained earnings
- Onerous provision release from changes in market assumptions for Cameron LNG contract
- Gain of $147 million (net of use of carried forward capital losses) reflecting the fair value of the consideration (1.5% equity in Kraken) from the agreement to waive Kraken exclusivity
- Gain of $484 million related to Origin's share of Octopus' fair value gain on the portion of Kraken retained by Octopus
- Net capital gain amendment: $32 million relating to a prior period tax return

Underlying Profit



Energy Markets EBITDA higher

Movements in Underlying EBITDA ($m)

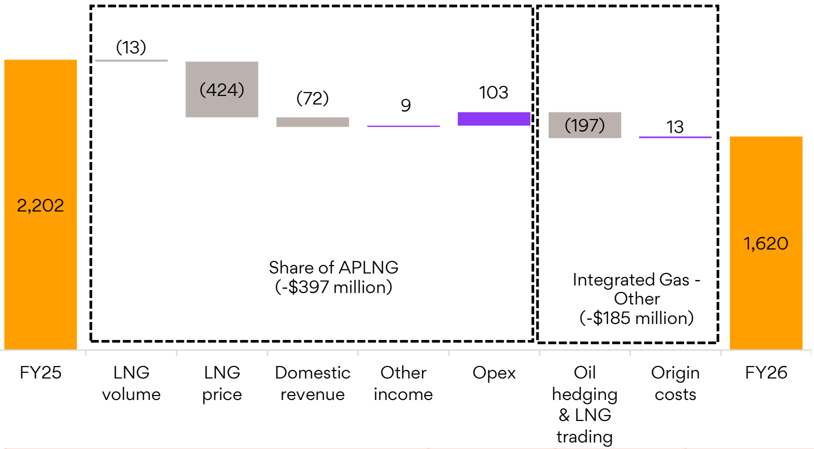


	FY26	FY25	Change
Underlying EBITDA ($m)	**1,701**	**1,404**	**298**
Electricity			
Volumes sold (TWh)	36.5	36.0	0.5
Gross profit ($m)	1,608	1,429	179
Gross Profit ($/MWh)	45.2	40.7	4.5
Gas			
External volumes sold (PJ)	129.0	157.7	(28.7)
Gross profit ($m)	612	593	20
Gross Profit ($/GJ)	4.8	3.8	1.0

- Electricity gross profit +$179 million reflecting:
  - lagged impact of higher wholesale costs flowing into customer tariffs,
  - lower cost of energy primarily driven by lower net pool costs, reduced green scheme costs and a lower solar feed-in tariff, partially offset by
  - higher market contract costs including the non-repeat of higher than normal swap trading benefits in FY25
- Gas gross profit +$20 million reflecting net impact of repricing of both sale and purchase contracts, partially offset by lower trading volume
- Cost to serve decreased $56 million with lower bad and doubtful debts and disciplined cost management

Integrated Gas EBITDA driven by lower LNG prices & trading gains

Movements in Underlying EBITDA ($m)



	FY26	FY25	Change
Share of APLNG ($m)	1,478	1,875	(397)
Integrated Gas - Other ($m)	142	327	(185)
Underlying EBITDA ($m)	**1,620**	**2,202**	**(582)**
APLNG 100%			
Sales volumes (PJ)			
Domestic Gas	126.1	136.5	(10.4)
LNG	530.0	533.9	(3.9)
Realised price (A$/GJ)			
Domestic Gas	6.45	7.89	(1.44)
LNG	13.64	16.52	(2.88)

Share of APLNG EBITDA down $397 million:

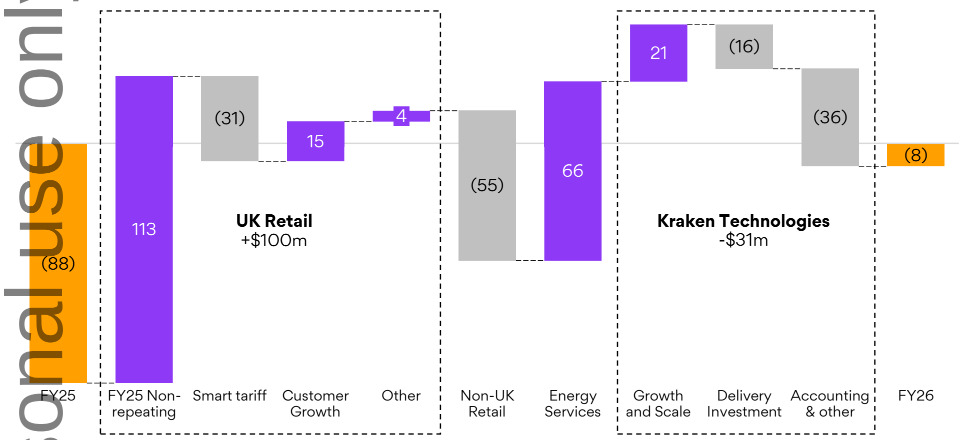
- Lower LNG prices, LNG volumes and domestic revenues partially offset by lower operating expenses.
- Lower LNG prices primarily reflected a lower realised oil price (US$72/bbl vs US$83/bbl), as well as FX movements and the completion of the price review with Sinopec effective from 1 January 2025. This was partially offset by the price impact of higher LNG spot volumes.

Integrated Gas – Other down $185 million :

- LNG trading gain of $140 million, down from $441 million in FY25
- Oil and FX hedging gain of $19 million vs $84 million loss in FY25

Share of Octopus Energy EBITDA up year-on-year

Movements in Underlying EBITDA ($m)



Origin share (A$m)	FY26	FY25	Change
UK Retail	134	34	100
Non-UK Retail	(96)	(41)	(55)
Energy Services	(43)	(109)	66
Kraken Technologies	(4)	27	(31)
Underlying EBITDA	**(8)**	**(88)**	**80**
100% Octopus Energy (000's)	**FY26**	**FY25**	**Change**
UK customer accounts	14,842	14,030	+812
Non-UK customer accounts	4,135	2,714	+1,421
Contracted Kraken platform customer accounts	95,000	74,000	21,000

- **UK Retail:**
  - Non-repeat of FY25 one-offs: extreme weather in FY25 (+$62m); accounting changes and the price guarantee subsidy (+$51m)
  - Customer growth and improved margins (+$15m) offset by smart tariff investment (-$31m)
- **Non-UK Retail:**
  - >50% account growth from continued investment (-$26m) and digital advertising now expensed (-$29m)
- **Energy Services:**
  - Higher installs and productivity (+$33m), vehicle fleet leasing and other accounting changes (+$32m)
- **Kraken Technologies:**
  - Live account growth (+$21m)
  - Migration delivery investment (-$16m), higher % of tech development expensed (-$26m) and other costs (-$9m)

Segment summary

($m)	Energy Markets		Share of Octopus Energy		Integrated Gas - Share of APLNG		Integrated Gas - Other		Corporate		Total	
	FY26	FY25	FY26	FY25	FY26	FY25	FY26	FY25	FY26	FY25	FY26	FY25
Underlying EBITDA	1,701	1,404	(8)	(88)	1,478	1,875	142	327	(93)	(107)	3,220	3,411
Underlying EBIT	1,143	950	(226)	(169)	657	916	122	309	(93)	(111)	1,603	1,895
Underlying Profit/(Loss)	1,143	950	(226)	(169)	657	916	122	309	(537)	(516)	1,159	1,490
Operating cash flow	1,916	996	-	-	-		156	362	(155)	(933)	1,917	425
Investing cash flow	(970)	(1,665)	-	(9)	-	-	895	780	12	24	(63)	(870)
Interest and transaction costs	-	-	-	-	-	-	-	-	(239)	(215)	(239)	(215)
Free Cash Flow including major growth	**946**	**(669)**	**-**	**(9)**	**-**	**-**	**1,051**	**1,142**	**(382)**	**(1,124)**	**1,615**	**(660)**
Exclude major growth spend	484	1,127	-	-	-	-	-	-	-	-	484	1,127
QLD Government funds received in advance	100	500	-	-	-	-	-	-	-	-	100	500
Remove impact of Futures Exchange Collateral	(125)	240	-	-	-	-	-	-	-	-	(125)	240
Adjusted Free Cash Flow	**1,405**	**1,198**	**-**	**(9)**	-	**-**	**1,051**	**1,142**	**(382)**	**(1,124)**	**2,074**	**1,207**

Underlying ROCE – 24-month rolling

As at	30 June 2026 ($m)	30 June 2025 ($m)	Change ($m)	Change (%)
Capital Employed				
Net assets	10,134	9,919	216	2%
Adjusted net debt	4,852	4,654	197	4%
Net derivative (asset)/liability	608	(109)	717	(660%)
Origin's share of APLNG net debt (project finance less cash)	835	749	86	11%
Adjusted: Impaired goodwill[1]	2,196	2,196	-	-
Capital employed	**18,625**	**17,410**	**1,215**	**7%**
Origin's Underlying EBIT	1,750	1,920	(170)	(9%)
Origin's equity share of associates interest and tax	391	436	(45)	(10%)
Adjusted EBIT	**2,141**	**2,356**	**(215)**	**(9%)**
Average capital employed	**16,995**	**16,174**	**821**	**5%**
Underlying ROCE	**12.6%**	**14.6%**		**(2.0%)**
Energy Markets	10.6%	11.3%		(0.7%)
Integrated Gas	22.1%	23.5%		(1.4%)

1) Capital Employed has been adjusted for the FY22 impairment of $2,196 million. Extraordinary market conditions in FY22 caused a temporary uplift in the value of derivative assets associated with hedging high wholesale electricity and gas prices which drove an impairment to goodwill. Given the temporary nature of the uplift, and inability to reverse an impairment to goodwill, the impact of the impairment on Capital Employed has been adjusted.

Reconciliation of Adjusted Net Debt

$m	Issue Currency	Issue Notional	Hedged Currency	Hedged Notional	AUD $m Jun-26	AUD $m Jun-26	AUD $m Jun-26
					Interest bearing liabilities[2]	Debt & CCIRS FV adjustments	Adjusted net debt
AUD debt	AUD	2,075	AUD	2,075	2,055		2,055
USD Debt left in USD	USD	525	USD	525	763		763
EUR debt swapped to AUD	EUR	600	AUD	973	993	(21)	972
Total					**3,811**	**(21)**	**3,790**
Lease Liabilities					1,175		1,175
Total (including lease liabilities)					**4,986**	**(21)**	**4,965**
Cash and cash equivalents less operator cash[1]							(113)
Adjusted Net Debt							**4,852**

1) Excludes $194 million cash held on behalf of APLNG as upstream operator.
2) Includes transaction costs.

Energy Markets segment revenue reconciliation

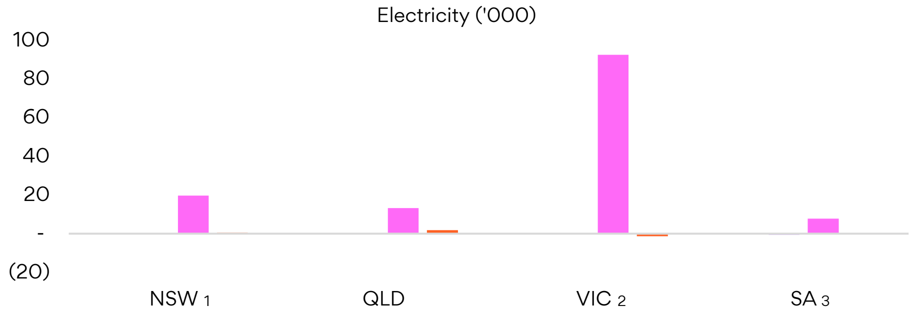
The table below reconciles the difference between segment revenue and customer revenue disclosed in the Electricity, Natural Gas, LPG, Energy Services & Internet and Future Energy tables.

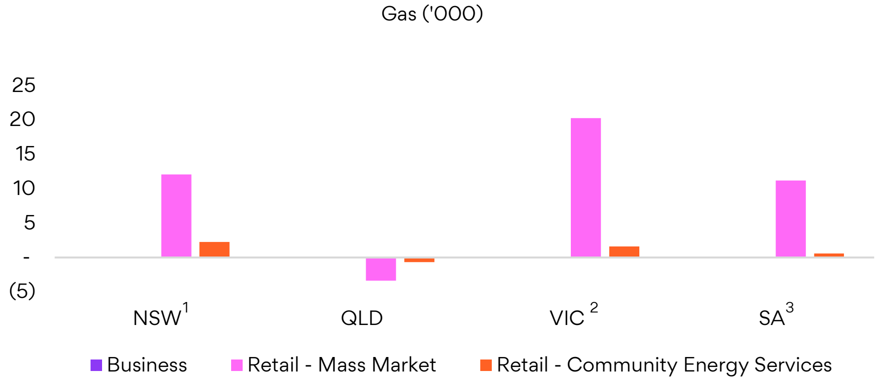
	FY26 ($m)	FY25 ($m)	Change ($m)	Change (%)
Energy Markets segment revenue	**15,262**	**16,745**	**(1,484)**	**(9%)**
Less pool and other revenue:				
Internal generation	(1,664)	(3,097)	1,433	(46%)
Gross settled PPAs	(1)	(3)	2	(67%)
Pool revenue	**(1,665)**	**(3,100)**	**1,435**	**(46%)**
Other[1]	**(26)**	**(79)**	**53**	**(67%)**
Total customer revenue	**13,571**	**13,567**	**4**	**0%**

1) Other includes ancillary services, and reclassifications between segment revenue and other accounts in order to present a management view of customer revenue.

Customer account movements

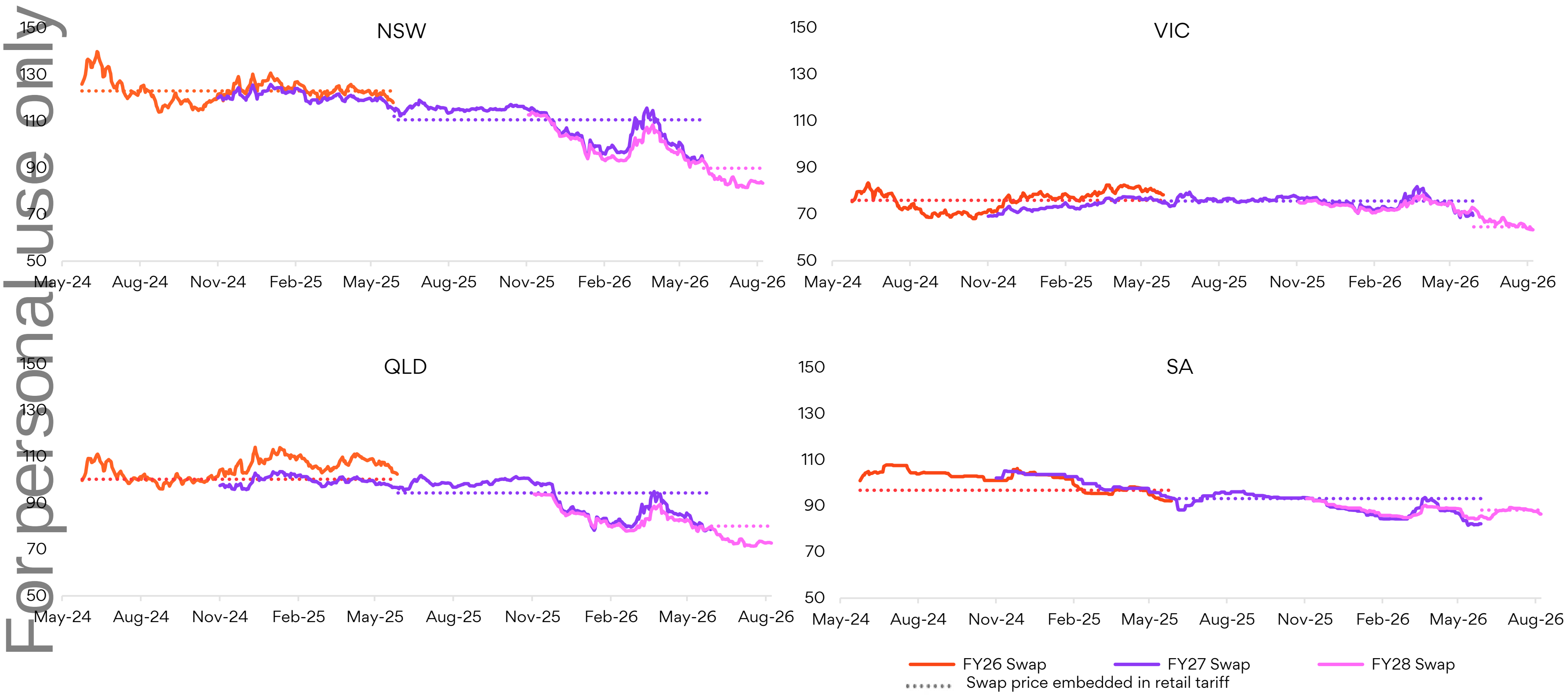
Customer accounts ('000) as at	30 Jun 2026	30 Jun 2025	Change
Electricity	**2,926**	**2,792**	**134**
Business	21	22	(1)
Retail – Mass Market	2,697	2,563	133
Retail – Community Energy Services	208	207	1
Gas	**1,382**	**1,338**	**44**
Business	1	1	0
Retail – Mass Market	1,105	1,065	40
Retail – Community Energy Services	276	272	4
Internet	283	213	70
LPG	346	351	(6)
Total customer accounts	**4,937**	**4,695**	**243**
Other products/services[4]	111	117	(6)





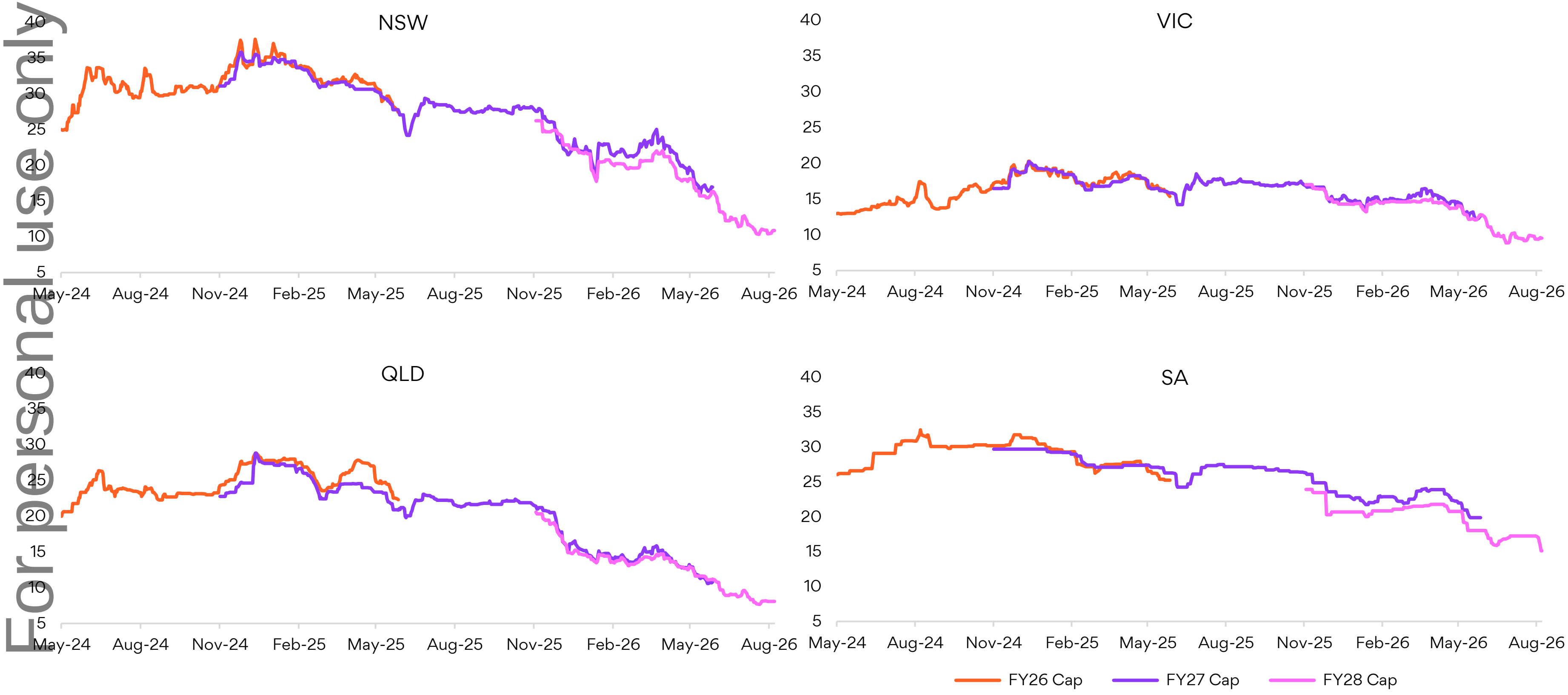
1) Australian Capital Territory customer accounts are included in New South Wales.
2) Tasmania customer accounts are included in Victoria.
3) Northern Territory and Western Australia customer accounts are included in South Australia.
4) Other products/services relate to Home Assist and VOIP.

Electricity forward price by State ($/MWh)



Source: ASX as at 7 August 2026

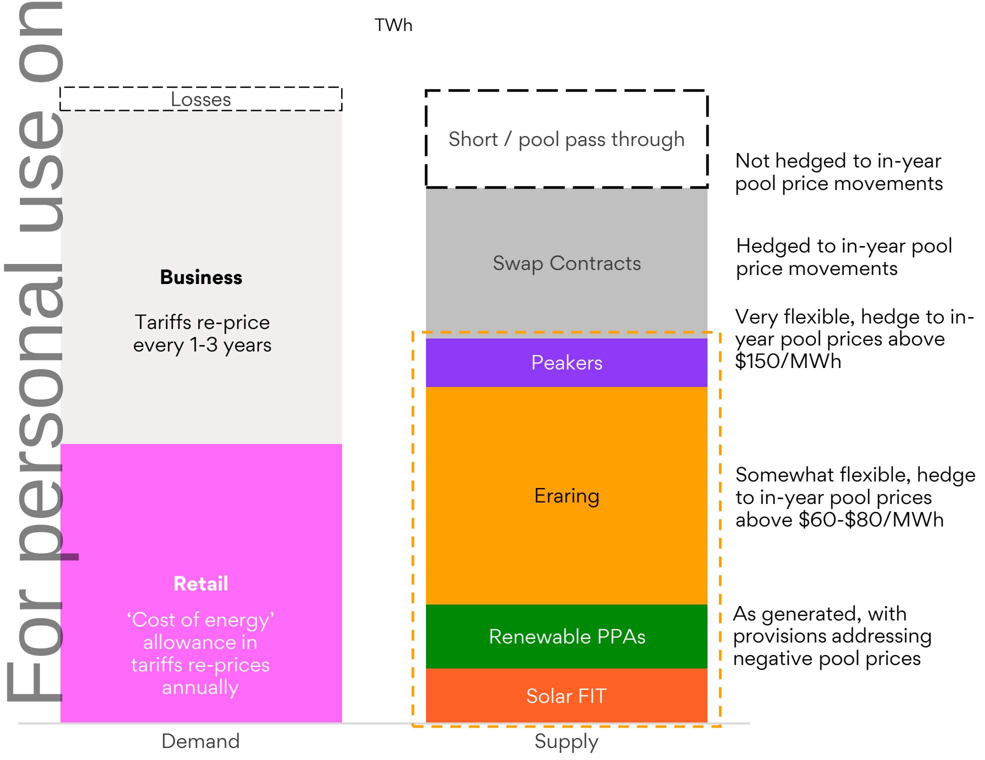
Cap prices by State ($/MWh)



Source: ASX as at 7 August 2026

Origin’s ‘energy’ position

Illustrative Origin energy position

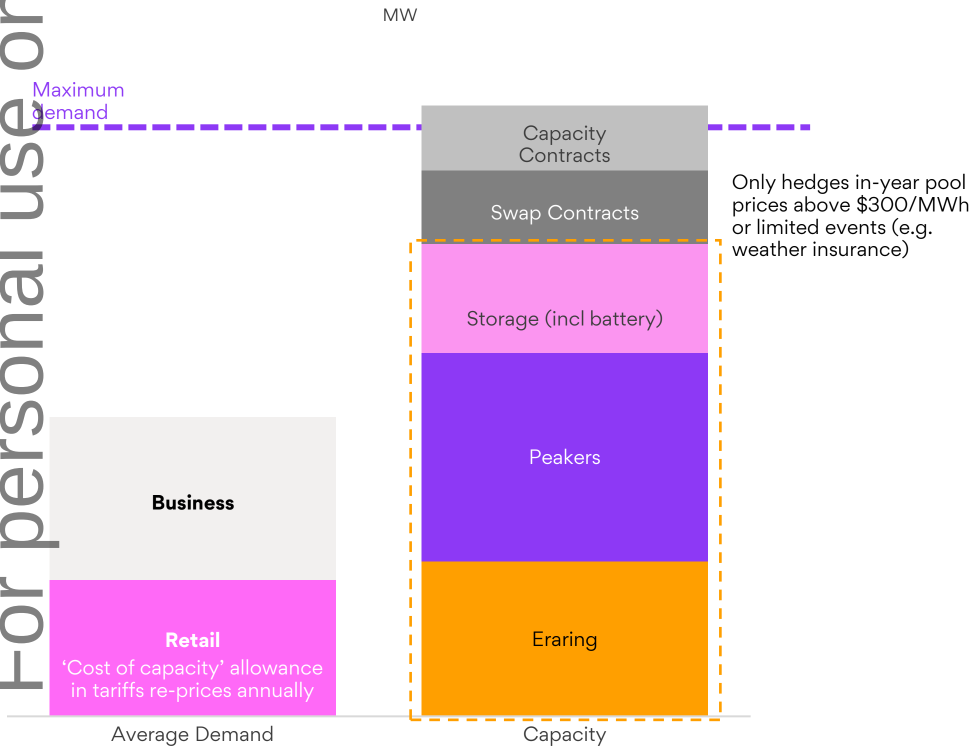


‘Energy prices’ are defined here as NEM pool prices <$300/MWh

- **Impact within a financial year**
  - Customer tariffs largely fixed at start of financial year
  - Origin’s generation and contract positions act as a hedge to higher energy prices
  - The effectiveness of this hedge depends on reliability of Origin’s generation assets and how energy prices compare to generation fuel costs and contract strike prices
  - Strategy is typically to ‘remain short’ and purchase some energy from the pool, meaning lower energy prices within the financial year are upside and higher energy prices are downside
- **Impact across financial years**
  - Customer tariffs (DMO/VDO) reset and include a higher or lower ‘energy price’ allowance based on a market view of energy prices
  - Origin exposed to customer tariff reset on its fixed generation and contract position

Origin’s ‘capacity’ position

Illustrative Origin capacity position



‘Capacity prices’ are defined here as prices for contracts that strike at NEM pool prices >$300/MWh

- **Impact within a financial year**
  - Customer tariffs largely fixed at start of financial year
  - Origin sets up its portfolio to manage peak demand enabling it to be balanced or ‘long’ when pool prices are >$300/MWh
  - This means that volatility events over $300/MWh should be earnings upside assuming generation assets are available and generating
- **Impact across financial years**
  - Customer tariffs (DMO/VDO) reset incorporating a higher or lower ‘capacity price’ allowance based on a market view of capacity prices
  - Origin exposed to customer tariff reset on its fixed generation and contract position

Battery developments on track (both on time and cost)

Operational

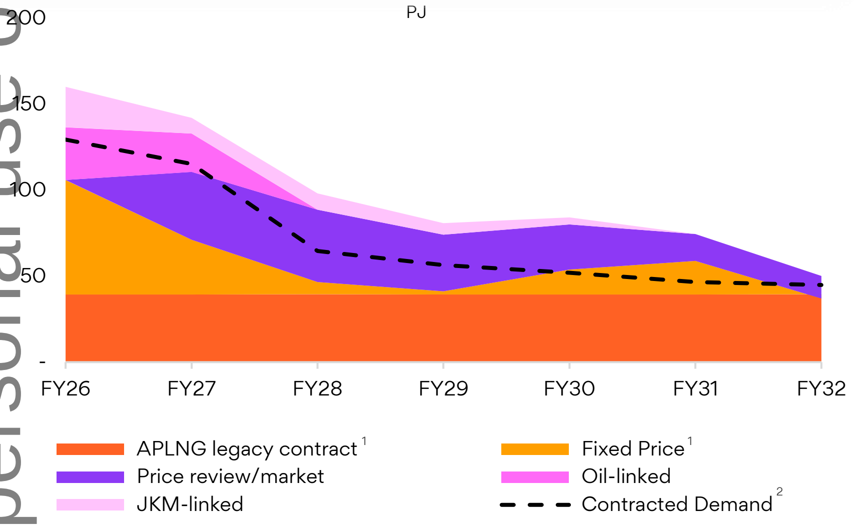
Under construction

Project	Type	Capacity (MW)	Storage (MWh)	State	Estimated Commercial Operations	Pre FY26 capex	FY26 capex ($m)	Total Capex ($m)
Eraring stage 1 + stage 3 expansion	Build & own	460	1,770	NSW	24-Dec-25	731	113	~850
Eraring stage 2 + stage 4 expansion	Build & own	240	1,390	NSW	Q1 CY27	89	316	~530
Mortlake	Build & own	300	650	VIC	Q3 CY26	330	54	~400
Supernode stage 1	Toll	260	546	QLD	14-Feb-26	-	-	n/a
Supernode stage 2	Toll	260	1,092	QLD	19-Jun-26	-	-	n/a
Summerfield	Toll	240	960	SA	1H CY27	-	-	n/a
Total		**1,760**	**6,408**			**1,150**	**484**	**1,780**

Total cumulative spend to 30 June 2026 was $1,634 million, with the remainder expected to be spent over FY27.

Contracted gas supply

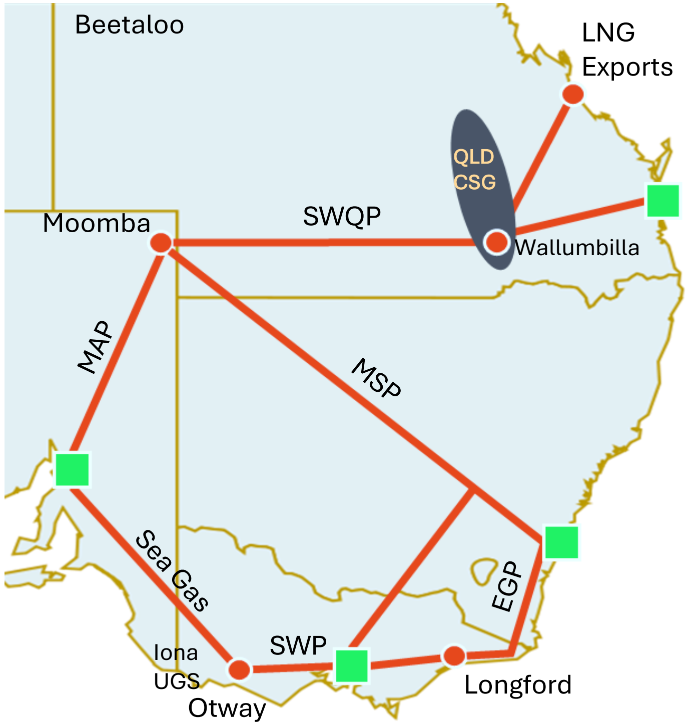
Contracted gas supply



- Flexible long-term gas supply position underpins gas fired generation fleet, Retail and Business demand

1) Subject to CPI adjustments.
2) Excluding gas to generation.

Origin's contracted gas transportation network



APLNG sources and uses

APLNG (100%)	Unit	FY26	FY25	Change	% Change
Sources and Uses of Gas					
Operated					
Spring Gully	PJ	83.0	84.2	(1.2)	(1%)
Reedy Creek, Combabula and Peat	PJ	190.5	187.6	2.9	2%
Condabri, Talinga and Orana	PJ	267.0	281.9	(14.9)	(5%)
Total operated production	**PJ**	**540.4**	**553.7**	**(13.3)**	(2%)
Non-operated					
GLNG	PJ	39.9	41.5	(1.6)	(4%)
QGC	PJ	87.7	86.9	0.8	1%
Total non-operated production	**PJ**	**127.5**	**128.4**	**(0.9)**	(1%)
Total upstream production	**PJ**	**668.0**	**682.1**	**(14.1)**	(2%)
Natural gas purchases / swaps	PJ	39.5	35.5	4.0	11%
Changes in Upstream gas inventory/other	PJ	(11.5)	(6.3)	(5.2)	82%
Total sources of natural gas	**PJ**	**696.0**	**711.3**	**(15.3)**	(2%)
LNG feed gas	PJ	569.9	574.8	(4.9)	(1%)
Domestic sales	PJ	126.1	136.5	(10.4)	(8%)
Total uses of natural gas	**PJ**	**696.0**	**711.3**	**(15.3)**	(2%)

APLNG sales summary

APLNG (100%)	Unit	FY26	FY25	Change	% Change
LNG					
LNG production	PJ	529.2	533.5	(4.3)	(1%)
Changes in LNG inventory	PJ	0.9	0.4	0.5	121%
LNG contract sales	PJ	481.8	493.3	(11.5)	(2%)
LNG spot sales	PJ	48.3	40.7	7.6	19%
Total LNG sales volume	**PJ**	**530.0**	**533.9**	**(3.9)**	**(1%)**
LNG cargoes loaded and shipped	#	137	138	(1)	(1%)
LNG revenue	$m	7,232	8,822	(1,590)	(18%)
Average realised price	US$/mmbtu	9.76	11.29	(1.53)	(14%)
Domestic gas (100%)					
Domestic gas revenue	$m	813	1,077	(263)	(24%)
Average realised price	$/GJ	6.45	7.89	(1.44)	(18%)
APLNG capex					
E&A	$m	133	50	83	166%
Sustain and Other	$m	800	592	208	35%

APLNG sales mix and LNG price review

Legacy domestic contracts:

- Domestic legacy contract customers include Origin (expiring 2034), Rio Tinto (2031), QAL (2041) and QGC (2035)

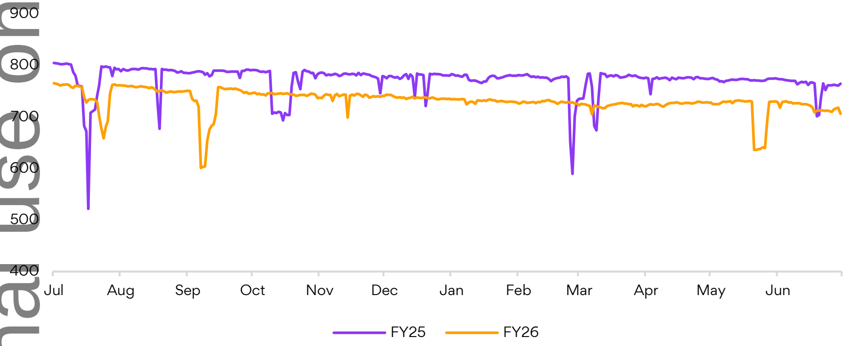
Contract LNG:

- APLNG has contracts with Sinopec (~7.6mtpa, expiring 2035) and Kansai (~1.0mtpa, expiring 2035)
- Delivery for previously deferred cargoes to a long term LNG customer continued over FY25-26

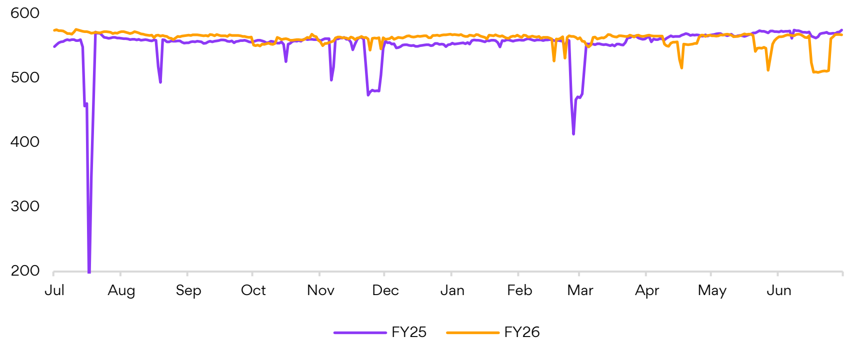
Sales mix (100%)	FY26		FY25	
	PJ	%	PJ	%
Contract LNG	482	73%	493	74%
Spot LNG	48	7%	41	6%
Total LNG sales	**530**	**81%**	**534**	**80%**
Legacy domestic contracts	92	14%	88	13%
Short term domestic	34	5%	49	7%
Total domestic sales	**126**	**19%**	**137**	**20%**
Total sales	**656**		**670**	

APLNG daily production by field (TJ/d)

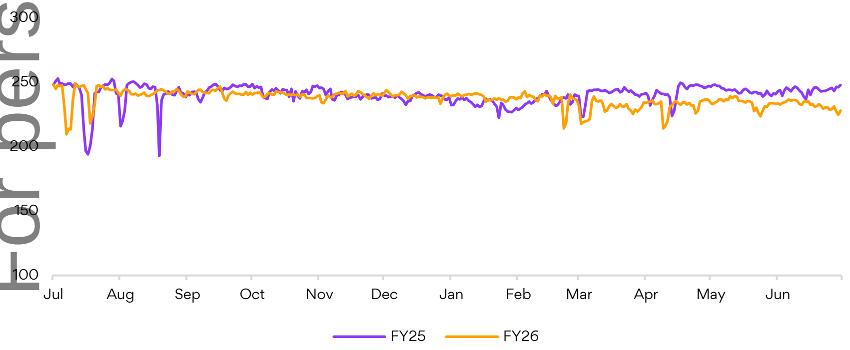
Condabri, Talinga, Orana



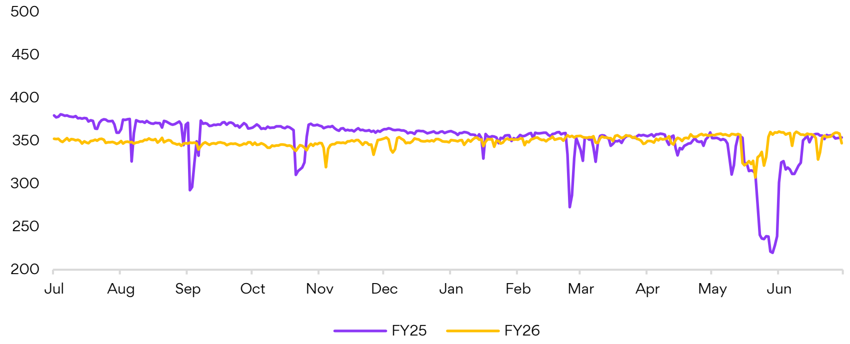
Reedy Creek, Combabula, Peat



Spring Gully



Non Operated



Operated production represents gross field production, inclusive of minority non-APLNG working interests.
Non Operated production is reported at APLNG working interest based on operator-provided allocation statements for each field.
This data may differ from published AEMO data which can include gas transported from other fields prior to processing.