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31 July 2025

ASX Announcement

JUNE 2025 QUARTERLY ACTIVITIES REPORT

Lotus Resources Limited (**ASX: LOT, OTCQX: LTSRF**) (**Lotus** or the **Company**) is pleased to provide its quarterly activities report for the quarter ended 30 June 2025, as it continues to progress its Kayelekera uranium project in Malawi towards a Q3 2025 production restart, while also developing its large-scale Letlhakane uranium project in Botswana.

HIGHLIGHTS

- **Kayelekera accelerated restart program remains on target for first uranium in Q3 2025**
  - Kayelekera SAG mill refurbishment completed, grinding media loaded and mill restart achieved
  - Hot commissioning of crushing, grinding, pre-leach and leach areas underway, and high grade ore processing has commenced
  - Elution, precipitation, drying and packaging circuit commissioning underway, ahead of first uranium oxide (U_3O_8) product this quarter
- **Lotus has adopted an owner-operator mining strategy in favour of appointing a mining contractor**
  - Owner-operator strategy is expected to deliver synergies in relation to ongoing Tailings Storage Facility (TSF) construction, road maintenance and other cost efficiencies
  - TSF strategy accelerated to optimise construction efficiency
- **Key licences and approvals received, including Radiation Licence and Environmental Social Impact Assessment approval**
- **Closing cash balance of A$75.9M (unaudited)[1], exclusive of restricted cash of US$10.0M, no debt**
  - Restart remains on track to be completed within the restart capital budget of US$50m
  - US$8.5M Equipment Finance Facility signed with First Capital Bank plc
  - Additional potential liquidity with Lotus upsizing term sheets for its working capital facility to US$30m with Standard Bank[2]
- **Lotus converted non-binding offtake arrangements into binding contracts and signed additional contracts**
  - Up to 3.9M lbs of Kayelekera uranium production (minimum of 3.6M lbs) from 2026 now covered by binding offtake contracts and forward arrangements
  - Fixed US$ price based on long-term prices published by leading nuclear market research companies[3], less a non-material discount, escalated in line with RBA long term inflation target
  - In addition to fixed price escalated contracts, 100klb placed in forward market (CY2026 delivery)
- **Electricity grid connection on track to be commissioned in 2026**
  - Lotus signed a Project Implementation Agreement and a Power Supply Agreement with ESCOM
  - Post quarter end the Company awarded contracts for transmission and substation infrastructure
  - Production restart to utilise existing onsite diesel power station as an interim measure until the grid connection becomes available

[1] Exchange rate assumption of 0.6531 AUD:USD. The Company had US$35.4M in cash and cash equivalents (excluding restricted cash), with the majority of other cash and cash equivalents holdings AUD denominated.
[2] The term sheets are non-binding and conditional. Refer to ASX Announcements dated 29 January 2025 and 17 June 2025.
[3] The long-term price for the month-end of June 2025 was approximately US$80/lb U_3O_8

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KAYELEKERA (MALAWI)

ACCELERATED RESTART ON TRACK FOR Q3 CY25

The Company continues to execute on the (indicative) schedule below and is on track to achieve first uranium production during Q3 2025 (Q1 FY26).

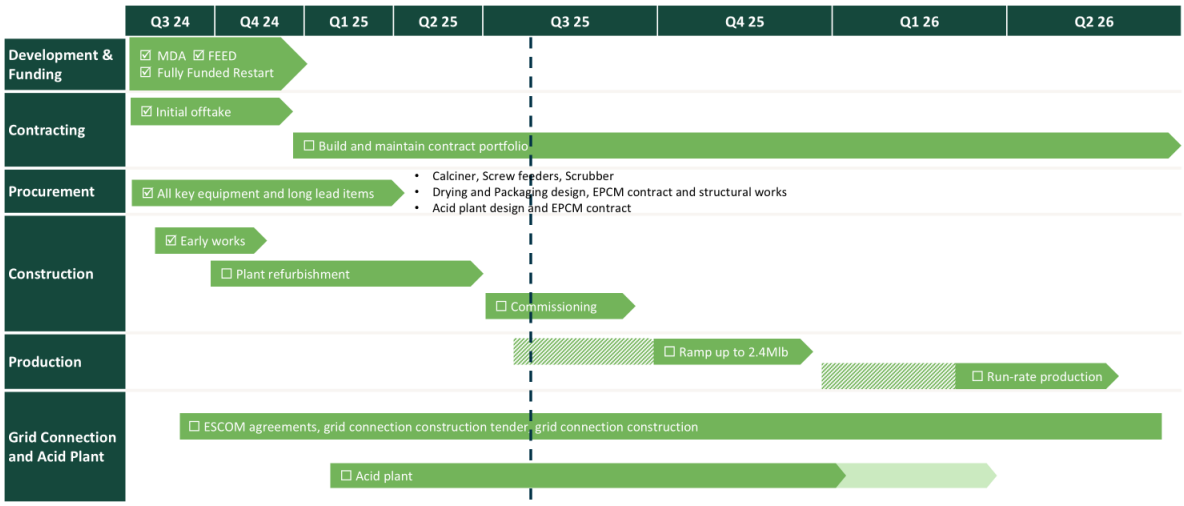


Figure 1: Accelerated project development schedule

ESIA and Radiation Licence approvals were received during the quarter.

During the quarter, SAG mill refurbishment was completed, and shortly after quarter end, grinding media was loaded and mill restart achieved. Hot commissioning of crushing, grinding, pre-leach and leach areas is underway, with high grade ore now being processed. The rebuilt Drying and Packaging circuit is expected to be commissioned early next month ahead of first uranium oxide (U_3O_8) product.

While acid plant construction has advanced during the quarter, the acid plant earthworks progress during the wet season was less than planned , and it is now anticipated that the acid plant will be available only in 1Q CY26.

KAYELEKERA SITE ACTIVITIES

The below pictures show progress on site:

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Figure 2: Mineralised waste being fed into the SAG mill



Figures 3 and 4: Uranium transport barrels on site and sulphuric acid delivery

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Figure 5: Bulk reagent storage



Figure 6: Placement of new acid dilution tank

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Figure 7: New off-gas scrubber installed outside the drying and packaging building



Figure 8: Front end of plant during commissioning

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Lotus hosted a site visit for a group of ~35 attendees included Minister for Mining, Hon Kenneth Zikhale Ng'oma, Paramount Chief Kyungu, Deputy Secretary to the President and Cabinet and Head of the Presidential Delivery Unit Dr Janet Banda, local Indigenous leaders along with officials from the Ministry of Finance and Economic Affairs, Mining Regulatory Authority and Malawi media.



Figure 9: Dignitaries on site at Kayelekera

LOTUS ADOPTS OWNER-OPERATOR MINING AND MORE FLEXIBLE TSF STRATEGY

With considerable team experience, balance sheet flexibility and a single open pit mining operation, Lotus has decided to adopt an owner-operator mining strategy in favour of appointing a mining contractor. The owner-operator mining model offers enhanced control over mining production and ROM management as well as potential strategic synergies, particularly in relation to ongoing tailings storage facility construction, road maintenance and other cost efficiencies.

The Kayelekera FEED program[4] confirmed mining costs as a major driver of LOM operating costs, with a tender based unit cost of US$11.3/lb during steady state operations (roughly a third of Kayelekera's C1 cash cost of US$34.5/lb[4]). Lotus believes that by being owner operated, its mining cost will be reduced, principally by foregoing mining contractor margins and duplicated administrative costs. Lotus notes that there were minimal synergies available to mining contractors with other operations, given the very limited mining presence in Malawi and requirements to establish a presence in a new jurisdiction.

The total fleet and tool cost is approximately US$8m, including supporting equipment, lighting, tooling and inventory. Significant spares inventory for the mining fleet is to be provided on a consignment basis.

With mining equipment orders placed, mining is planned to commence in calendar quarter 4, 2025. Initial ramp-up of production will utilise existing mined ore stockpiles until mining delivers first ore, as was always the plan, with the equipment for the ROM stockpile management currently on site and operational.

Lotus' mining workforce of approximately 200 people will be predominantly Malawian. A highly experienced core team has been mobilised to support the owner-operator model, blending experienced expatriate technical and supervisory specialists with local operational talent. Recruitment and training programs will promote further localisation over time.

[4] See ASX announcement 8 October 2024. The LOM plan referred to in that announcement contains approximately 4% from Inferred Resources contained in existing stockpiles. There is a low level of geological confidence associated with Inferred Mineral Resources and there is no certainty that further exploration work will result in the determination of Indicated Mineral Resources or that the production target itself will be realised. The Ore Reserve and Mineral Resources underpinning the production target have been prepared by a competent person in accordance with the requirements in Appendix 5A (JORC Code).

ACCELERATED RESTART EXPENDITURE

Expenditure on the Accelerated Restart increased during the quarter in line with the increased construction activities. The expenditure to date is as follows (shown on an accrual basis):

Table 1: Capex and pre-production spend to date

Item	June Quarterly Expenditure (US$M)	Total Expenditure to Date (US$M)	Initial Budget Estimate (US$M)
Accelerated Restart^	15.7	32.5	49.7
Pre-Production Costs+	4.6	11.6	10.6
Deferred Capital*	1.2	1.2	39.5
Mining (Owner)	3.5	3.5	8.0

^ Initial Capital and Owners Costs required for first production. This also includes some expenditure for Deferred Capital which were budgeted to be incurred prior to first production.

\+ Pre-Production Costs (existing and additional site operational management team and associated general and administrative costs, and additional reagents inventory beyond first fill) to first production.

* Deferred Capital is intended to be spent after first production (years 1-2). However, there is expenditure for long lead items for the Powerline Project that were not budgeted in the Accelerated Restart period prior to first production.

The remaining expenditure for the Accelerated Restart budget is primarily associated with the acid plant, which comprises US$14.0m of the Initial budget estimate and is expected to be completed in Q1 CY2026.

OFFTAKE ARRANGEMENTS

As at the end of the June quarter, Lotus had entered into binding sale arrangements for up to 3.9M lbs of uranium (minimum of 3.6M lbs) to be produced at Kayelekera from 2026:

- On 1 April 2025, Lotus confirmed that the PSEG offtake term sheets previously announced for the offtake of 1.6M lbs of U_3O_8 for the period 2026 – 2029[5] were now reflected in a binding and non-conditional "Contract for the Sale and Purchase of Natural Uranium Concentrates"
- On 7 April 2025, Lotus announced it has signed a further binding contract for the sale and purchase of 600,000lbs of Kayelekera uranium for 2026 – 2029 with a large North American power utility.
- These offtake contracts are for fixed US$ price based on the published long-term prices of leading nuclear market research and analysis companies[6], less a non-material discount, and with a fixed price escalation in line with RBA long term inflation target.
- In addition to fixed price escalated contracts, Lotus also placed 100klb in the forward market for delivery in CY2026 at above term pricing.

ELECTRICITY GRID CONNECTION ON TRACK FOR 2026

Powerline project background and benefits

The Kayelekera process plant is estimated to have a power demand of ~7MW, operating continuously. When the plant operated previously from 2009-2014, power was provided by diesel generators which have now been refurbished.

In its Restart DFS[7], Lotus identified an opportunity to reduce power costs and carbon emissions by installing a grid connection. The power from the grid can be sourced from the recently upgraded hydropower facility in the south of the country on the Shire River and/or the recently installed and proposed solar farms located in the central region of Malawi. Lotus has worked closely with the Electricity Supply Corporation of Malawi (**ESCOM**) to deliver this.

The Company estimates that, depending on the relative cost of diesel and grid electricity, there is a US$12-$14m potential saving in annual electricity cost[8].

[5] Refer to ASX Announcements dated 3 September 2024 and 29 January 2025

[6] The long-term price for the month-end of June 2025 was approximately US$80 lb of U_3O_8

[7] See ASX announcement 11 August 2022

[8] Based on steady state production of 2.4M lbs per annum and other key assumptions including diesel price of US$1.20/litre and grid utilisation levels

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By Lotus funding and installing the powerline and infrastructure, villages will be able to work with ESCOM in the future to connect to the powerline and provide electricity to their homes. This is a major benefit to local communities that currently do not have access to electricity.

Moreover, the transport of diesel fuel to site holds inherent logistical risks, particularly in the wet season. This risk is mitigated by using grid power.

The transmission line and substation infrastructure will connect Kayelekera to ESCOM's Karonga substation and the Malawi power grid – see Figure 10.

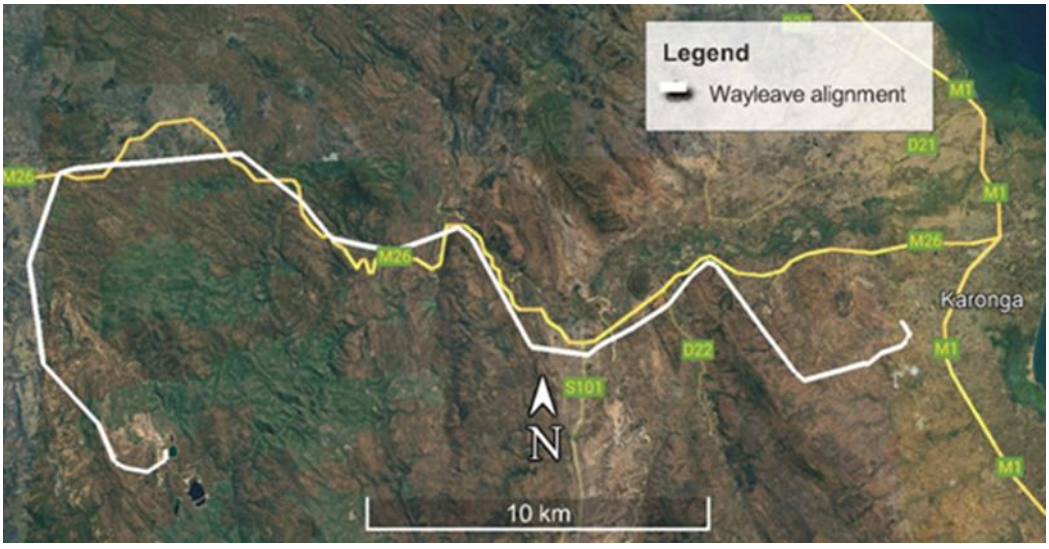


Figure 10: electricity transmission line wayleave

Key agreements with ESCOM signed

Lotus signed a Project Implementation Agreement (**PIA**) and a Power Supply Agreement (**PSA**) with ESCOM (collectively, the **Agreements**). The Agreements provide for Lotus to finance, design and construct a new transmission line and substation infrastructure at Kayelekera.

The PSA is for a 10-year term; however, the Company may terminate earlier by giving at least 30 days prior notice with no penalty. Electricity tariffs are based on the tariffs set by the Malawi Energy Regulatory Authority (MERA) for Malawi domestic consumption.

Fixed price contracts signed

Following a tender process run by Lotus' engineering, procurement and construction management (**EPCM**) contractor, ECG Engineering, Lotus has awarded fixed price contracts for transmission and substation infrastructure. The specific components of the contracts include:

- Extension of the existing Karonga Substation 66kV bus, installing a new 66kV line feeder bay and associated secondary systems;
- Construction of a new Kayelekera Substation, including incoming bay, 66KV bus, transformer feeder bay, transformer, capacitor bank and other systems; and
- Construction of approximately 45km of 66kV transmission line from Karonga Substation to the Kayelekera Substation, and a 2.5km 6.6kV transmission line from the Kayelekera Substation to the Kayelekera Process Plant.

To optimise cost and schedule, a portion of these works are being performed offshore, including the design and supply of substation equipment and transmission line equipment. The total cost for the powerline and substations is broadly in line with the Plan's estimate of US$20.6 million.

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The estimated cost for the Powerline Project of US$20.7m is in line with the Accelerated Restart Plan[9]. The majority of the capital expenditure for the Powerline Project is expected to be spent once production has commenced.

Lotus will now work with ECG to commence work to enable the connection to the power grid as soon as possible in 2026. On completion of construction and commissioning, Lotus will transfer ownership of the entirety of the line and substation infrastructure at Kayelekera to ESCOM.

LETLHAKANE (BOTSWANA)

Key drivers for the economics of the Letlhakane project are acid consumption and mining costs, and studies continued during the quarter to minimise both. The immediate focus of the project is to develop a two-stage leaching concept to reduce acid consumption and lab tests to explore this commenced at ANSTO during the quarter. Initial results are expected towards the end of the coming quarter.

Lotus is also considering further infill drilling to convert more of the remaining Inferred Resources into Measured and Indicated Resources.

Members of the Lotus Botswana team provided an update to senior officials in Serule, a village located in the vicinity of our Letlhakane Uranium Project in Botswana. Officials that attended included the Area Member of Parliament, local Chiefs, Council Secretary and Area Councillors, the Land Board Secretary, Tribal Administrator, Police Station Commander and Village Development Committees.



Figure 11: Lotus team members providing an update on Letlhakane to Botswana senior officials

URANIUM MARKET DEVELOPMENTS

The uranium spot price increased during the June quarter from US$65.50/lb to US$78.50/lb by quarter end. The U_XC Long-Term price was steady at US$80.00/lb over the quarter. Spot transactions volumes were 13.5Mlb, a 31% increase on the previous quarter, and 5 term contracts (totalling less than 10Mlb of disclosed quantities) were signed during the quarter, following 22 contracts in the March Quarter. Several off-market utility discussions with preferred suppliers are in progress.

Key industry developments:

During the quarter, significant uncertainty was caused by macro developments. The US tariff announcement on 2 April created uncertainty among fuel buyers (even though it was clear that tariffs do not apply to US imports other than from Canada), and this is reflected in the low number of new contracts signed. Subsequently, the US President signed four executive orders to scale US nuclear energy to "reestablish the United States as the global leader in nuclear energy," including a 2050 target of 400 GW (up from 100 GW currently), which would add around 150 million pounds U_3O_8 per annum in demand for the USA alone.

A decision by the World Bank to lift its longstanding ban on funding nuclear power projects could have profound implications for the ability of developing countries to industrialize without burning planet-warming fuels such as coal

[9]Refer to ASX Announcements dated 1 October 2024

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and oil. The ban has been formally in place since 2013, but the last time the bank funded a nuclear power project was 1959 in Italy.

European reluctance to use nuclear energy has continued to wane, most notably with the latest announcement from Germany's new government under Chancellor Merz. Germany would no longer thwart French efforts to ensure nuclear power is treated like renewable energy in European Union regulation. Moreover, Belgium's federal parliament voted to repeal the 2003 nuclear phaseout law, effectively ending the country's long-standing plan to eliminate nuclear power when existing facilities retired. Denmark announced it is re-assessing its 40-year ban on nuclear energy.

News of nuclear power roll outs during the quarter included:

New reactors:

- China's State Council approved 10 new reactors. It's the fourth year in a row that China has approved at least 10 new reactors. The nation has 30 under construction, nearly one-half the global total. The units, each with capacity of around 1.2 GW, will feature Chinese-built reactors, either the Hualong One or the CAP-1000 reactor.
- First safety-related concrete has been poured for the reactor building of Unit 3 at the Shin Hanul nuclear power plant in South Korea. The APR1400 unit is scheduled to be completed in 2032.
- The first safety-related concrete has been poured for the reactor building of Unit 3 at the Taipingling Nuclear Power Plant in China's Guangdong province. It is the third of six Hualong One units planned for the site.
- Construction began on Uzbekistan's first small-capacity nuclear power plant in the Jizzakh Region and will consist of six reactors, each with a capacity of 55 MW, for a total output of 330 MW.

Life extensions:

- Russia's Federal Service for Ecological, Technological & Nuclear Supervision (Rostekhnadzor) has authorized the operation of Unit 3 at the Beloyarsk Nuclear Power Plant for an additional 15 years until 2040. This followed a comprehensive assessment of the technical condition of the 600 MWe sodium-cooled fast reactor. Unit 3 began operating in 1980.
- Rostekhnadzor has also issued a license allowing unit 2 at the Smolensk Nuclear Power Plant (NPP) to operate for an additional 5-five years. Rostekhnadzor confirmed the unit's compliance with all modern standards and requirements. This will give the unit a total operating life of at least 45 years compared with its design life of 30 years.
- Constellation and Facebook parent company Meta have signed a 20-year power purchase agreement for the output of the Clinton Clean Energy Center to support Meta's clean energy goals and operations in the region with 1,121 MW of emissions-free nuclear energy. Beginning in June 2027, the agreement supports the relicensing and continued operations of Constellation's Clinton nuclear facility for another two decades after the state's ratepayer-funded zero emission credit program expires.
- The US Nuclear Regulatory Commission (NRC) has approved Dominion Energy South Carolina's application to extend the operating license for V.C. Summer Nuclear Station for an additional 20 years. V.C. Summer was originally licensed to operate for 40 years from 1982 through 2022, extended for an additional 20 years in 2004. With the second renewed license, the unit can operate through 2062.

Power ups / shut downs:

- Tokyo Electric Power Co. Holdings Inc. began loading a second reactor with fuel at its nuclear power plant in Niigata Prefecture, Japan, which may become its first reactor to be reactivated after the facility was shut down for safety inspections and upgrades following the 2011 Fukushima accident.
- Unit 2 of the Maanshan Nuclear Power Plant--Taiwan's last operating reactor--has been disconnected from the grid and will be decommissioned following the expiry of its 40-year operating license, in accordance with Taiwan's nuclear phaseout policy.

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SUSTAINABILITY

During the three-month period ended 30 June 2025, there were no reportable health and safety incidents. The 12-month rolling Total Recordable Injury Frequency Rate (TRIFR) was at 6.63 (per million hours worked), while the Lost Time Injury Frequency Rate (LTIFR) remains at zero.

Post quarter end, Lotus Chairman Michael Bowen, Managing Director Greg Bittar and Kayelekera uranium mine management including General Manager Asareh Mansoori visited the Kayelekera village. The visit, to promote engagement with the communities surrounding the Kayelekera uranium mine, was held at the Kayelekera public school. The meeting was attended by the Group Village Chief and Village Chiefs along with a large number of community residents and school children. Topics discussed included employment, supporting community businesses, training and development, education and healthcare support.

The Letlhakane team participated in a recognition event for top final examination achievers at Tonota Primary School near Francistown, delivering a keynote address and co-sponsoring the event.



Figure 12: Members of the Lotus Board and Kayelekera management team in the local community

CORPORATE

Board Transition finalised

During the quarter, the Company finalised Board changes to support its transition to a global uranium producer. Mark Hanlon and Dixie Marshall resigned as directors and Simon Hay assumed the ESG Committee Chair.

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Cash Position and Expenditure

As at 30 June 2025, Lotus had cash of A$75.9M (unaudited)[10] (31 March 2025: A$112.7M), exclusive of restricted cash of US$10.0M which forms cash collateral for the Kayelekera environmental bond.

As outlined in the Appendix 5B for the period ended 30 June 2025, net payments for exploration & evaluation were A$324k, with no operating activities' expenditure and A$324k classified as investing activities expenditure. A further A$34.1M was spent on investing activities associated with property, plant, equipment and other assets associated with the Accelerated Restart of Kayelekera.

Debt Financing

Lotus (Africa) Limited (Lotus Africa) had previously signed term sheets for a US$20M working capital facility in addition to a US$10M equipment finance facility[11] with Standard Bank. During the quarter, Lotus upsized the term sheet for its working capital facility to US$30M[12]. Lotus Africa plans to utilise this facility to finance working capital requirements until expected positive cashflow from Kayelekera production. The working capital term sheet contains terms customary for working capital finance facilities, including a two-year term from signing, 20-month tenor for drawdowns, arrangement fee, commercial interest rate based on SOFR, monthly repayments from February 2026, no security and a parent company guarantee from Lotus. The working capital finance facility is expected to be available for drawdown post production restart.

Lotus Africa finalised binding documentation for the previously announced3 equipment finance facility of US$8.5m with First Capital Bank plc post quarter end[13]. This facility will be used to fund the mobile equipment and mining equipment, with the lender providing 70% of the cost of mobile equipment and 80% of light vehicles and buses. The lender will have security over the equipment financed; the facility will have a term of 5 years with repayments over 54 months in equal instalments (there is no repayment of principal or interest in the first 6 months). Interest will be either at a fixed rate (being less than 10% per annum) or a floating rate of SOFR plus a premium (currently less than 10% per annum), as elected by the Company on drawdown. An arrangement fee and letter of comfort from the Company are also required. The facility remains subject to drawdown conditions, including registration of security agreements, inspection report of assets financed and confirmation of all lenders that the borrower will maintain a debt service coverage ratio of at least one for the duration of the facility.

Share Capital

As at 30 June 2025, the Company had 2,369,857,008 ordinary fully paid shares. 7,205,065 shares were issued during the quarter following the exercise of nil exercise price options.

The Company had 35,167,125 granted options with various vesting and expiration dates as at 30 June 2025. Except for 8,000,000 options exercisable at $0.30, all options have a nil exercise price. No options were issued during the quarter.

Payments to Related Parties

The Company's Non-Executive Chairman, Mr Michael Bowen, is a partner of law firm, Thomson Geer. The Company paid $7k to Thomson Geer during the June quarter on an arm's length commercial basis for legal services.

Payments to all directors for executive and non-executive directors' fees in the quarter were $234k.

[10] Exchange rate assumption of 0.6531 AUD:USD. The Company had US$35.4M in cash and cash equivalents (excluding restricted cash), with the majority of other cash and cash equivalents holdings AUD denominated.
[11] See ASX announcement 28 January 2025
[12] The term sheets are non-binding and conditional. Refer to ASX Announcement dated 17 June 2025.
[13] Refer to ASX Announcement dated 31 July 2025.

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TENEMENT INTERESTS

The Company's tenement interests as at 30 June 2025 are shown in Table 2.

Table 2: Tenement interests as at 30 June 2025

Tenement	Ownership	Area km^2	Registered Holder	Location
ML0152 - Kayelekera	85%	55.5	Lotus Africa Limited	Malawi
EL489 - Nthalire	85%	67.5	Lotus Africa Limited	Malawi
EL502 - Juma-Miwanga	85%	24.95	Lotus Africa Limited	Malawi
EL595 - Livingstonia	85%	5.64	Lotus Africa Limited	Malawi
EL583 - Livingstonia West	85%	17.42	Lotus Africa Limited	Malawi
PL 2482/2023	100%	119.66	A-Cap Botswana Pty Ltd	Botswana
ML 2016/16L	100%	131.18	A-Cap Botswana Pty Ltd	Botswana

REFERENCE TO PREVIOUS ASX ANNOUNCEMENTS

In relation to information in this announcement that relates to previously reported exploration results, the dates of which are referenced, Lotus confirms that that it is not aware of any new information or data that materially affects the information included in that announcement.

In relation to information in this announcement that relates to Mineral Resources or Ore Reserves, please refer to page 15 of this announcement.

This Quarterly Report has been authorised for release by the Lotus Board of Directors.

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FORWARD LOOKING STATEMENTS

This announcement contains certain forward-looking statements. Forward looking statements include those containing words such as: "anticipate", "believe", "expect", "estimate", "should", “will", "plan", "could", "may", "intends", "guidance", "project", "forecast", "target", "likely", “continue”, “objectives” and other similar expressions within the meaning of securities laws of applicable jurisdictions and include, but are not limited to, the certain plans, strategies and objectives of the Company and other matters. Any forward-looking statements, opinions and estimates provided in this announcement are based on assumptions and contingencies which are subject to change without notice and involve known and unknown risks and uncertainties and other factors which are beyond the control of the Company and its officers, employees, agents, associates and advisers. This includes any statements about market and industry trends, which are based on interpretations of market conditions. Forward looking statements are provided as a general guide only and should not be relied upon as an indication or guarantee of future performance. Readers are cautioned not to place undue reliance on forward-looking statements. Actual results may differ materially from those expressed or implied in such statements. Except as required by law or regulation (including the ASX Listing Rules), the Company undertakes no obligation to update these forward-looking statements or to provide any other additional or updated information whether as a result of new information, future events or results or otherwise.

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This announcement has been prepared by the Company based on information from its own and third-party sources and is not a disclosure document. It does not purport to contain all the information that a prospective investor may require in connection with any potential investment in the Company. It should be read in conjunction with, and full review made of, the Company’s disclosures and releases lodged with the Australian Securities Exchange (ASX) and available at www.asx.com.au under the Company’s ticker code (ASX: LOT). Each recipient must make its own independent assessment of the Company and should seek professional advice before acquiring any shares in the Company.

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ABOUT LOTUS

Lotus is a leading Africa-focused advanced uranium player with significant scale and Mineral Resources. Lotus is focused on creating value for its shareholders, its customers and the communities in which it operates, working with local communities to provide meaningful, lasting impact. Lotus is **focused on our future**. Lotus owns an 85% interest in the Kayelekera Uranium Project in Malawi, and 100% of the Letlhakane Uranium Project in Botswana.

The Kayelekera Project hosts a current Mineral Resource as set out in the table below and historically produced ~11MIb of uranium between 2009 and 2014. The Company completed a positive Restart Study[14] which has determined an Ore Reserve of 23Mlbs U_3O_8 and demonstrated that Kayelekera can support a viable operation. The Letlhakane Project hosts a current Mineral Resource also as set out in the table below.

LOTUS MINERAL RESOURCE INVENTORY – DECEMBER 2024[15,16,17,18,19]

Project	Category	Mt	Grade (U_3O_8 ppm)	U_3O_8 (M kg)	U_3O_8 (M lbs)
Kayelekera	Measured	0.9	830	0.7	1.6
Kayelekera	Measured – RoM Stockpile[20]	1.6	760	1.2	2.6
Kayelekera	Indicated	29.3	510	15.1	33.2
Kayelekera	Inferred	8.3	410	3.4	7.4
Kayelekera	Total	40.1	510	20.4	44.8
Kayelekera	Inferred – LG Stockpiles[21]	2.4	290	0.7	1.5
Kayelekera	**Total – Kayelekera**	**42.5**	**500**	**21.1**	**46.3**
Letlhakane	Indicated	71.6	360	25.9	56.8
Letlhakane	Inferred	70.6	366	25.9	56.9
Letlhakane	**Total – Letlhakane**	**142.2**	**363**	**51.8**	**113.7**
Livingstonia	Inferred	6.9	320	2.2	4.8
Livingstonia	**Total – Livingstonia**	**6.9**	**320**	**2.2**	**4.8**
Total	**All Uranium Mineral Resources**	**191.6**	**392**	**75.1**	**164.8**

LOTUS ORE RESERVE INVENTORY – JULY 2022[22]

Project	Category	Mt	Grade (U_3O_8 ppm)	U_3O_8 (M kg)	U_3O_8 (M lbs)
Kayelekera	Open Pit - Proved	0.6	902	0.5	1.2
Kayelekera	Open Pit - Probable	13.7	637	8.7	19.2
Kayelekera	RoM Stockpile – Proved	1.6	760	1.2	2.6
Kayelekera	**Total**	**15.9**	**660**	**10.4**	**23.0**

[14] See ASX announcement dated 11 August 2022 for information on the Definitive Feasibility Study and ASX announcement dated 8 October 2024 in relation to the Accelerated Restart Plan. The Company confirms that all material assumptions underpinning the information in that 8 October 2024 ASX announcement continue to apply and have not materially changed.

[15] See ASX announcement dated 15 February 2022 entitled "Kayelekera mineral resource increases by 23%" for information on the Kayelekera Mineral Resource Estimate. The competent person for that announcement was David Princep.

[16] The Kayelekera Mineral Resource Estimate is inclusive of the Kayelekera Ore Reserves.

[17] See ASX announcement dated 9 June 2022 entitled "Uranium Resource Increases to 51.1Mlbs" for information on the Livingstonia Mineral Resource Estimate. The competent person for that announcement was David Princep.

[18] See ASX Announcement dated 6 December 2024 for information on the Letlhakane Mineral Resource Estimate. The competent person for that announcement was Ian Glacken and Matthew Walker of Snowden Optiro.

[19] Lotus confirms that it is not aware of any new information or data that materially affects the information included in the respective Mineral Resource announcements of 15 February 2022, 6 June 2022 and 6 December 2024 and that all material assumptions and technical parameters underpinning the Mineral Resource Estimates in those announcements continue to apply and have not materially changed. Lotus confirms that the form and context in which the Competent Persons' findings are presented have not been materially modified from those market announcements.

[20] RoM stockpile has been mined and is located near mill facility.

[21] Low-grade stockpiles have been mined and placed on the medium-grade stockpile and are considered potentially feasible for blending or beneficiation, with initial studies to assess this optionality already completed.

[22] Ore Reserves are reported based on a dry basis. Proved Ore Reserves are inclusive of RoM stockpiles and are based on a 200ppm cut-off grade for arkose and a 390ppm cut-off grade for mudstone. Ore Reserves are based on a 100% ownership basis of which Lotus has an 85% interest. Except for information in the Accelerated Restart Plan announced on the ASX on 8 October 2024, Lotus confirms that it is not aware of any new information or data that materially affects the information included in the announcement of 11 August 2022 and that all material assumptions and technical parameters underpinning the Ore Reserve Estimate in that announcement continue to apply and have not materially changed. Lotus confirms that the form and context in which the Competent Person's findings are presented have not been materially modified from the 11 August 2022 announcement.

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Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity	
Lotus Resources Limited	
ABN	**Quarter ended ("current quarter")**
38 119 992 175	30 June 2025

Consolidated statement of cash flows		**Current quarter $A'000**	**Year to date (12 months) $A'000**
1.	**Cash flows from operating activities**		
1.1	Receipts from customers	-	-
1.2	Payments for		
	(a) exploration & evaluation	-	-
	(b) development	-	-
	(c) production	-	-
	(d) staff costs	(671)	(3,032)
	(e) administration and corporate costs	(224)	(5,652)
1.3	Dividends received (see note 3)	-	-
1.4	Interest received	1,310	3,348
1.5	Interest and other costs of finance paid	-	-
1.6	Income taxes paid	-	-
1.7	Government grants and tax incentives	-	-
1.8	Payment to other suppliers	(1,769)	(6,182)
1.9	**Net cash from / (used in) operating activities**	**(1,354)**	**(11,518)**

Note: A review of year-to-date restart capital expenditures at the Company's Kayelekera Project has resulted in some expenditure items being reclassified between Operating Activities and Investing Activities. The year-to-date (12 Month) expenditures presented here align with the disclosures in the Company's financial statements.

2.	**Cash flows from investing activities**		
2.1	Payments to acquire or for:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	(34,082)	(58,581)
	(d) exploration & evaluation (see note)	(324)	(4,281)
	(e) investments	-	
	(f) other non-current assets	(17)	(39)

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Consolidated statement of cash flows		Current quarter $A'000	Year to date (12 months) $A'000
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
2.6	**Net cash from / (used in) investing activities**	**(34,423)**	**(62,901)**

Note: A review of year-to-date restart capital expenditures at the Company's Kayelekera Project has resulted in some expenditure items being reclassified between Operating Activities and Investing Activities. The year-to-date (12 Month) expenditures presented here align with the disclosures in the Company's financial statements.

3.	**Cash flows from financing activities**		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	-	132,266
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	(10)	(7,215)
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
3.10	**Net cash from / (used in) financing activities**	**(10)**	**125,051**

4.	**Net increase / (decrease) in cash and cash equivalents for the period**		
4.1	Cash and cash equivalents at beginning of period	112,673	34,126
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(1,354)	(11,518)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(34,423)	(62,901)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	(10)	125,051

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Consolidated statement of cash flows		Current quarter $A'000	Year to date (12 months) $A'000
4.5	Effect of movement in exchange rates on cash held	(952)	(8,824)
4.6	**Cash and cash equivalents at end of period**	**75,934**	**75,934**

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter $A'000	Previous quarter $A'000
5.1	Bank balances	11,752	10,400
5.2	Call deposits	5,905	10,273
5.3	Bank overdrafts	-	-
5.4	Other (Term Deposits < 3 Months)*	58,277	92,000
5.5	**Cash and cash equivalents at end of quarter (should equal item 4.6 above)**	**75,934**	**112,673**

*Excludes the US$10 million restricted cash which forms cash collateral for the Kayelekera environmental bond.

6.	Payments to related parties of the entity and their associates	Current quarter $A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	234
6.2	Aggregate amount of payments to related parties and their associates included in item 2	7

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.

Item 6.1 of $234K includes payments related to all Directors for fees, superannuation, and reimbursement of travel expenses.

Item 6.2 of $7k includes payments made to related including:

- Mr Michael Bowen, the Company's Non-Executive Chairman, is a partner at the law firm Thomson Geer. The Company paid $7K to Thomson Geer during the June quarter for legal services, on an arm's length commercial basis.

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7.	**Financing facilities** *Note: the term "facility' includes all forms of financing arrangements available to the entity.* *Add notes as necessary for an understanding of the sources of finance available to the entity.*	**Total facility amount at quarter end $A'000**	**Amount drawn at quarter end $A'000**
7.1	Loan facilities*	-	-
7.2	Credit standby arrangements	-	-
7.3	Other (please specify)	-	-
7.4	**Total financing facilities**	-	-

*The US$15 million unsecured loan facility provided by Curzon Uranium (refer to ASX announcement dated 3 September 2024 for facility details) is available until first uranium production but is subject to 60 days' draw down notice. The facility has not been drawn. Discussions are underway to extend the availability of this facility. However, based on the Company's expected date of first uranium production, the facility isn't legally available until a variation is finalised. Accordingly, the facility is not being shown as available.

7.5	**Unused financing facilities available at quarter end**	-
7.6	Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.	

8.	**Estimated cash available for future operating activities**	**$A'000**
8.1	Net cash from / (used in) operating activities (item 1.9)	(1,354)
8.2	(Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	(324)
8.3	Total relevant outgoings (item 8.1 + item 8.2)	(1,678)
8.4	Cash and cash equivalents at quarter end (item 4.6)	75,934
8.5	Unused finance facilities available at quarter end (item 7.5)	-
8.6	Total available funding (item 8.4 + item 8.5)	75,934
8.7	**Estimated quarters of funding available (item 8.6 divided by item 8.3)**	**45.25**

Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.

8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions:

8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?

Answer: N/A

8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?

Answer: N/A

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8.8.3	Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?
Answer: N/A	

Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.

Compliance statement

1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.

2 This statement gives a true and fair view of the matters disclosed.

Date: 31 July 2025.....

Authorised by: By the Board.....
(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.

2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.

3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.

4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [*name of board committee – eg Audit and Risk Committee*]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".

5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.

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