



**ABN 61 125 368 658**

**CONSOLIDATED FINANCIAL REPORT  
FOR THE HALF-YEAR ENDED  
31 DECEMBER 2024**

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## DIRECTORS' REPORT

The Directors of QPM Energy Limited ("QPM" or "the Company") present their report, together with the financial statements on the consolidated Group consisting of QPM Energy Limited and its controlled entities for the half-year ended 31 December 2024 ("the Period").

It is recommended that the Directors' Report be read in conjunction with the annual financial statements for the year ended 30 June 2024 and considered together with any public announcement made by the Company during the period and up to the date of this report.

During the year, a resolution was passed to change the name of the Company from Queensland Pacific Metals Limited to QPM Energy Limited to more accurately reflect the Company's portfolio, whilst maintaining the QPM branding which is well recognised by government, investors and other key stakeholders.

### 1. DIRECTORS

The names of the Company's Directors who held office during the Period and until the date of this report are set out below. The Directors were in office for this entire Period unless otherwise stated.

Director	Position	Duration of Appointment
Eddie King	Non-Executive Chairman	Appointed 22 April 2024 (current)
John Downie	Non-Executive Director	Full financial year (current)
Jim Simpson	Non-Executive Director	Full financial year (current)
Sharna Glover	Non-Executive Director	Full financial year (current)
John Abbott	Non-Executive Director	Full financial year (current)
Stephen Grocott	Non-Executive Director	Appointed 22 April 2024 (resigned 6 November 2024)

### PRINCIPAL ACTIVITIES

QPM Energy Limited (ASX: QPM) is an Australian company based in Brisbane, Queensland. QPM's core business is the wholly owned Moranbah Gas Project ("MGP"), located in the Northern Bowen Basin in Queensland. The MGP is a mature producing asset which captures waste mine gas from operating coal mines as well as its own petroleum leases and supplies it to end users for beneficial use in industry and electricity generation.

QPM also owns 100% of the Townsville Energy Chemicals Hub ("TECH") Project. The TECH Project will be a modern and sustainable critical metals refinery, that will produce nickel, cobalt and other various co-products. The TECH Project is currently at an Advanced Final Feasibility stage. The TECH Project's value engineering and confirmatory pilot plant work has been limited to items covered by the government grants.

### REVIEW AND RESULTS OF OPERATIONS

The half-year ended 31 December 2024 resulted in QPM recording a maiden profit of \$15.5m. Revenue for the half-year was \$73.5m, compared with \$39.4m for the half-year ended 31 December 2023.

During the half-year, total gas supply from the MGP was 5.2PJ (28.2TJ / day). A total of 3.5PJ of gas was sold to customers Dyno Nobel and Copper Refineries whilst 1.3PJ was supplied to Townsville Power Station ("TPS") and Moranbah Power Station ("MPS") for electricity generation. Fuel gas usage required to operate the MGP accounted for the balance of gas supply.

Total peak electricity generated was 100,223MWhr resulting \$35.5m in revenue from electricity. Revenue from gas sales totalled \$12.9m. This resulted in the total revenue generated from MGP operations during the half-year of \$48.9m.

During the half-year, there were also a number of key achievements for the MGP:

- New gas transportation agreement executed with North Queensland Gas Pipeline and new TPS dispatch agreement executed with Ratch Australia which will significantly reduce MGP fixed costs from 1 July 2025.
- A new 48 month lease agreement giving QPM full operating and electricity dispatch rights for the 12.8MW Moranbah Power Station ("MPS") and the right to acquire MPS at the end of the agreement term. This will reduce operating costs for MGP and also increase power generation and revenue earning capacity.
- Successfully completed a seven production well drilling program fully funded under the Dyno Nobel Development Funding Facility.

### TECH Project Funding

On 11 July 2024, QPM was awarded an \$8 million grant from the Australian Federal Government under the International Partnerships in Critical Minerals program. This funding was subsequently matched by the Queensland Government, subject to completion of relevant documentation, for a total of \$16 million.

Funds are being used to continue technical de-risking and optimisation of the TECH Project.

## 2. FINANCIAL RESULTS

The financial results of the Company for the half-year ended 31 December 2024 are:

	31-Dec-24	30-Jun-23
Cash and cash equivalents (\$)	21,582,316	25,077,326
Net assets (\$)	48,005,205	31,476,584
	31-Dec-24	31-Dec-23
Net Profit / (loss) after tax (\$)	15,499,330	(28,371,821)
Earnings/(Loss) per share (cents)	0.64	(1.46)

### Subsequent Events

Subsequent to the half-year ended 31 December 2024:

- The Townsville Power Station ("TPS") dispatch rights service agreement expiry date was extended from 6 February 2025 until 29 March 2025.
- On 5 March 2025, QPM received the second milestone payment of \$1 million under the International Partnerships in Critical Minerals program and an additional \$0.25m under the Critical Minerals Development Program on 5 February 2025.
- \$11 million was provided under the Group's Corporate Guarantee Facility.

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### 3. AUDITOR'S INDEPENDENCE DECLARATION

The lead auditor's independence declaration under s 307C of the Corporations Act 2001 is set out on page 6. for the half-year ended 31 December 2024.

This report is signed in accordance with a resolution of the Board of Directors.



**Eddie King**  
**Non-Executive Chairman**  
**12 March 2025**



**Shape the future  
with confidence**

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## Auditor's independence declaration to the directors of QPM Energy Limited

As lead auditor for the review of the half-year financial report of QPM Energy Limited for the half-year ended 31 December 2024, I declare to the best of my knowledge and belief, there have been:

- a. No contraventions of the auditor independence requirements of the *Corporations Act 2001* in relation to the review;
- b. No contraventions of any applicable code of professional conduct in relation to the review; and
- c. No non-audit services provided that contravene any applicable code of professional conduct in relation to the review.

This declaration is in respect of QPM Energy Limited and the entities it controlled during the financial period.

Ernst & Young

Andrew Carrick  
Partner  
Brisbane  
12 March 2025

**QPM ENERGY LIMITED**  
**CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME**  
**FOR THE HALF-YEAR ENDED 31 DECEMBER 2024**

	Note	31-Dec-24	31-Dec-23
			\$
Revenue	4	73,518,775	39,424,894
Other Income		24,086	32,646
Grant income		1,855,584	1,840,000
Transaction costs		-	(2,237,007)
Operating expenses	5	(23,138,637)	(16,493,749)
TECH Project expenses		(1,268,512)	(19,668,940)
Royalties		(2,024,690)	(968,750)
Employee benefits	6	(4,702,697)	(4,926,026)
Other expenses		(4,331,524)	(5,604,025)
Share based payment		(1,043,096)	(547,631)
Depreciation and amortisation	7	(21,207,399)	(13,100,168)
<b>Operating Profit/(loss)</b>		<b>17,681,890</b>	<b>(22,248,756)</b>
Finance income		536,475	431,771
Finance expense	8	(2,716,338)	(6,443,774)
Foreign exchange loss		(2,697)	(111,062)
<b>Profit/(Loss) before income tax for the half-year</b>		<b>15,499,330</b>	<b>(28,371,821)</b>
Income tax expense		-	-
<b>Profit/(Loss) after income tax for the half-year</b>		<b>15,499,330</b>	<b>(28,371,821)</b>
<b>Total comprehensive profit/(loss) for the half-year attributable to non-controlling interest</b>		<b>-</b>	<b>-</b>
		<b>15,499,330</b>	<b>(28,371,821)</b>
Basic earnings/(loss) per share	19	0.64	(1.46)
Diluted earnings/(loss) per share	19	0.64	(1.46)

The Consolidated Statement of Profit or Loss and Other Comprehensive Income should be read in conjunction with the notes to the consolidated financial statements.

**QPM ENERGY LIMITED**  
**CONSOLIDATED STATEMENT OF FINANCIAL POSITION**  
**AS AT 31 DECEMBER 2024**

	Note	31-Dec-24 \$	30-Jun-24 \$
<b>ASSETS</b>			
<b>Current Assets</b>			
Cash and cash equivalents		21,582,316	25,007,326
Trade and other receivables	9	9,097,922	9,616,991
Other assets	10	3,914,946	8,820,334
Inventory		2,768,783	2,405,554
<b>Total Current Assets</b>		<b>37,363,967</b>	<b>45,850,205</b>
<b>Non-Current Assets</b>			
Other assets	10	2,083,214	1,933,192
Exploration and evaluation expenditure		337,475	334,435
Property, plant and equipment	11	93,233,951	95,897,327
Oil and gas properties	12	80,664,745	65,294,964
Right of use assets	14	17,504,765	21,466,459
<b>Total Non-Current Assets</b>		<b>193,824,150</b>	<b>184,926,377</b>
<b>TOTAL ASSETS</b>		<b>231,188,117</b>	<b>230,776,582</b>
<b>LIABILITIES</b>			
<b>Current Liabilities</b>			
Trade and other payables	13	23,831,922	28,887,304
Employee entitlements		670,388	1,439,035
Lease liabilities	14	13,017,021	39,430,431
Other liabilities	15	63,070,323	57,867,060
Interest-bearing loans and borrowings	16	702,543	-
<b>Total Current Liabilities</b>		<b>101,292,197</b>	<b>127,623,830</b>
<b>Non-Current Liabilities</b>			
Lease liabilities	14	8,553,860	2,990,933
Other liabilities	15	10,894,444	32,185,371
Employee entitlements		120,693	126,562
Interest-bearing loans and borrowings	16	44,257,661	18,120,222
Provisions	17	18,064,057	18,253,080
<b>Total Non-Current Liabilities</b>		<b>81,890,715</b>	<b>71,676,168</b>
<b>TOTAL LIABILITIES</b>		<b>183,182,912</b>	<b>199,299,998</b>
<b>NET ASSETS</b>		<b>48,005,205</b>	<b>31,476,584</b>
<b>EQUITY</b>			
Issued capital	18	145,302,675	145,300,305
Reserves		17,852,799	16,825,878
Accumulated losses		(115,150,269)	(130,649,599)
<b>TOTAL EQUITY</b>		<b>48,005,205</b>	<b>31,476,584</b>

The Consolidated Statement of Financial Position should be  
read in conjunction with the notes to the consolidated financial statements.



**QPM ENERGY LIMITED**  
**CONSOLIDATED STATEMENT OF CHANGES IN EQUITY**  
**FOR THE HALF-YEAR ENDED 31 DECEMBER 2024**

	Issued Capital	Share-base payment Reserve	Equity raise - Options Reserve	Accumulated Losses	Total Equity
	\$	\$	\$	\$	\$
<b>At 1 July 2024</b>	<b>145,300,305</b>	<b>8,559,916</b>	<b>8,265,962</b>	<b>(130,649,599)</b>	<b>31,476,584</b>
Profit for the period	-	-	-	15,499,330	15,499,330
<b>Total comprehensive loss for the half-year after tax</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>15,499,330</b>	<b>15,499,330</b>
<b>Transactions with owners in their capacity as owners</b>					
Transaction costs	(13,805)	-	-	-	(13,805)
Share-based payments	-	1,043,096	-	-	1,043,096
Exercise of performance rights	16,175	(16,175)	-	-	-
<b>Balance as at 31 December 2024</b>	<b>145,302,675</b>	<b>9,586,837</b>	<b>8,265,962</b>	<b>(115,150,269)</b>	<b>48,005,205</b>
<b>At 1 July 2023</b>	<b>113,574,307</b>	<b>8,223,733</b>	<b>4,535,844</b>	<b>(106,320,231)</b>	<b>20,013,653</b>
Loss for the period	-	-	-	(28,371,821)	(28,371,821)
<b>Total comprehensive loss for the half-year after tax</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(28,371,821)</b>	<b>(28,371,821)</b>
<b>Transactions with owners in their capacity as owners</b>					
Share Placement	14,200,733	-	3,730,117	-	17,930,850
Transaction costs	(1,081,613)	-	-	-	(1,081,613)
Share-based payments	-	547,631	-	-	547,631
Conversion of unlisted options	302,062	(2,062)	-	-	300,000
<b>Balance as at 31 December 2023</b>	<b>126,995,489</b>	<b>8,769,302</b>	<b>8,265,961</b>	<b>(134,692,052)</b>	<b>9,338,700</b>

The Consolidated Statement of Changes in Equity should be  
read in conjunction with the notes to the financial statements

**QPM ENERGY LIMITED**  
**CONSOLIDATED STATEMENT OF CASH FLOWS**  
**FOR THE HALF-YEAR ENDED 31 DECEMBER 2024**

	31-Dec-24	31-Dec-23
	\$	\$
<b>Cash flows used in operating activities</b>		
Receipts from customers	61,119,381	17,129,994
Payment to suppliers and employees	(41,147,875)	(41,514,233)
Interest and finance costs paid	(1,718,274)	(3,045,934)
Interest received	794,806	417,425
Grant income received	3,190,000	-
<b>Net cash outflows used in operating activities</b>	<b>22,238,038</b>	<b>(27,012,748)</b>
<b>Cash flows from investing activities</b>		
Payments for property and equipment and oil & gas properties	(23,621,454)	(2,787,633)
Payment of exploration activities capitalised	(3,040)	(37,265)
Long term deposits	5,919,517	(11,090,000)
Payment of acquisition costs relating to the Moranbah project	-	(3,040,732)
Consideration for inheriting Moranbah contract liability	-	34,637,324
Payment for acquisition of the Moranbah project	-	(5,000,000)
<b>Net cash outflows used in investing activities</b>	<b>(17,704,977)</b>	<b>12,681,694</b>
<b>Cash flows from financing activities</b>		
Proceeds from the issue of shares	-	17,930,850
Share issue costs	(13,805)	(1,081,613)
Proceeds from the exercise of options	-	300,000
Proceeds from borrowings	24,820,527	15,115,500
Repayment of borrowings	(679,967)	-
Principal repayments of lease liabilities	(32,087,123)	(19,272,246)
<b>Net cash inflows provided by financing activities</b>	<b>(7,960,368)</b>	<b>12,992,491</b>
<b>Net increase in cash and cash equivalents</b>	<b>(3,427,307)</b>	<b>(1,338,563)</b>
Cash and cash equivalents at the beginning of the half-year	25,007,326	15,755,410
Effect of movement in exchange rates on cash held	2,297	(66,104)
<b>Cash and cash equivalents at the end of the half-year</b>	<b>21,582,316</b>	<b>14,350,743</b>

The Consolidated Statement of Cash Flows should be  
read in conjunction with the notes to the consolidated financial statements.

**QPM ENERGY LIMITED**  
**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS**  
**FOR THE HALF-YEAR ENDED 31 DECEMBER 2024**

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**NOTE 1: BASIS OF PREPARATION**

**Basis of Preparation**

These general purpose interim financial statements for half-year reporting period ended 31 December 2024 have been prepared in accordance with requirements of the Corporations Act 2001 and Australian Accounting Standard AASB 134: Interim Financial Reporting. The Company is a for-profit entity for financial reporting purposes under Australian Accounting Standards.

This interim financial report is intended to provide users with an update on the latest annual financial statements of QPM Energy Limited ("the Group"). As such, it does not contain information that represents relatively insignificant changes occurring during the half-year within the Company. It is therefore recommended that this financial report be read in conjunction with the annual financial statements of the Company for the year ended 30 June 2024, together with any public announcements made during the following half-year.

**Going Concern**

This half-year financial report has been prepared on the going concern basis which contemplates the continuity of normal business activities and the realisation of assets and the settlement of liabilities in the ordinary course of business at amounts stated in the financial report.

As at 31 December 2024, the Group had cash on hand of \$21.58 million (30 June 2024: \$25.0 million), net current liabilities of \$63.93 million (30 June 2024: net current liabilities \$81.77 million), and a recorded net profit of \$15.5 million (31 December 2023 net loss: \$28.37 million) for the half-year period. This is partially due to the non-cash unwinding of contract liabilities established as part of the acquisition of the Moranbah Gas Project. The Group's net cash operating inflows for the half-year of \$22.24 million (31 December 2023: \$27.01 million) but this does not contemplate cash outflows for principal payments of lease liabilities associated with the North Queensland Gas Pipeline ("NQGP") and Townsville Power Station ("TPS"), being cash flows from financing activities

During the next 12-18 months, the Group has operating cash commitments for production of gas to meet its existing supply obligations (including make-up gas obligations under the original Dyno Nobel gas sale agreement, which involves gas which has previously been paid for but will be delivered during the period 1 April 2025 to 31 March 2026) and other contractual commitments assumed as part of the acquisition of the Moranbah Gas Project as well as expansionary capital cash outflows to increase gas production.

New commercial terms to replace the existing TPS dispatch rights and NQGP gas transport and storage contracts have been agreed. While subject to conditions precedent, the new terms will result in a significant reduction in fixed operating charges which, coupled with increased gas production are forecast to improve QPME's operating cash flows from 1 July 2025.

As at the date of signing this half-year financial report, the Directors have reasonable grounds to believe that the going concern basis of preparation remains appropriate for the financial statements. A cash flow forecast has been prepared by Management through to June 2026 which indicates the Group will have sufficient cash to continue as a going concern due to the following;

- QPM was awarded an \$8 million grant in relation to the TECH Project from the Australian Federal Government under the International Partnerships in Critical Minerals program, of which \$3 million has been received as at the date of this report. QPM was subsequently advised by the Queensland State Government that it had been awarded \$8 million in additional grant funding, matching the Federal Government funding. The contractual terms and conditions of the State Government funding are currently in the process of being finalised.

# QPM ENERGY LIMITED

## NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE HALF-YEAR ENDED 31 DECEMBER 2024

### NOTE 1: BASIS OF PREPARATION (CONT.)

- Prospectively, a significant proportion of the Group's TECH Project expenditure is discretionary, as most technical aspects of the TECH Project have achieved advanced stages of development and engineering design. As such, the timing of the on-going expenditure will be managed to align with the availability of funds. Presently, the core QPM technical team is dedicated to project optimisation, leveraging synergies with the QPM Energy business and mitigating risks to enhance the project's appeal to potential financiers and investors. The grant funding will be used to subsidise all future costs relating to producing a high-quality Definitive Feasibility Study (DFS).
- The Group has a committed Development Funding Facility with Dyno Nobel, with the first stage funding of up to \$80 million (and the ability to increase to \$120 million). This is to fund Moranbah Gas Project field development activities. As at 31 December 2024, \$32.7 million had been drawn down from this facility.
- The Group's committed Guarantee Facility Agreement with Dyno Nobel includes the ability to draw down funds to meet its fixed charges under its gas transportation and power purchasing agreements. Any amounts drawn are repayable after 1 April 2026 (refer to Note 16).
- QPME has effectively executed a cost-efficient well work-over initiative aimed at revitalising non-producing wells and increasing production from existing wells. This program is planned to continue throughout 2025 which is anticipated to result in additional field production.
- The seven well Teviot South Drilling Program was completed prior to 31 December 2024 and those wells are currently being commissioned. These wells are anticipated to result in additional field production following successful commissioning. The additional gas produced from the new wells and the well work-over program are above the requirements under the Dyno Nobel and Copper Refineries Ltd gas supply agreements and therefore available to be transported to and tolled through the Townsville Power Station for the generation of additional electricity revenue.
- The Directors continue to closely monitor available cash reserves and undertake initiatives to maintain liquidity, including considering additional debt financing and prepayment facilities and/or capital raising in the event they are required.

In the event the Group is not able to successfully achieve the above matters, a material uncertainty exists that may cast significant doubt as to whether the Group will continue as a going concern and, therefore, whether it will realise its assets and settle its liabilities and commitments in the ordinary course of business, at the amounts stated in the financial report. The half year financial report does not include any adjustment relating to the recoverability of classification of recorded asset amounts or to the amounts or classification of liabilities that might be necessary should the group not be able to continue as a going concern.

### New and revised accounting Standards

The Group has adopted all new and revised Standards and Interpretations issued by the Australian Accounting Standards Board that are relevant to its operations and effective for the current reporting period. New and revised standards, amendments thereof and Interpretations which became effective during the current half-year and are relevant to the Group include:

- *Classification of Liabilities as Current or Non-Current – Amendments to AASB 101*  
The AASB has issued amendments to AASB 101 Presentation of Financial Statements to specify the requirements for classifying liabilities as current or non-current. The amendments clarify:
  - What is meant by a right to defer settlement
  - That a right to defer must exist at the end of the reporting period
  - That classification is unaffected by the likelihood that an entity will exercise its deferral right

# QPM ENERGY LIMITED

## NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE HALF-YEAR ENDED 31 DECEMBER 2024

### NOTE 1: BASIS OF PREPARATION (CONT.)

- That only if an embedded derivative in a convertible liability is itself an equity instrument, would the terms of a liability not impact its classification.

The Group has assessed that it is in compliance with the amendments and there is no impact to the classification of the Group's financial liabilities.

- *Lease Liability in a Sale and Leaseback – Amendments to AASB 16*

The AASB has issued amendments to AASB 16 Leases to specify the requirements that a seller-lessee uses in measuring the lease liability arising in a sale and leaseback transaction. AASB 16 does not specify how a seller-lessee measures the lease liability in a sale and leaseback transaction and whether variable lease payments (regardless of whether they depend on an index or rate) should be considered in the measurement of the lease liability in these specific circumstances. The amendment does not prescribe specific measurement requirements for lease liabilities, instead it requires an entity to develop and apply an accounting policy that results in information that is relevant and reliable.

The Group has assessed that there is no impact as a result of these amendments as the Group has adopted a policy that it does not include variable lease payments when measuring the lease liabilities arising from a sale and leaseback transaction.

#### Standards issued but not yet effective

New standards are effective for annual periods beginning after 1 July 2025 and have not been applied in preparing these Consolidated Financial Statements. Those which may be relevant to the Group are set out below. The Group does not plan to adopt these standards early.

- *AASB 18 Presentation and Disclosures in Financial Statements (to be initially applied in the year ending 30 June 2028)*

The AASB has issued AASB 18 Presentation and Disclosure in Financial Statements to replace AASB 101 Presentation of Financial Statements. AASB 18 introduces the following changes to the presentation of financial statements:

- Income and expenses must be classified in the statement of profit or loss into one of five categories – investing, financing, income taxes, discontinued operations and operating;
- Two new mandatory subtotals – operating profit or loss, and profit or loss before financing and income taxes;
- Strict rules for labelling, aggregation and disaggregation of items in the Financial Statements;
- New disclosures about management-defined performance measures; and
- Amendments to the presentation requirements for interest income and expenses, and dividend income in the statement of cash flows.

QPM Energy does not intend to early adopt this amendment. The impact of this amendment to the Group's Financial Statements is yet to be determined.

## QPM ENERGY LIMITED

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE HALF-YEAR ENDED 31 DECEMBER 2024

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#### NOTE 2: CRITICAL ACCOUNTING ESTIMATES AND JUDGEMENTS

In preparing the Consolidated Interim Financial Statements, the Directors have made judgements, estimates and assumptions that affect the application of accounting policies and the reporting amounts of assets and liabilities, revenue and expenses.

The significant judgements made by the Directors in applying the Group's accounting policies and key sources of estimation uncertainty are the same as those described in the Group's Consolidated Financial Statements for the year-ended 30 June 2024, unless otherwise stated.

#### NOTE 3: SEGMENT INFORMATION

In July 2024 the IFRS IC published an agenda decision which discusses how an entity applies the requirements in paragraph 23 of IFRS 8 Operating Segments. The group is currently analysing the potential impacts of this agenda decision to its segment reporting.

AASB 8 Operating Segments requires operating segments to be identified on the basis of internal reports that are reviewed and used by the Chief Operating Decision Maker (CODM). The Board, identified as the CODM, assess the performance of the Group and determine the allocation of resources.

The Group's operating segments have been determined with reference to the monthly management accounts used by the CODM to make decisions regarding the Group's operations and allocation of working capital.

For management purposes, the Group organises and reports on three operating segments as follows:

- QPM Energy - includes the production and sale of gas, gas processing services and electricity.
- TECH Project - includes all activities related to ongoing TECH Project activities.
- Corporate - includes all corporate head office costs, shared services and capital raisings for the group. This segment also holds the Sewa Bay EL 1761 lease tenement in PNG.

This segment's customers are located in one geographic area, Queensland, with 100% of revenue from the sale of gas and electricity being derived from that area during the half-year period.

Two customers accounted for 96% (31 December 2023: 94%) of its revenue from contracts with customers during the half-year ended 31 December 2024.

# QPM ENERGY LIMITED

## NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE HALF-YEAR ENDED 31 DECEMBER 2024

### NOTE 3: SEGMENT INFORMATION (CONT.)

	Corporate \$	TECH Project \$	QPM Energy \$	Total \$
Period ended 31 December 2024				
Revenue	-	-	73,518,775	73,518,775
Other income	449	-	23,637	24,086
Grant income	-	1,298,054	557,529	1,855,584
Finance income	98,292	29,097	409,086	536,475
Finance expenses	(130,792)	(3,450)	(2,582,096)	(2,716,338)
Employee benefits	(1,956,606)	(1,010,378)	(1,395,686)	(4,362,670)
Employee termination payments	-	(289,379)	(50,648)	(340,027)
TECH Project Expenses	-	(1,268,512)	-	(1,268,512)
Other expenses	673,177	(222,417)	(29,945,596)	(29,494,836)
Depreciation and amortisation	(296,384)	(40,517)	(20,870,498)	(21,207,399)
Net foreign exchange loss	(358)	1,462	(3,801)	(2,697)
Share-based payment expense	(1,043,096)	-	-	(1,043,096)
Result: Profit/ (Loss)	(2,665,318)	(1,506,040)	19,660,688	15,499,330
<b>31 December 2024</b>				
Total assets	6,804,679	1,718,707	222,664,731	231,188,117
Total liabilities	(3,627,803)	(5,007,450)	(174,547,659)	(183,182,912)
<b>31 December 2023</b>				
Revenue	-	-	39,424,894	39,424,894
Other income	32,310	335	-	32,645
Grant income	-	1,840,000	-	1,840,000
Transaction costs	-	-	(2,237,007)	(2,237,007)
Finance income	157,450	97,326	176,995	431,771
Finance expenses	(787,790)	(3,792)	(5,652,192)	(6,443,774)
Employee benefits	(1,981,863)	(2,325,329)	(618,834)	(4,926,026)
TECH Project Expenses	-	(19,668,940)	-	(19,668,940)
Other expenses	(2,727,953)	(576,149)	(19,762,422)	(23,066,524)
Depreciation and amortisation	(288,496)	(11,503)	(12,800,168)	(13,100,167)
Net foreign exchange loss	(64,342)	(46,720)	-	(111,062)
Share-based payment expense	(547,631)	-	-	(547,631)
Result (loss)	(6,208,315)	(20,694,772)	(1,468,734)	(28,371,821)
<b>30 June 2024</b>				
Total assets	14,019,485	693,923	216,063,174	230,776,582
Total liabilities	(4,389,869)	(1,500,595)	(193,409,534)	(199,299,998)

# QPM ENERGY LIMITED

## NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE HALF-YEAR ENDED 31 DECEMBER 2024

### NOTE 4: REVENUE

	Consolidated	
	31-Dec-24	31-Dec-23
	\$	\$
Revenue from contracts with customers	48,856,244	20,347,002
Other revenue <sup>1</sup>	24,662,531	19,077,892
	<b>73,518,775</b>	<b>39,424,894</b>

<sup>1</sup>QPME acquired two customer contracts in the prior year as part of the acquisition of MGP which were fair valued as at the acquisition date and assessed as contract liabilities. The fair value was calculated as the lower of a) differential cash flows between fulfilling the gas sales contract and selling the gas at market rates; and b) the termination penalties under the contract. The liabilities are unwound over the life of the contract against sundry income.

#### (a) Disaggregation of revenue from contracts with customers

The Group recognises revenue from the transfer of goods at a point in time for the following products.

#### Revenue from external customers

	Consolidated	
	31-Dec-24	31-Dec-23
	\$	\$
Revenue from sale of gas	12,889,916	10,757,191
Revenue from the sale of electricity	35,535,097	9,298,440
Revenue from the provision of gas compression services	431,231	291,371
<b>Total segment revenue</b>	<b>48,856,244</b>	<b>20,347,002</b>

Revenue by major customers	31-Dec-24	31-Dec-23
Customer A	23%	49%
Customer B	73%	45%
Customer C	4%	6%

#### (b) Recognition and measurement

Revenue is recognised when control of the goods is passed to the customer. The amount of revenue recognised is the consideration the Group is entitled to receive in exchange for transferred goods to the customer.

##### (i) Contracts with customers – gas sales

Revenue from sale of gas is recognised in the profit or loss when performance obligations have been met, which is deemed to be when control of the gas has been transferred from the Group to the customer. Typically, the transfer of control and the recognition of a sale occurs when the amount of gas nominated by the customer is delivered to the contractual delivery point.

As is customary with gas contracts, quality specifications and requirements are tested using independent experts and gas meters once the gas is delivered to the customer's delivery point. The total quantity of gas delivered is confirmed between the customer and buyer after verification is received from several parties involved with the gas metering process. Once confirmed, the measured parameters form the basis for calculation of final price on the commercial invoice. All customer contracts specify a known price and tolerance range for quality parameters prior to the Group committing to the supply of gas to the customer.



# QPM ENERGY LIMITED

## NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE HALF-YEAR ENDED 31 DECEMBER 2024

### NOTE 4: REVENUE (CONT.)

#### (ii) Contracts with customers – gas compression services

Revenue from provision of gas compression services is recognised under the gas processing agreement (GPA). The GPA provides for (the Group as the Service Provider) processing gas received from the customer at the Moranbah Gas Processing Facility (MGPF) and its re-delivery as processed gas at the outlet flange at the interconnection between the MGPF and the North Queensland gas pipeline. The revenue each month is calculated by confirming the total high-pressure gas delivered to Dyno Nobel during the month.

Revenue from the provision of gas compression services is comprised of a fixed monthly service charge and variable compression charges which are based on the total gas delivered to the Moranbah gas processing facility and undergoes a compression process.

#### (iii) Electricity sales to the National Electricity Market

Sales to the National Electricity Market relate to the sale of electricity. These sales are classified as individual, short term, day-by-day contracts and are recognised as revenue on a day-by-day basis upon delivery of energy to customers. The daily units of electricity delivered are measured by two national metering identifiers on site that measure the power inflows into the national grid. Revenue is recognised based on the total units delivered per the National Metering Identifier reports at their respective electricity spot sale price.

### NOTE 5: OPERATING EXPENSES

	Consolidated	
	31-Dec-24	31-Dec-2023
	\$	\$
Site overheads	6,240,276	4,947,005
Non-site overheads	5,535,918	3,097,490
Site labour	7,101,741	5,701,959
Landowner compensation	2,183,608	1,003,652
Gas supply	652,684	563,077
Well operations	619,692	654,124
Nodal compression	804,718	526,442
	<b>23,138,637</b>	<b>16,493,749</b>

### NOTE 6: EMPLOYEE BENEFITS

	Consolidated	
	31-Dec-24	31-Dec-2023
	\$	\$
Salaries and wages	4,273,549	3,992,481
Superannuation	429,148	383,206
Other employee benefits expense	-	550,339
	<b>4,702,697</b>	<b>4,926,026</b>

# QPM ENERGY LIMITED

## NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE HALF-YEAR ENDED 31 DECEMBER 2024

### NOTE 7: DEPRECIATION AND AMORTISATION

	Consolidated	
	31-Dec-24	31-Dec-2023
	\$	\$
Right-of-use asset	15,620,577	10,061,792
Plant and equipment	4,670,809	2,331,040
Rehabilitation asset	291,162	241,504
Oil & gas properties	624,851	465,832
	<b>21,207,399</b>	<b>13,100,168</b>

### NOTE 8: FINANCE EXPENSES

	Consolidated	
	31-Dec-24	31-Dec-2023
	\$	\$
Lease interest	1,500,910	3,626,616
Interest expense - DFF <sup>1</sup>	627,078	-
Unwinding of discount on provisions <sup>2</sup>	396,287	251,032
Interest expense - other	108,196	2,183,062
Other finance charges	83,867	383,064
	<b>2,716,338</b>	<b>6,443,774</b>

<sup>1</sup>This relates to interest expense on amounts drawn under the Group's Development Funding Facility ("DFF"). The interest and principal will be repaid through gas deliveries from 1 April 2026

<sup>2</sup>This includes interest on the rehabilitation provision which was acquired as part of the MGP acquisition in the prior year.

### NOTE 9: TRADE AND OTHER RECEIVABLES

	Consolidated	
	31-Dec-24	30-Jun-24
	\$	\$
Receivables from third-party customers	9,038,461	8,389,712
Allowance for expected credit losses	-	-
	<b>9,038,461</b>	<b>8,389,712</b>
GST receivable	-	908,950
Other deposits and receivables (includes R&D tax refund)	59,461	318,329
	<b>59,461</b>	<b>1,227,279</b>
	<b>9,097,922</b>	<b>9,616,991</b>

### Recognition and measurement

Trade receivables are non-interest bearing and are generally on 30-day terms. A receivable represents the Group's right to an amount of consideration that is unconditional (i.e. only the passage of time is required before payment of the consideration is due).

# QPM ENERGY LIMITED

## NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE HALF-YEAR ENDED 31 DECEMBER 2024

### NOTE 9: TRADE AND OTHER RECEIVABLES (CONT.)

The group applies the AASB 9 simplified approach to measuring credit losses which requires the expected lifetime losses to be recognised from initial recognition. To measure the expected credit losses, trade and other receivables with shared credit risk characteristics and days past due are grouped and then assessed. Management has determined that the assessment of expected credit loss associated with trade receivables is immaterial.

### NOTE 10: OTHER ASSETS

	Consolidated	
	31-Dec-24	30-Jun-24
Current assets	\$	\$
Prepayments	3,560,388	2,423,700
Short-term deposits	166,305	210,000
Deposits held in trust for the corporate guarantee facility <sup>(i)</sup>	-	6,000,000
Other deposits	188,253	186,634
	<b>3,914,946</b>	<b>8,820,334</b>
	31-Dec-24	30-Jun-24
Non-current assets	\$	\$
Long-term deposits <sup>(iii)</sup>	2,083,214	1,933,192
	<b>2,083,214</b>	<b>1,933,192</b>

<sup>(i)</sup>Prior year balance represents the total funds held in trust as required to cover the fixed charges payable under various lease agreements.

<sup>(iii)</sup>Long term deposits are term deposits held as security against the company's long-term head office lease and the company's environmental authority ERC amounts.

**QPM ENERGY LIMITED**  
**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS**  
**FOR THE HALF-YEAR ENDED 31 DECEMBER 2024**

**NOTE 11: PROPERTY, PLANT AND EQUIPMENT**

*Reconciliations*

Reconciliations of the written down values at the beginning and end of the current and previous financial half-year are set out below:

	Land \$	Plant and equipment \$	Motor Vehicles \$	Leasehold improvements \$	Infrastructure \$	Work in Progress \$	Total \$
<b>Consolidated</b>							
<b>Balance as at 1 July 2024</b>	<b>1,950,000</b>	<b>1,042,381</b>	<b>197,728</b>	<b>23,894</b>	<b>92,264,121</b>	<b>419,203</b>	<b>95,897,327</b>
Additions	-	-	-	-	-	2,007,433	2,007,433
Transfers from work in progress	-	47,477	-	-	339,159	(386,636)	-
Depreciation expense	-	(126,707)	(16,292)	(3,245)	(4,524,565)	-	(4,670,809)
<b>Closing net book amount as at 31 December 2024</b>	<b>1,950,000</b>	<b>963,151</b>	<b>181,436</b>	<b>20,649</b>	<b>88,078,715</b>	<b>2,040,000</b>	<b>93,233,951</b>

**QPM ENERGY LIMITED**  
**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS**  
**FOR THE HALF-YEAR ENDED 31 DECEMBER 2024**

**NOTE 12: OIL AND GAS PROPERTIES**

Consolidated	Oil & Gas Development Assets – under construction	Oil & Gas Development Assets	Rehabilitation asset	Total
	\$	\$	\$	\$
Balance as at 1 July 2024	18,421,042	29,990,350	16,883,572	65,294,964
Transfers from work in progress	(6,988,634)	6,988,634	-	-
Additions	16,871,116	-	-	16,871,116
Change in estimate	-	-	(585,322)	(585,322)
Amortisation expense	-	(624,851)	(291,162)	(916,013)
<b>Closing net book value as at 31 December 2024</b>	<b>28,303,524</b>	<b>36,354,133</b>	<b>16,007,088</b>	<b>80,664,745</b>

**NOTE 13: TRADE AND OTHER PAYABLES**

	Consolidated	
	31-Dec-24	30-Jun-24
	\$	\$
Trade payables	13,618,297	12,796,226
Accrued expenses	9,453,126	15,744,265
Other payables	760,499	346,813
	<b>23,831,922</b>	<b>28,887,304</b>

**NOTE 14: RIGHT OF USE ASSETS AND LEASE LIABILITIES**

The Company has lease contracts for property, vehicles and other equipment used in its operations. The leases generally have lease terms between 2 and 7 years.

Right of use assets	Property	Motor vehicles	Other equipment	Total
	\$	\$	\$	\$
<b>Balance as at 1 July 2024</b>	3,201,931	486,308	17,778,220	21,466,459
New leases entered	-	-	6,842,576	6,842,576
Lease modification	157,954	-	4,775,099	4,933,053
Depreciation	(438,827)	(82,787)	(15,098,963)	(15,620,577)
Lease de-recognised (terminated)	(39,879)	(76,867)	-	(116,746)
<b>Balance as at 31 December 2024</b>	<b>2,881,179</b>	<b>326,654</b>	<b>14,296,932</b>	<b>17,504,765</b>

**Lease liability**

**Recognition and measurement**

The lease liability recognised relates to office space, motor vehicle and equipment leases recognised under AASB 16 leases.

# QPM ENERGY LIMITED

## NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE HALF-YEAR ENDED 31 DECEMBER 2024

### NOTE 14: RIGHT OF USE ASSETS AND LEASE LIABILITIES (CONT.)

	Consolidated	
	31-Dec-24	30-Jun-24
	\$	\$
<i>Current liabilities</i>		
Lease liability	13,017,021	39,430,431
	<b>13,017,021</b>	<b>39,430,431</b>
<i>Non-current liabilities</i>		
Lease liability	8,553,860	2,990,933
	<b>8,553,860</b>	<b>2,990,933</b>
	<b>21,570,881</b>	<b>42,421,364</b>
<b>Reconciliation of movements</b>		
Opening balance	42,421,364	571,608
Acquisition of business	-	85,394,135
New leases entered	6,842,575	4,240,220
Payments	(34,002,846)	(56,315,704)
Interest unwind	1,500,848	6,725,765
Lease modification	4,932,884	2,267,115
Lease de-recognised (terminated)	(123,944)	(461,775)
	<b>21,570,881</b>	<b>42,421,364</b>

### NOTE 15: OTHER LIABILITIES

	Consolidated	
	31-Dec-24	30-Jun-24
	\$	\$
<i>Current liabilities</i>		
Customer contract liabilities <sup>1</sup>	28,766,914	32,212,672
Deferred income <sup>2</sup>	34,303,409	25,654,388
	<b>63,070,323</b>	<b>57,867,060</b>
<i>Non-current liabilities</i>		
Customer contract liabilities <sup>1</sup>	7,397,206	21,898,882
Deferred income <sup>2</sup>	3,484,726	10,273,976
Interest payable	12,512	12,513
	<b>10,894,444</b>	<b>32,185,371</b>
	<b>73,964,767</b>	<b>90,052,431</b>

<sup>1</sup>These relate to the customer contracts acquired as part of the MGP acquisition in the prior year. The revenue received under these agreements was assessed as being below market value. As a result, the present value of the difference between the contractual gas sale revenue and the market value was recorded as a liability at acquisition date which unwinds over the life of the contract with the customer.

<sup>2</sup>A majority of the above reflects the make-up gas liability under the Dyno Nobel gas sale agreement, unwound by the total make-up gas delivered to the customer during the half year ended 31 December 2024. The remainder relates to deferred income from Government grants.

# QPM ENERGY LIMITED

## NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE HALF-YEAR ENDED 31 DECEMBER 2024

### NOTE 16: INTEREST BEARING LOANS AND BORROWINGS

	31-Dec-24			30-Jun-24		
	Current Liabilities \$	Non-current liabilities \$	TOTAL \$	Current Liabilities \$	Non-current liabilities \$	Total \$
DFF	-	34,287,410	34,287,410	-	18,120,222	18,120,222
Corporate Guarantee Facility	-	9,970,251	9,970,251	-	-	-
Insurance Premium Funding	702,543	-	702,543	-	-	-
Total borrowings	702,543	44,257,661	44,960,204	-	18,120,222	18,120,222

#### Financing arrangements

Interest bearing liabilities are initially recognised at face value, net of any transaction costs incurred. They are subsequently measured at amortised cost using the effective interest method. For facilities with fixed interest rates, the fair value of these liabilities reasonably approximates their carrying amount.

The Group entered into the following financing facilities in order to fund the expanding operations of the Group. The facilities available to the Group during the period are detailed in the categories below.

#### Development Funding Facility ("DFF")

	31-Dec-24	30-Jun-24
Total facility	80,000,000	80,000,000
Facility utilised	(32,698,056)	(17,877,530)
Available facility	47,301,944	62,122,470

The DFF is a 5 year well capital development facility for drilling of additional wells in Moranbah. Interest is accrued on the facility from the initial draw down of funds. Interest is accrued at BBSY + 6% margin, with an upfront 0.35% establishment fee. The facility is secured over certain Group assets.

Funds drawn-down and accrued interest will be repaid via the provision of gas from 1 April 2026. Also, the difference between the \$34,287,410 carrying amount and the 'facility utilised' total amount per above is due to the interest accrued on the borrowing using the effective interest method whereas the 'facility utilised' total represents the principal amounts drawn down on the facility.

Corporate Guarantee facility - AUD	31-Dec-24	30-Jun-24
Total facility	115,000,000	115,000,000
Bank Guarantees	(18,834,308)	(65,105,159)
Working Capital Facility drawdowns	(10,042,621)	-
Available facility	86,123,071	49,894,841

The Corporate Guarantee Facility provides guarantees to cover fixed costs payable under the NQGP and Ratch lease contracts and funding of the Group's working capital requirements. This facility has a fixed monthly commitment fee of 0.5% on the utilised facility balance, with an upfront 0.1% establishment fee. The decrease in the bank guarantees from 30 June 2024 is due to the payment of the NQGP and Ratch fixed cost invoices during the 6 month period ended 31 December 2024.

# QPM ENERGY LIMITED

## NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE HALF-YEAR ENDED 31 DECEMBER 2024

### NOTE 17: PROVISIONS

	31-Dec-24	30-Jun-24
	\$	\$
<i>Non-current liabilities</i>		
Rehabilitation provision	18,064,057	18,253,080
	<u>18,064,057</u>	<u>18,253,080</u>

#### Rehabilitation provision

The Group assesses rehabilitation liabilities at each reporting date as there are numerous factors that may affect the ultimate liability payable.

This includes the extent and nature of rehabilitation activity to be undertaken, changes in technology and techniques, changes in discount rates and regulatory impacts. There may be differences between the future actual expenditure and the assessment made at the balance date. The provisions at balance date represent management's best estimate of the present value of rehabilitation cost to completely rehabilitate the site.

The discount rate used in the calculation of provisions at 31 December 2024 equalled 4.37% (31 December 2023: 3.96%).

#### Movements in provisions

	31-Dec-24	30-Jun-24
	\$	\$
Carrying amount at start of year	18,253,080	-
Acquisition of business	-	17,994,702
Adjustment through remeasurement	(585,310)	(390,506)
Unwinding of discount via profit and loss	396,287	648,884
Carrying amount as at 31 December 2024	<u>18,064,057</u>	<u>18,253,080</u>

### NOTE 18: ISSUED CAPITAL

#### (a) Issued and fully paid

	31-Dec-2024		30-Jun-24	
	\$	No.	\$	No.
Ordinary shares	145,302,675	2,521,275,733	145,300,305	2,520,848,433

Ordinary shares entitle the holder to participate in dividends and the proposed winding up of the company in proportion to the number and amount paid on the share hold.

#### (b) Movement reconciliation

	Number	\$
<b>At 1 July 2024</b>	2,520,848,433	145,300,305
Exercise of unlisted options (net of costs) <sup>(i)</sup>	427,300	2,370
<b>At 31 December 2024</b>	<u>2,521,275,733</u>	<u>145,302,675</u>

(i) Exercise of 427,300 vested performance rights by employees, inclusive of \$13,805 share issue costs.



# QPM ENERGY LIMITED

## NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE HALF-YEAR ENDED 31 DECEMBER 2024

### NOTE 19: EARNINGS PER SHARE

	31-Dec-24	31-Dec-23
Basic earnings per share	0.64	(1.46)
Diluted earning per share	0.64	(1.46)
	31-Dec-24	31-Dec-23
	\$	\$
Profit/(Loss) after income tax attributable to owners of QPM Energy Limited	15,499,330	(28,371,821)

A reconciliation of weighted average number of ordinary share is provided below

	31-Dec-24	31-Dec-23
<b>Weighted average number of ordinary shares used as the denominator</b>		
Number for basic earnings per share	2,412,687,324	1,941,936,193
Effect of potential ordinary shares	-	-
<b>Number for diluted earnings per share</b>	<b>2,412,687,324</b>	<b>1,941,936,193</b>

### NOTE 20: TAX

The Group recognises deferred tax assets when it becomes probable that sufficient taxable income will be derived in future periods against which to offset these assets.

At 31 December 2024, the Group assessed it did not have sufficient history of accounting or taxable profits to conclude its net deferred tax asset associated with its carry forward tax losses and other temporary differences were not probable of recovery. As a result, deferred tax assets were only recorded to the extent of deferred tax liabilities.

### NOTE 21: COMMITMENTS

	31-Dec-24	31-Dec-23
	\$	\$
Within one year <sup>1</sup>	1,600,000	142,438
Later than one year but not later than five years <sup>1</sup>	22,833,556	-
Later than five years	-	-
<b>Total</b>	<b>24,433,556</b>	<b>142,438</b>

<sup>1</sup> Relates to surety payments for estimated rehabilitation costs.

## QPM ENERGY LIMITED

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE HALF-YEAR ENDED 31 DECEMBER 2024

#### NOTE 22: RELATED PARTIES

##### Related Party Transactions

The following table provides the total amount of transactions that have been entered into with related parties for the relevant financial year.

Key management personnel of the Group:		Sales to related parties	Purchases from related parties	Amounts owed by related parties *	Amount owed to related parties*
CPS Capital Group Pty Ltd <sup>(i)</sup>	<b>Dec-24</b>	-	<b>67,791</b>	-	-
	Dec-23	-	77,730	-	7,671
Keronga Development Pty Ltd <sup>(ii)</sup>	<b>Dec-24</b>	-	<b>39,846</b>	-	<b>8,771</b>
	Dec-23	-	88,270	-	6,446
ITB Pty Ltd <sup>(iii)</sup>	<b>Dec-24</b>	-	<b>159,390</b>	-	-
	Dec-23	-	-	-	-
Allora Consulting <sup>(iv)</sup>	<b>Dec-24</b>	-	<b>159,390</b>	-	<b>37,950</b>
	Dec-23	-	-	-	-

\* The amounts are classified as trade receivables and trade payables, respectively (see Note 11 and 15).

- (i) Non-executive chairman and non-executive director fees were paid to Eddie King's company CPS Capital Group Pty Ltd.
- (ii) Non-executive director fees were paid to Keronga Development Pty Ltd; a Company of which Jim Simpson is a Director.
- (iii) Consulting fees were paid to ITB Pty Ltd, a Company of which Stephen Grocott is a Director. Stephen Grocott resigned as Director on 6 November 2024.
- (iv) Consulting fees were paid to Allora Consulting, a company of which Barry Sanders is a Director.

#### NOTE 23: FINANCIAL RISK MANAGEMENT OBJECTIVES AND POLICIES

The Company's activities expose it to a variety of financial risks: market risk (including foreign exchange risk and interest rate risk), credit risk and liquidity risk. The Company's overall risk management programme focuses on the unpredictability of the financial markets and seeks to minimise potential adverse effects on the financial performance of the Company. The Company uses different methods to measure and manage different types of risks to which it is exposed. These include monitoring levels of exposure to interest rate and foreign exchange risk and assessments of market forecasts for interest rate and foreign exchange prices. Ageing analysis and monitoring of specific credit allowances are undertaken to manage credit risk. Liquidity risk is monitored through the development of future cash flow forecasts.

Risk management is carried out by Management and overseen by the Board of Directors with assistance from suitably qualified external advisors.

The main risks arising for the Company are interest rate risk, credit risk and liquidity risk. The Board reviews and agrees policies for managing each of these risks and they are summarised below.

## QPM ENERGY LIMITED

### NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

FOR THE HALF-YEAR ENDED 31 DECEMBER 2024

#### NOTE 23: FINANCIAL RISK MANAGEMENT OBJECTIVES AND POLICIES (CONT.)

The carrying values of the Company's financial instruments are as follows:

	Dec-24	Jun-24
	\$	\$
Financial Assets		
Cash and cash equivalents	21,582,316	25,007,326
Short-term deposits	166,305	210,000
Long-term deposits	2,083,214	1,933,192
Trade and other receivables	9,097,922	8,688,898
	<b>32,929,757</b>	<b>35,839,416</b>

	Dec -24	Dec-23
	\$	\$
Financial Liabilities		
Trade and other payables	23,831,922	28,887,304
Lease liabilities	21,570,881	42,421,364
Interest bearing loans and borrowings	44,960,204	18,120,221
	<b>90,363,007</b>	<b>89,428,889</b>

#### NOTE 24: SUBSEQUENT EVENTS

Subsequent to the half year ended 31 December 2024:

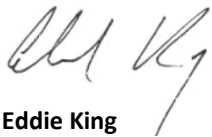
- The Townsville Power Station ("TPS") dispatch rights service agreement expiry date was extended from 6 February 2025 until 29 March 2025.
- On 5 March 2025, QPM received the second milestone payment of \$1 million under the International Partnerships in Critical Minerals program and an additional \$0.25m under the Critical Minerals Development Program on 5 February 2025.
- \$11 million was provided under the Group's Corporate Guarantee Facility.

**QPM ENERGY LIMITED**  
**DIRECTORS' DECLARATION**  
**FOR THE HALF-YEAR ENDED 31 DECEMBER 2024**

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In accordance with a resolution of the directors of QPM Energy Limited, the directors of the company declare that:

1. The financial statements and notes, as set out on pages 7 to 27 are in accordance with the *Corporations Act 2001*, including:
  - a. complying with Accounting Standard AASB 134 Interim Financial Reporting, the Corporations Regulations 2001 and other mandatory professional reporting requirements; and
  - b. giving a true and fair view of the Company's financial position as at 31 December 2024 and of its performance for the half-year ended on that date.
2. In the directors' opinion, there are reasonable grounds to believe that the company will be able to pay its debts as and when they become due and payable (refer to note 1 – Going Concern).



**Eddie King**  
**Non-Executive Chairman**  
12 March 2025



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## Independent auditor's review report to the members of QPM Energy Limited

### Conclusion

We have reviewed the accompanying half-year financial report of QPM Energy Limited (the Company) and its subsidiaries (collectively the Group), which comprises the consolidated statement of financial position as at 31 December 2024, the consolidated statement of profit or loss and other comprehensive income, consolidated statement of changes in equity and consolidated statement of cash flows for the half-year ended on that date, explanatory notes, and the directors' declaration.

Based on our review, which is not an audit, we have not become aware of any matter that makes us believe that the half-year financial report of the Group does not comply with the *Corporations Act 2001*, including:

- a. Giving a true and fair view of the consolidated financial position of the Group as at 31 December 2024 and of its consolidated financial performance for the half-year ended on that date; and
- b. Complying with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001*.

### Basis for conclusion

We conducted our review in accordance with ASRE 2410 *Review of a Financial Report Performed by the Independent Auditor of the Entity* (ASRE 2410). Our responsibilities are further described in the *Auditor's responsibilities for the review of the half-year financial report* section of our report. We are independent of the Group in accordance with the auditor independence requirements of the *Corporations Act 2001* and the ethical requirements of the Accounting Professional and Ethical Standards Board's APES 110 *Code of Ethics for Professional Accountants (including Independence Standards)* (the Code) that are relevant to our audit of the annual financial report in Australia. We have also fulfilled our other ethical responsibilities in accordance with the Code.

### Material uncertainty related to going concern

We draw attention to Note 1 in the financial report, which describes the principal conditions that raise doubt about the Group's ability to continue as a going concern. These events or conditions indicate that a material uncertainty exists that may cast significant doubt about the Group's ability to continue as a going concern. Our conclusion is not modified in respect of this matter.

### Directors' responsibilities for the half-year financial report

The directors of the Company are responsible for the preparation of the half-year financial report that gives a true and fair view in accordance with Australian Accounting Standards and the *Corporations Act 2001* and for such internal control as the directors determine is necessary to enable the preparation of the half-year financial report that gives a true and fair view and is free from material misstatement, whether due to fraud or error.



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### **Auditor's responsibilities for the review of the half-year financial report**

Our responsibility is to express a conclusion on the half-year financial report based on our review. ASRE2410 requires us to conclude whether we have become aware of any matter that makes us believe that the half-year financial report is not in accordance with the *Corporations Act 2001* including giving a true and fair view of the Group's financial position as at 31 December 2024 and its performance for the half-year ended on that date, and complying with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001*.

A review of a half-year financial report consists of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Australian Auditing Standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

A handwritten signature in black ink, appearing to read 'Ernst &amp; Young' followed by a stylized flourish.

Ernst & Young

A handwritten signature in black ink, appearing to read 'Andrew Carrick' followed by a stylized flourish.

Andrew Carrick  
Partner  
Brisbane  
12 March 2025