

MAYUR RESOURCES LIMITED

(Co. Reg. No. 201114015W) (ARBN 619770277) **AND ITS SUBSIDIARIES**

INTERIM FINANCIAL REPORT FOR THE HALF-YEAR YEAR ENDED 31 December 2024

Directors' report

The directors of Mayur Resources Limited (the "Company" or "Mayur") submit herewith the half-year report of the Company and the subsidiaries it controlled (collectively "Group") for the half-year ended 31 December 2024 ("reporting period").

Directors

The following persons were directors of the Company during the whole of the reporting period under review and up to the date of this report, unless otherwise stated:

- Richard Anthony Pegum
- Christopher Charles Indermaur
- Paul Levi Mulder
- Timothy Elgon Savile Crossley
- Musie Moses Werror
- Wong Fang Shyan

Principal activities and review of operations

Mayur Resources Limited is focused on the development of natural resources and renewable energy in Papua New Guinea (PNG). Our diversified asset portfolio spans lime and cement, battery minerals, industrial sands, nature based forestry carbon credits, and renewable power generation. Mayur also holds an approximate 19.6 % interest in copper gold explorer/developer Adyton Resources Corporation, a company listed on the TSX-V (TSXV:ADY).

Mayur is committed to engaging with host communities throughout the lifecycle of its projects, as well as incorporating internationally recognised Environmental, Social and Governance (ESG) standards into its strategy and business practices.

CENTRAL LIME PROJECT

The proposed Central Lime Project (CLP) is a vertically integrated manufacturing facility with the ability to meet 100% of PNG's raw lime, quicklime/hydrated lime, clinker and cement requirements (in later stages of the project), displacing imports into PNG, creating a new downstream and value adding manufacturing industry for PNG, and to penetrate nearby export markets in Australia and the South Pacific. The co-located quarry, plant site and deep draft wharf seeks to enable very low operating costs. The CLP is also seeking to become Asia Pacific's first carbon-neutral Lime producer. The CLP resource also meets standards for road base and aggregates representing an additional market opportunity both domestically and for export.

Significant developments during the half-year included:

- US\$50 million financing conditionally committed by investors for the Central Lime Project
 - Mayur signed agreements with ACAM LLP and other investors for a total US\$50 million investment
 in the Company and its Central Lime Project, with US\$10 million already received via Convertible
 Notes and a further US\$40 million planned as equity funding subject to satisfaction of a number of
 conditions.
 - o The US\$10 million in Convertible Notes, maturing in October 2026, provides funds for continuation of early construction works at the CLP, debt repayment, and working capital. The Notes can convert into shares of Mayur Resources Limited at A\$0.2425 per share.
 - O US\$40 million conditional equity funding will fund 100% of the equity requirements for the CLP through its development stages and along with debt funding is forecast to bring the project to commercial production within 18 months of the Final Investment Decision.
- Progress towards Community Development Agreement at Central Lime and Cement Consultative Forum
 - Consultative Forum meeting organised by the PNG Mineral Resources Authority held in late November 2024 resulted in roadmap agreement executed to finalise the Community Development Agreement.
 - o Initialling of Community Development Agreement occured in early February 2025, and is a critical condition precedent to Final Investment Decision for the Central Lime Project.

Directors' report

CENTRAL LIME PROJECT (continued)

- Early construction works at Central Lime Project
 - Construction equipment and materials were delivered by barge to Mayur's Central Lime Project during the period.
 - Earthworks and other activities now being completed in anticipation of sheet piling works for Mayur's wharf expected to commence in February 2025.
 - Mayur expects to complete Stage Two of the wharf by the end of March 2025, enabling RO/RO barge loading and sales of raw limestone enabling early revenues in 2025.
 - o Continued engagement with the local community including construction of a new sports field at Kido.
- Mayur Secures ten-year exclusive premium quicklime supply Strategic Alliance
 - Exclusive long-term Strategic Alliance with a privately owned High-Grade quicklime and limestone supplier.
 - The Quicklime supplied through this Strategic Alliance expands our position in the market to offer superior products, from multiple jurisdictions, coupled with supply redundancy for the CLP.
 - This agreement unlocks and leverages our partner's production capacity which currently totals two million tonnes per annum.
 - The Strategic Alliance assists in ensuring that Mayur can offer customers a greater customizable product range.

INDUSTRIAL SANDS PROJECTS

The Orokolo Bay Iron and Industrial Sands Project in PNG is set to produce a number of products including vanadium - titano-magnetite, construction sand and a zircon-rich valuable heavy mineral concentrate (DMS). The Orokolo Bay Project has been significantly de-risked with the Mining Lease granted and strategic delivery partners identified.

Significant developments during the half-year subsequent to the end of the half-year included:

- Signing of a Binding Term Sheet for development of Orokolo Bay Industrial Sands Project (OBP)
 - PacUn will invest up to USD 10 million to fund all development costs for the magnetite phase of the OBP, including site infrastructure, processing plant construction, and initial working capital, enabling first shipments, targeting a nameplate production output of 500,000 tonnes per annum.
 - o A USD 500,000 Commitment Fee has been paid to Mayur upon signing the Binding Term Sheet.
 - o After both Parties recover their investment capital, profits will be shared on a 50/50 basis.
 - Initial production is planned for Q3 CY2025, contingent on long-lead orders placed in Q1 CY2025.
 - PacUn assumes responsibility for construction and operations, leveraging Mayur's decade-long investment while allowing Mayur to focus on its Central Lime and Cement Project.
 - o Formal definitive agreements are due to be executed within weeks.

RENEWABLES

Mayur Renewables was established to:

- Provide projects of sufficient scale to establish standalone carbon and renewables-based opportunities directly
 addressing the race to decarbonize and achieve net-zero targets by both governments and private industry;
- Directly assist Mayur's "nation building projects" in PNG by providing a pathway to "net zero" through the establishment of renewable energy and carbon offsets projects for its proposed lime and cement business;
- Align and enhance broader ESG commitments and respond to the needs of future downstream building materials customers; and
- By preventing deforestation, the project not only conserves vital carbon stocks but also supports local communities
 and Incorporated Landowner Groups (ILGs) in Kamula Doso. In collaboration with the PNG government, it aims to
 enhance sustainable livelihoods, foster private enterprise, and provide alternative income sources for Customary
 Landowners and Local Communities (CLLCs).

Directors' report

RENEWABLES (continued)

Significant developments during the half-year subsequent to the end of the half-year included:

- On 5 August 2024, Mayur Renewables achieved a significant legal milestone concerning the Kamula Doso Blocks 1, 2, and 3 in Western Province, Papua New Guinea (PNG). The Supreme Court upheld Mayur's application to dismiss an appeal by the PNG Forest Authority (PNGFA), affirming the National Court's earlier ruling (OS (JR) 81 of 2022) on the validity of Mayur's Carbon Timber permits.
- Despite this victory, PNGFA submitted a subsequent appeal (SC APP No. 33 of 2024) on 22 August 2024.
 However, on 4 October 2024, Mayur's objection was upheld, leading to the dismissal of this appeal. These outcomes secure the integrity of Mayur's Carbon Timber permits, enabling the protection of landowner rights and the advancement of a Carbon Off-Set Project with sustainable development benefits.
- On 14 September 2024, Mayur Renewables and EP Carbon submitted the Initial Project Description for the Kamula Doso Forest Conservation Project to the Verra registry, marking a critical milestone. The project qualifies under the VCS Program's Improved Forest Management (IFM) methodology, transitioning from "Logged to Protected" forest.

POWER GENERATION

These assets were fully impaired at 30 June 2023 and remain fully impaired at 31 December 2024.

COAL PROJECTS

Mayur holds a prospective coal tenement portfolio in Gulf Province in PNG, with a focus on the Depot Creek Project.

A backpack drilling campaign program was completed during the 6 month period, combined with a coal sampling program. Other desktop evaluation works were also completed during the half year.

CORPORATE ACTIVITIES

Significant corporate activities in the half-year included:

- US\$50 million financing conditionally committed by investors for the Central Lime Project
 - Mayur signed agreements with ACAM LLP and other investors for a total US\$50 million investment
 in the Company and its Central Lime Project, with US\$10 million already received via Convertible
 Notes and a further US\$40 million planned as equity funding subject to satisfaction of a number of
 conditions.
 - o The US\$10 million in Convertible Notes, maturing in October 2026, provides funds for continuation of early construction works at the CLP, debt repayment, and working capital. The Notes can convert into shares of Mayur Resources Limited at A\$0.2425 per share.
 - O US\$40 million conditional equity funding will fund 100% of the equity requirements for the CLP through its development stages and along with debt funding is forecast to bring the project to commercial production within 18 months of the Final Investment Decision.
- Repayment of Debt Financing
 - Mayur Resources fully repaid its AUD 9.25 million corporate debt facility, including interest, on 15 November 2024, enabling the company to conclude the financing that supported early development works at the Central Lime Project.

OPERATING RESULT

The Group reported a loss after tax of A\$4,853,503 for the half-year ended 31 December 2024 (half-year ended 31 December 2023: loss after tax of A\$2,947,700). The operating result reflected the following significant items:

• Share based payments amounting to A\$935,332.

Directors' report

OUTLOOK

During the coming 12 months period, the Group will be focused on:

- Advancing the Central Lime Project and Orokolo Bay Industrial Sands Project to Final Investment Decision, and the commencement of construction of both of the projects; and
- Advancing the portfolio of renewable energy opportunities in PNG.

EVENTS OCCURRING AFTER THE REPORTING PERIOD

No matter or circumstance has arisen since the end of the reporting period that has significantly affected, or may significantly affect, the Group's operations, the results of those operations or the Group's state of affairs in subsequent reporting periods, other than those disclosed below:

On 10 February 2025, Mayur announced the execution of definitive agreements with Pacific Unison Holdings Limited (Pacific Unison) for the construction and operation of the Orokolo Bay Industrial Sands Project (the OBP or Project), located in Gulf Province, Papua New Guinea. Highlights of this include:

- Commitment of up to USD 11.2 million from Pacific Unison, which is expected to fully fund the construction and commissioning of the OBP magnetite only plant, with targeted commencement of production in Q4 2025 with an annual output target of 500,000 tonnes of Magnetite.
- Mayur retains 100% equity ownership of the Project and 50% of all future profits while Pacific Unison leads
 the required funding, construction, and development of the OBP. This arrangement enables Mayur to focus its
 funding and resources on the development of its flagship Central Cement and Lime Project, located in PNG,
 whilst retaining 50% of all future profits from the OBP, while Pacific Unison funds 100% of the required

On 13 February 2025, Mayur announced that on 6 February 2025, Mayur concluded meetings for the Consultative Forum to progress its Community Development Agreement for the Central Cement and Lime Project (the **CDA**). The Consultative Forum was successful, with all stakeholders agreeing final terms of the CDA, which will now be put to the PNG National Executive Council for final approval. Highlights of this include:

- Consultative Forum meetings held between 30 January to 5 February 2025 successfully resulted in agreement
 of a final draft Community Development Agreement via the initialling of the document.
- Forum facilitated by the Mineral Resources Authority (MRA) and the multi department State Team with oversight from the State Solicitors Office bringing together Mayur, the PNG National Government, the Central Provincial Government, the Hiri Rural Local Level Government, and the project landowners, with the District Development Authority (also as a benefactor).
- CDA establishes the commercial relationship between the Company, various levels of the PNG Government, and project landowners, ensuring an equitable distribution of benefits to all stakeholders.
- Finalisation of the CDA is one of the final conditions precedent to Mayur achieving Final Investment Decision (FID) for the Central Lime Project, being Phase 1 of Project with the Central Cement Project (Phase 2) also colocated on the same mining license.
- The agreed CDA to now be endorsed by PNG's National Executive Council in short order, enabling full scale project development to commence in March 2025.

On 21 February 2025, Mayur announced that it had successfully completed the bookbuild for its ~A\$100.1 million (before costs) two-tranche institutional placement of approximately 357.5 million new Chess Depository Interests on the ASX (New CDIs) at an offer price of A\$0.28 per New CDI (Placement).

The Placement marks a critical step for the Company and, in connection with the broader funding package, is expected to fully-fund the development of both Stage 1 and 2 of the Central Lime Project, subject to the satisfaction or waiver of the limited outstanding Conditions Precedent to utilisation of the Appian debt for the Central Lime Project.

Directors' report

TENEMENT LIST

As at 31 December 2024 the Company had interests in the Exploration Licences (EL) as listed in Table 1, all located in Papua New Guinea.

In addition to this the Company holds 100% of Mining Lease ML 526 for the Central Lime Project and ML 541 for the Orokolo Bay project

Table 2 details the Forestry Carbon Concession Permits granted to Mayur Renewables.

As noted in the table, some Exploration Licences are under renewal, and are progressing in accordance with the regulatory processes as prescribed by the PNG Mining Act.

The Company believes it has complied with all licence conditions, including minimum expenditure requirements, and is not aware of any matters or circumstances that have arisen that would result in the Company's application for renewal of the exploration licence not being granted in the ordinary course of business.

| | EL number | Province | Commodity Focus | MRL Ownership | Area Km ² |
|---|-----------|----------|--------------------------|---------------|----------------------|
| 1 | 2150* | Gulf | Industrial mineral sands | 100% | 256 |
| 2 | 2304* | Gulf | Industrial mineral sands | 100% | 256 |
| 3 | 2305* | Gulf | Industrial mineral sands | 100% | 256 |
| 4 | 2556* | Central | Industrial mineral sands | 100% | 694 |
| 5 | 2695* | Western | Industrial mineral sands | 100% | 2070 |
| 6 | 1875* | Gulf | Thermal energy | 100% | 256 |
| 7 | 1876* | Gulf | Thermal energy | 100% | 256 |
| 8 | 2599* | Gulf | Thermal energy | 100% | 48 |
| 9 | 2303* | Central | Limestone | 100% | 256 |

Table 1 - Exploration Licences (*EL under renewal)

| | Forestry Permit Number | Province | Commodity Focus | MRL Ownership | Area Hectares |
|---|---------------------------|----------|------------------------|---------------|------------------|
| 1 | FCCTP 1-01 | Western | Carbon | 100% | 268,786 |
| 2 | FCCTP 1-02 | Western | Carbon | 100% | 265,907 |
| 3 | FCCTP 1-03 | Western | Carbon | 100% | 257,962 |

Table 2– Forestry Carbon Concession & Trading Permits held by Mayur Renewables issued under the Forestry Act 1991. On 22 August 2024, the Papua New Guinea Forest Authority (PNGFA) and representatives of four Incorporated Landowner Groups from the Kamula Doso blocks 1, 2, and 3 filed an Application for Leave for Review (OS No. 33 of 2024) concerning the entire decision of the National Court proceedings OS (JR) 81 of 2022, which was decided on 22 January 2024. On 28 August 2024, Mayur filed an objection to the competency of this application. On 4 October 2024, Mayur's objection was sustained, resulting in the dismissal of the Application for Leave for Review.

Directors' report

This report is made in accordance with a resolution of directors.

-Signed by

8/C991B36/B44/1

Paul Levi Mulder Managing Director Brisbane, 12 March 2025 Signed by:

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Richard Anthony Pegum Chairman Brisbane, 12 March 2025

Directors' declaration

In the directors' opinion:

- (a) the attached interim financial statements and notes are in accordance with Singapore Financial Reporting Standards (International) ("SFRS(I)") 1-34, Interim Financial Reporting; and give a true and fair view of the Group's financial position as of 31 December 2024 and of its performance, as represented by the results of its operations and its cash flows and changes in the equity for the half-year ended on that date; and
- (b) there are reasonable grounds to believe that the Company will be able to pay its debts as and when they become due and payable.

This declaration is made in accordance with a resolution of directors.

-Signed by:

Paul Levi Mulder
Managing Director

Brisbane, 12 March 2025

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Richard Anthony Pegum Chairman Brisbane, 12 March 2025



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MAYUR RESOURCES LIMITED INDEPENDENT AUDITOR'S REVIEW REPORT ON INTERIM FINANCIAL STATEMENTS FOR THE HALF-YEAR ENDED 31 December 2024

Report on Review of Interim Financial Statements

We have reviewed the accompanying interim financial statements of Mayur Resources Limited (the "Company") and its subsidiaries (collectively, the "Group") as set out on pages 9 to 28, which comprise the condensed consolidated balance sheet of the Group as at 31 December 2024, and the related condensed consolidated statement of profit or loss and other comprehensive income, condensed consolidated statement of changes in equity and condensed consolidated statement of cash flows of the Group for the half-year then ended, and selected explanatory notes.

Management is responsible for the preparation and fair presentation of the interim financial statements in accordance with Singapore Financial Reporting Standards (International) ("SFRS(I)") 1-34, *Interim Financial Reporting* ("SFRS(I) 1-34"). Our responsibility is to express a conclusion on these interim financial statements based on our review.

Scope of Review

We conducted our review in accordance with Singapore Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Singapore Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim financial statements do not present fairly, in all material respects, the financial position of the Group as of 31 December 2024, and of its financial performance, cash flows and changes in equity of the Group for the half-year then ended in accordance with SFRS(I) 1-34.

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Baker Tilly TFW LLP Public Accountants and Chartered Accountants Singapore

12 March 2025

Baker Tilly TFW LLP (trading as Baker Tilly) is a member of the global network of Baker Tilly International Ltd., the members of which are separate and independent legal entities.

Baker Tilly TFW LLP (Registration No.T10LL1485G) is an accounting limited liability partnership registered in Singapore under the Limited Liability Partnerships Act (Chapter 163A).

Condensed consolidated statement of profit or loss and other comprehensive income

| | | For the half-year ended 31 December | |
|------------------------------------------------------------------------------------------|-------|----------------------------------------|-------------|
| | | 2024 | 2023 |
| | Notes | A \$ | A\$ |
| Interest revenue | | 29,349 | 27,463 |
| Gain on extinguishment of the existing liability | | _ | 1,249,246 |
| Revenue and other income | | 29,349 | 1,276,709 |
| Less: expenses | | | |
| Audit fees | | (86,774) | (78,818) |
| Consultants and contractors | | (378,034) | (1,097,643) |
| Depreciation expense | 4 | (11,390) | (8,397) |
| Director and key management personnel remuneration | | (383,571) | (72,356) |
| Finance expenses | 7(d) | (5,519,177) | (992,655) |
| Fair value adjustment of investment in associate | 6 | 4,916,667 | _ |
| Fair value adjustment – derivative financial liabilities | | 947,473 | |
| Insurance | | (113,572) | (96,121) |
| Investor and public relations expenses | | (179,818) | (59,882) |
| Listing and share registry expenses | | (128,323) | (100,935) |
| Net foreign exchange losses | | (1,637,240) | (128,079) |
| Occupancy costs | | (135,352) | (123,668) |
| Other operating expenses | | (150,678) | (182,982) |
| Carbon credits projects expenditure | | (395,045) | (257,254) |
| Professional fees | | (389,814) | (421,316) |
| Share based payments expense | 9 | (935,332) | (471,894) |
| Travel expenses | | (155,189) | (132,409) |
| Share of results of associate | _ | (147,683) | |
| Loss before income tax expense | | (4,853,503) | (2,947,700) |
| Taxation | | _ | |
| Loss for the period | _ | (4,853,503) | (2,947,700) |
| Other comprehensive loss: | | | |
| Share of other comprehensive loss of associate | _ | | |
| Total comprehensive loss for the period attributable to owners of the Company | - | (4,853,503) | (2,947,700) |
| Basic and diluted loss per share attributable to owners of the Company (cents per share) | 3 = | (1.18) | (0.90) |

Condensed consolidated balance sheet

| | | As at | | |
|-------------------------------------------------------|-------------|----------------------------|--------------|--|
| | | 31 December | 30 June | |
| | Notes | 2024 A\$ | 2024 A\$ | |
| Non-current assets | | | | |
| Property, plant, and equipment | 4 | 192,942 | 204,332 | |
| Exploration and evaluation expenditure | 5 | 57,379,335 | 48,384,595 | |
| Investment in associate | 6 | _ | 3,906,992 | |
| Financial assets at fair value through profit or loss | 6 | 9,117,953 | _ | |
| Security deposits | | 118,494 | 118,494 | |
| Total non-current assets | | 66,808,724 | 52,614,413 | |
| Current assets | | | | |
| Cash and cash equivalents | | 4,910,624 | 6,797,342 | |
| Other current receivables | | 2,800,896 | 2,589,470 | |
| Total current assets | | 7,711,520 | 9,386,812 | |
| Total assets | | 74,520,244 | 62,001,225 | |
| Current liabilities | | | | |
| Trade and other payables | | 2,944,075 | 3,377,390 | |
| Derivative financial liabilities | 6 | 1,480,537 | 1,187,600 | |
| Convertible notes | 7(a) | 18,459,004 | 12 070 165 | |
| Borrowings | 7(b) | 4,414,015 748,422 | 12,979,165 | |
| Other current liabilities Total current liabilities | | 28,046,053 | 17,544,155 | |
| Total cultent natimites | | 20,040,035 | | |
| Non-current liabilities | | 42.400 | 40.04= | |
| Provisions | | 43,198 | 19,817 | |
| Total non-current liabilities | | | 19,817 | |
| Total liabilities | | 28,089,251 | 17,563,972 | |
| Net assets | | 46,430,993 | 44,437,253 | |
| | | | | |
| Equity | • | 04.066.004 | 70.002.656 | |
| Share capital Reserves | 8 9 | 84,066,094 | 79,992,656 | |
| Accumulated losses | y | 16,095,805 (53,730,906) | 13,322,000 | |
| | | (53,730,906) | (48,877,403) | |
| Total equity | | 46,430,993 | 44,437,253 | |

The accompanying accounting policies and explanatory notes form an integral part of the financial statements.

Condensed consolidated statement of changes in equity

| 2024 | Share capital A\$ | Reserves A\$ | Accumulated losses A\$ | Total equity A\$ |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------|----------------------------|----------------------------------------------|-------------------------------------------------------------|
| Balance as of 1 July 2024 | 79,992,656 | 13,322,000 | (48,877,403) | 44,437,253 |
| Loss for the half-year | | | (4,853,503) | (4,853,503) |
| Total comprehensive loss for the period | 79,992,656 | _13,322,000 | (53,730,906) | 39,583,750 |
| Transactions with owners in their capacity as owners: Release of foreign currency translation | | | | |
| reserve | _ | 366,720 | _ | 366,720 |
| Issue of equity securities | 4,148,500 | _ | _ | 4,148,500 |
| Costs of equity raising Share based payments | (75,062) | 2,407,085 | _ | (75,062) 2,407,085 |
| Share based payments | | 2,407,003 | | 2,407,083 |
| Total transactions with owners in their capacity as owners | 4,073,438 | 2,773,805 | | 6,847,243 |
| Balance as of 31 December 2024 | 84,066,094 | 16,095,805 | (53,730,906) | 46,430,993 |
| | | | | |
| 2023 | Share capital A\$ | Reserves A\$ | Accumulated losses A\$ | Total equity A\$ |
| 2023 Balance as of 1 July 2023 | | | losses | |
| | A\$ ¹ | A\$ | losses A\$ | A\$ |
| Balance as of 1 July 2023 | A\$ ¹ | A\$ | losses A\$ (43,449,372) | A\$ 33,833,588 |
| Balance as of 1 July 2023 Loss for the half-year Other comprehensive loss Share of other comprehensive loss | A\$ ¹ | A\$ | losses A\$ (43,449,372) | A\$ 33,833,588 |
| Balance as of 1 July 2023 Loss for the half-year Other comprehensive loss Share of other comprehensive loss of associate Total comprehensive loss for the period Transactions with owners in their capacity as owners: | A\$ 67,576,577 - 67,576,577 | A\$ 9,706,383 - | losses A\$ (43,449,372) (2,947,700) | A\$ 33,833,588 (2,947,700) 30,885,888 |
| Balance as of 1 July 2023 Loss for the half-year Other comprehensive loss Share of other comprehensive loss of associate Total comprehensive loss for the period Transactions with owners in their capacity as owners: Issue of equity securities | A\$ 67,576,577 - 67,576,577 1,493,113 | A\$ 9,706,383 - | losses A\$ (43,449,372) (2,947,700) | A\$ 33,833,588 (2,947,700) 30,885,888 1,493,113 |
| Balance as of 1 July 2023 Loss for the half-year Other comprehensive loss Share of other comprehensive loss of associate Total comprehensive loss for the period Transactions with owners in their capacity as owners: | A\$ 67,576,577 - 67,576,577 | A\$ 9,706,383 - | losses A\$ (43,449,372) (2,947,700) | A\$ 33,833,588 (2,947,700) 30,885,888 |
| Balance as of 1 July 2023 Loss for the half-year Other comprehensive loss Share of other comprehensive loss of associate Total comprehensive loss for the period Transactions with owners in their capacity as owners: Issue of equity securities Costs of equity raising | A\$ 67,576,577 - 67,576,577 1,493,113 | A\$ 9,706,383 - 9,706,383 | losses A\$ (43,449,372) (2,947,700) | A\$ 33,833,588 (2,947,700) 30,885,888 1,493,113 (336,927) |

The accompanying accounting policies and explanatory notes form an integral part of the financial statements.

Condensed consolidated statement of cash flows

| | | For the half-year ended 31 December | |
|---------------------------------------------------------------------------------------------------------------------------------------------------|------|----------------------------------------|---------------------------------------|
| | | 2024 A\$ | 2023 A\$ |
| Loss before income tax expense | | (4,853,503) | (2,947,700) |
| Adjustments for: | | | |
| Interest income | | (29,349) | (27,463) |
| Fair value adjustment in investment | | (4,916,667) | · · · · · · · · · · · · · · · · · · · |
| Fair value adjustment on derivative liabilities | | (947,473) | _ |
| Depreciation expense | 4 | 11,390 | 8,397 |
| Interest expense on convertible note | 7(d) | 3,500,083 | 992,655 |
| Unwinding of Santos facility | 7(d) | 476,927 | |
| Amortization of capitalized borrowing costs | 7(d) | 274,910 | |
| Gain on extinguishment of the existing liability | | _ | (1,249,246) |
| Share of results of associate | | 147,683 | _ |
| Shares issued as payment for services | | 48,500 | 743,113 |
| Share based payments expense | | 935,332 | 471,894 |
| Unrealised foreign exchange differences | | 1,736,566 | 27,507 |
| Total adjustments | | 1,237,902 | 966,587 |
| Operating cash flows before changes in working capital | | (3,615,601) | (1,980,843) |
| Changes in working capital: | | | |
| Increase in receivables | | (211,248) | (363,628) |
| Increase/(decrease) in trade and other payables | | (383,484) | 748,924 |
| Total changes in working capital | | (594,732) | 385,296 |
| Cash flows used in operations | | (4,210,333) | (1,595,547) |
| Interest received | | 29,349 | 27,463 |
| Net cash flows used in operating activities | | (4,180,984) | (1,568,084) |
| Cash flow from investing activities | | | |
| Payments for property, plant, and equipment | 4(b) | _ | (74,376) |
| Deposit received | | 748,422 | _ |
| Payments for exploration and evaluation expenditure | 5 | (8,066,319) | (4,706,308) |
| Net cash used in investing activities | | (7,317,897) | (4,780,684) |
| Cash flow from financing activities | | | |
| Proceeds from share issue | 8 | 4,100,000 | 750,000 |
| Capital raising costs | 8 | (75,062) | (18,750) |
| Proceeds from issue of convertible notes | 7(a) | 14,936,554 | _ |
| Proceeds from borrowings | 7(c) | _ | 9,250,000 |
| Repayment of borrowings | 7(c) | (9,250,000) | (3,231,211) |
| Finance expenses | | | (400,547) |
| Net cash from financing activities | | 9,711,492 | 6,349,492 |
| Reconciliation of cash and cash equivalents | | | |
| • | | 6,797,342 | 4,141,551 |
| Cash and cash equivalents on 1 July | | | 724 |
| Cash and cash equivalents on 1 July Net increase/(decrease) in cash and cash equivalents | | (1,/0/,309) | , |
| Cash and cash equivalents on 1 July Net increase/(decrease) in cash and cash equivalents Foreign exchange difference on cash and cash equivalents | | (1,787,389) (99,329) | (128,077) |

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Notes to the financial statements

1. Basis of preparation of half-year report

This condensed consolidated interim financial report for the half-year ended 31 December 2024 has been prepared in accordance with Singapore Financial Reporting Standards (International) ("SFRS(I)") 1-34, *Interim Financial Reporting*.

This condensed consolidated interim financial report does not include all of the notes of the type normally included in an annual financial report. Accordingly, this report is to be read in conjunction with the annual report for the year ended 30 June 2024 and any public announcements made by the Company during the interim reporting half-year. Those public announcements may be viewed on the Company's website www.mayurresources.com or at www.mayurresources.com or at www.mayurresources.com or at www.mayurresources.com or at www.mayurresources.com or at

The accounting policies adopted are consistent with those of the previous financial year and corresponding interim reporting period, except as otherwise disclosed in this Note 1.

In the reporting period, the Group has adopted all of the new and revised SFRS(I) and SFRS(I) Interpretations ("SFRS(I) INT") that are relevant to its operations and effective for the current financial year. The adoption of these new and revised FRSs and INT FRSs did not have any material effect on the financial results or financial position of the Group for the reporting period.

The functional and presentation currency used in the preparation of these financial statements is Australian dollars ("A\$").

Basis of going concern

As of 31 December 2024, the Group had cash reserves of A\$4,910,624 (30 June 2024: A\$6,797,342), net current liabilities of A\$20,334,533 (30 June 2024: A\$8,157,343) and net assets of A\$46,430,993 (30 June 2024: A\$44,437,253). The Group incurred a loss for the half year ended 31 December 2024 of A\$4,853,503 (half year ended 31 December 2023: A\$2,947,700) and net cash outflows from operating activities of A\$4,180,984 (half year ended 31 December 2023: A\$1,568,084).

The ability of the Group to continue as a going concern is principally dependent upon the following:

- the ability of the Company to raise additional funding in the future; and
- the successful exploration and subsequent exploitation and development of the Group's tenements and projects.
- no significant commitment for capital expenditures entered into as of report date.

Based on the success of previous capital raisings combined with the potential to attract farm-in partners for projects, the potential sale of the current portfolio of exploration assets held and the ability of the Group to reduce or defer uncommitted expenditure, the Directors have prepared the financial statements on a going concern basis, which contemplates the continuity of normal business activities and the realisation of assets and discharge of liabilities in the ordinary course of business.

The Directors are confident of securing funds as and when necessary to meet the Group's obligations as and when they fall due.

On 21 February 2025, Mayur announced that it had successfully completed the bookbuild for its ~A\$100.1 million (before costs) two-tranche institutional placement of approximately 357.5 million new Chess Depository Interests on the ASX (New CDIs) at an offer price of A\$0.28 per New CDI (Placement). The Placement marks a critical step for the Company and, in connection with the broader funding package, is expected to fully-fund the development of both Stage 1 and 2 of the Central Lime Project, subject to the satisfaction or waiver of the limited outstanding Conditions Precedent to utilisation of the Appian debt for the Central Lime Project.

Notes to the financial statements

2. Segment information

For management purposes, the Group is organised into the following business units:

- Industrial Minerals which includes the Central Lime Project and the Central Cement Project;
- Industrial Sands which includes construction sands, magnetite sands, heavy mineral sands, and industrial sands. The focus of this business unit is the development of the Orokolo Bay Industrial Sands Project located along the southern coast of Papua New Guinea
- Coal and Power comprising the Depot Creek coal resource in the Gulf Project of Papua New Guinea and which
 is developing a proposal for vertically integrated domestic power projects in Papua New Guinea with an initial
 focus on the Lae region;
- Renewable Energy, which includes the development of a portfolio of renewable energy opportunities in Papua New Guinea – with interests and aspirations in nature-based forestry carbon credits, large scale solar, battery, and large scale geothermal;
- Corporate which provides Group-level corporate and management services and treasury functions.

Except as indicated above, no operating segments have been aggregated to form the above reportable operating segments.

Management monitors the operating results of its business units separately for the purpose of making decisions about resource allocation and performance assessment. Segment performance is evaluated based on actual expenditure incurred, including capitalised expenditure which differs from operating profit or loss reported in the consolidated financial statements.

The Chief Operating Decision Maker assesses the performance of the operating segments based on a measure of gross expenditure that includes both expenditure that is capitalised in these financial statements and expenditure that is expensed in the income statement in these financial statements. The measurement of gross expenditure does not include the impairment of exploration expenditure or non-cash items such as depreciation expense and share based payments expense. Interest and other items of revenue are allocated to the Corporate segment. Inter-segment assets and liabilities are excluded.

Notes to the financial statements

2. Segment information (continued)

| 31 December 2024 Results: | Industrial Minerals A\$ | Iron and Industrial Sands A\$ | Coal and Power A\$ | Renewables A\$ | Corporate A\$ | Total A\$ |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------|------------------------------------------------------------|---------------------------------------------------|---------------------|----------------------------------------------------|-----------------------------------------------------------------------|
| Interest income | _ | _ | _ | _ | 29,349 | 29,349 |
| Other income – fair value adjustment Depreciation of property, plant, and | - | - | - | - | (1,424,400) | (1,424,400) |
| equipment | (1,914) | | (1,169) | (2,042) | (6,265) | (11,390) |
| Share of results of associate Segment loss | (135,393) | (27,413) | (354,925) | (501,904) | (147,683) (3,833,868) | (147,683) (4,853,503) |
| Assets: | | | | | | |
| Exploration and evaluation expenditure Segment assets | 27,447,208 29,782,176 | 22,607,414 23,590,142 | 6,615,323 6,756,453 | 313,409 | 709,390 14,078,064 | 57,379,335 74,520,244 |
| Segment assets include: Non-cash expenditure capitalised Additions to property, plant, and equipment | 678,755 | 600,031 | 163,951 | | | 1,442,737 |
| Segment liabilities | 19,327,023 | 8,148,544 | 12,786,284 | 2,878,684 | (15,052,284) | 28,089,251 |
| | | | | | | |
| 31 December 2023 | Industrial Minerals A\$ | Iron and Industrial Sands A\$ | Coal and Power A\$ | Renewables A\$ | Corporate A\$ | Total A\$ |
| 31 December 2023 Results: Interest income | Minerals | Industrial Sands | Power | | A\$ | A\$ |
| Results: Interest income Other income – fair value adjustment | Minerals | Industrial Sands | Power | | | |
| Results: Interest income Other income – fair value adjustment Impairment of exploration and evaluation expenditure Depreciation of | Minerals | Industrial Sands | Power | | A\$ 27,463 | A\$ 27,463 |
| Results: Interest income Other income – fair value adjustment Impairment of exploration and evaluation expenditure Depreciation of property, plant, and equipment Share of results of | Minerals | Industrial Sands | Power | A\$ | A\$ 27,463 | A\$ 27,463 |
| Results: Interest income Other income – fair value adjustment Impairment of exploration and evaluation expenditure Depreciation of property, plant, and equipment | Minerals A\$ | Industrial Sands A\$ | Power A\$ | A\$ | A\$ 27,463 | A\$ 27,463 1,246,246 |
| Results: Interest income Other income – fair value adjustment Impairment of exploration and evaluation expenditure Depreciation of property, plant, and equipment Share of results of associate | Minerals A\$ (3,191) | Industrial Sands A\$ (840) | Power A\$ (3,817) | A\$ (549) | 27,463 1,249,246 | A\$ 27,463 1,246,246 (8,397) |
| Results: Interest income Other income – fair value adjustment Impairment of exploration and evaluation expenditure Depreciation of property, plant, and equipment Share of results of associate Segment loss Assets: Exploration and evaluation expenditure Segment assets Segment assets Segment assets include: Non-cash expenditure capitalised | Minerals A\$ (3,191) (63,059) | Industrial Sands A\$ (840) (155,649) | Power A\$ (3,817) (270,587) | A\$ (549) (332,264) | 27,463 1,249,246 (2,126,141) (39,033) | A\$ 27,463 1,246,246 (8,397) (2,947,700) 42,496,508 |
| Results: Interest income Other income – fair value adjustment Impairment of exploration and evaluation expenditure Depreciation of property, plant, and equipment Share of results of associate Segment loss Assets: Exploration and evaluation expenditure Segment assets Segment assets include: Non-cash expenditure | Minerals A\$ (3,191) (63,059) 15,880,263 16,174,066 | Industrial Sands A\$ (840) (155,649) 20,651,411 21,270,534 | Power A\$ (3,817) (270,587) 6,003,867 6,096,715 | A\$ (549) (332,264) | 27,463 1,249,246 (2,126,141) (39,033) | A\$ 27,463 1,246,246 (8,397) (2,947,700) 42,496,508 48,124,436 |

Notes to the financial statements

3. Earnings per share

The earnings per share was calculated based on net loss attributable to equity shareholders divided by the weighted average number of ordinary shares. The basic and diluted loss per share is the same, as the Company did not have any dilutive potential ordinary shares on issue during the reporting period covered by these financial statements.

The following tables reflect the loss and share data used in the computation of basic and diluted earnings per share.

| | For the half-year ended 31 December | |
|--------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------|------------------|
| | 2024 | 2023 |
| | A \$ | A\$ |
| Loss for the reporting period attributable to owners of the Company Basic and diluted loss per share attributable to owners of the Company | (4,853,503) | (2,947,700) |
| (cents per share) | (1.18) | (0.90) |
| | 2024 | 2023 |
| | Number of shares | Number of shares |
| Weighted average number shares - basic and diluted | 412,601,564 | 328,299,624 |

Options on issue at the end of the half-year (refer Note 8) have not been included in the calculation of diluted earnings per share because they are anti-dilutive.

4. Property, plant and equipment

| | 31 December | 30 June |
|--------------------------------------------------------|-------------|---------|
| | 2024 | 2024 |
| | A\$ | A\$ |
| Net carrying value: | | |
| Power plant assets, at cost (a) | | |
| Property, plant and equipment, net of depreciation (b) | 192,942 | 204,332 |
| | 192,942 | 204,332 |

(a) Power plant assets at cost

At 30 June 2023, the Group impaired the full carrying value of previously capitalised costs relating to the Lae Power Plant Project, in the amount of A\$3,078,803.

This decision was made as a result of little to no activity occurring on the project in recent years, and the likelihood that the project would not be able to proceed in the form originally envisaged.

While no formal work is being completed on the site, the Group will continue to consider alternative feedstock sources for this project, with the potential for the project to be converted to a biomass powered generation site.

Notes to the financial statements

4. Property, plant and equipment (continued)

(b) Property, plant and equipment, net of depreciation

| | Half-year ended 31 December 2024 A\$ | Year ended 30 June 2024 A\$ |
|----------------------------------------------------------------|--------------------------------------------------|--------------------------------------|
| Reconciliation of movements in property, plant and equipment | | |
| Balance at the beginning of the reporting period | 204,332 | 330,978 |
| Additions | | 63,307 |
| Depreciation | (11,390) | (189,953) |
| Balance at the end of the reporting period | 192,942 | 204,332 |
| Non-cash transactions | | |
| Aggregate cost of property, plant and equipment | | 63,307 |
| Net cash outflow for property, plant and equipment expenditure | | 63,307 |
| 5. Exploration and evaluation expenditure | | |
| | 31 December | 30 June |
| | 2024 | 2024 |
| | A\$ | A\$ |
| Exploration and evaluation expenditure, net of impairment | 57,379,335 | 48,384,595 |

The recoupment of costs carried forward in relation to areas of interest in the exploration and evaluation phase is dependent on successful development and commercial exploitation, or alternatively, sale of the respective areas of interest.

Movements in exploration and evaluation assets, net of impairment, during the financial periods are summarised below:

| | Half-year | |
|--------------------------------------------------------------------------------|-------------|------------|
| | ended | Year ended |
| | 31 December | 30 June |
| | 2024 | 2024 |
| | A\$ | A\$ |
| Balance at beginning of the reporting period | 48,384,595 | 37,405,880 |
| Exploration and evaluation expenditure capitalised during the reporting period | 8,994,740 | 10,978,715 |
| Balance at the end of the period | 57,379,335 | 48,384,595 |

(a) During the period under review, the Company signed a Binding Term Sheet for development of Orokolo Bay Industrial Sands Project (OBP) as outlined in the Directors Report accompanying these financial statements. Under the terms agreed, a USD 500,000 Commitment Fee has been paid to Mayur upon signing the Binding Term Sheet. 50% of this Commitment Fee is repayable on the commencement of construction activities, with the remaining 50% of the Commitment Fee repayable under the completion of construction activities. The Commitment Fee is included in Other current liabilities in the condensed consolidated balance sheet as of as of 31 December 2024

Notes to the financial statements

5. Exploration and evaluation expenditure (continued)

Impairment charges for the period represent the impairment of capitalised exploration in relation to tenements that the Group has, or intends to, relinquish. Movements in impairment charges are summarised below:

| | Half-year ended 31 December 2024 A\$ | Year ended 30 June 2024 A\$ |
|----------------------------------------------------------------------------|--------------------------------------------------|--------------------------------------|
| Movement of impairment of exploration and evaluation expenditure | | |
| Balance at beginning and the end of the period | 7,295,478 | 7,295,478 |
| Non-cash transactions | | |
| Aggregate cost of exploration and evaluation expenditure | 8,994,740 | 10,978,715 |
| Less: Share-based payment | (1,442,737) | (1,310,458) |
| Less: Change in other payables for additions | 514,316 | 29,409 |
| Net cash outflow for exploration and evaluation expenditure | 8,066,319 | 9,697,666 |
| 6. Investment in associate / Financial assets at fair value through profit | t or loss | |

| | 31 December | 30 June |
|--------------------------------------------|-------------|-----------|
| | 2024 | 2024 |
| | A\$ | A\$ |
| Investment in Adyton Resources Corporation | 9,117,953 | 3,906,992 |
| 1 | | |

On 18 February 2021, the Group acquired a 42.75% ownership interest in Adyton Resources Corporation ("Adyton") as the consideration of the Group's disposal of its 100% ownership interest in MR Exploration PNG Pte Ltd and Mayur Exploration PNG Limited. Adyton is incorporated in Canada with its principal place of business at Level 14, 167 Eagle Street Brisbane QLD Australia. The principal activity of Adyton Resources Corporation is mineral exploration for gold and copper in Papua New Guinea.

On 19 April 2024, as part of a restructure of the share capital of Adyton Resources Corporation (TSXV:ADY, Adyton), Adyton issued shares resulting in a dilution of the Group's shareholding to 29.4%.

On 22 April 2024, Mayur disposed of 10 million shares in Adyton at CAD 0.03 per share and received total proceeds of CAD 300,000 (approximately A\$332,888). Additionally, the Group granted a right to an individual to purchase from the Group up to a maximum of 10,000,000 common shares in the capital of Adyton that are currently owned by the Group at a price of CAD0.10 per share for a period expiring on the date that is thirty-six (36) months from the date of the Option Agreement 22 April 2024.

Mayur has accounted for this option granted as an embedded financial derivative, and has completed a fair value assessment of this as at 31 December 2024, resulting in an embedded financial derivative liability in the amount of \$1,480,537.

During the six month period under review, Adyton undertook an equity capital raise, which as a consequence of the completion of the capital raising (in which Mayur did not participate), Mayur's shareholding interest in Adyton was reduced to approximately 19.6%. As a result, the investment was reclassified from an equity-accounted investment to a financial asset measured at fair value through profit or loss (FVTPL) under SFRS(I) 9. A gain of \$6,894,294 was recognized in the income statement upon remeasurement at fair value. Prior period figures have not been restated, as the change in classification was prospective.

The fair value of the Group's interest in Adyton Resources Corporation on 31 December 2024 was A\$9,117,953 based on the quoted market price available on the TSX Venture Exchange. The fair value measurement is classified with Level 1 of the fair value hierarchy. The investment is recorded at fair value in the financial statements.

Notes to the financial statements

6. Investment in associate / Financial assets at fair value through profit or loss (continued)

The Group did not receive any dividends from Adyton Resources Corporation during the financial half-year.

7. Borrowings

(a) ACAM Convertible Note Facility

| | Half-year | |
|--------------------------------------------------|-------------|------------|
| | ended | Year ended |
| | 31 December | 30 June |
| | 2024 | 2024 |
| | A\$ | A\$ |
| Loan Facility - Debt Obligation | 5,210,387 | |
| Embedded Derivative – Foreign Currency Component | 2,667,954 | |
| Embedded Derivative – Conversion Component | 10,580,663 | |
| Balance at the end of the period | 18,459,004 | |

On 15 October 2024, Mayur announced that ACAM LP and other investors (collectively, Investors) had entered into definitive transaction documents (**Notes Documentation**) with the Company to subscribe for US\$10 million (approximately A\$14,936,554) of Convertible Notes (Notes). Pursuant to the Notes Documentation, it was further intended that, subject to conditions precedent, the Investors will provide an additional US\$40 million of equity funding to Mayur and its Central Lime Project (**CLP**) in Papua New Guinea (PNG).

US\$10 Million Notes Financing

- The Notes are unsecured obligations of the Company and have a maturity date of 31 October 2026.
- The Notes bear interest at a rate of 10% per annum, payable quarterly in arrears. Interest can be capitalised at the option of the Company for the term of the Notes.
- The Notes and any accrued and unpaid interest can be converted by the Investor into the Company's common shares at a fixed conversion rate of A\$0.2425 per share, unless redeemed by the Company.
- The Company retains the right to redeem the Notes at any time prior to maturity at 110% of face value, after
 providing the Investor a redemption notice and the Investor within 20 days electing not to exercise their
 conversion right.

The fair value of the facility has been assessed at the date of entry into the facility, and as at 31 December 2024, based on the valuation of the components of the instrument, being an embedded derivative liability relating to the conversion feature of the facility, embedded derivative liability relating to the foreign currency feature of the facility at fair value (funds advanced in United States Dollars but convertible into issued shares based in Australian Dollars), and the host debt being measured at amortised cost. The Notes bear interest at a rate of 10% per annum, payable quarterly in arrears. Interest can be capitalised at the option of the Company for the term of the Notes.

Notes to the financial statements

7. Borrowings (continued)

(b) Santos Facility

 Half-year
 Year ended

 ended
 Year ended

 31 December
 30 June

 2024
 2024

 A\$
 A\$

 4,414,015
 3,661,952

Santos Loan Facility

On 20 June 2022, Mayur Resources Limited announced that it had executed an Expression of Interest (EOI) with Santos Ventures Pty Ltd (Santos), a subsidiary of Santos Limited (ASX:STO), to jointly develop a portfolio of nature-based carbon offset projects in Papua New Guinea (Carbon Projects).

Under the terms of the EOI, Mayur agreed to provide Santos with an exclusive period of 180 days (Exclusivity Period) during which Santos and Mayur were to negotiate in good faith and if agreed, enter into binding transaction documents (Transaction Documents) to jointly develop Carbon Projects. The Carbon Projects focus on preserving 1.4 million hectares of pristine rainforest in Papua New Guinea through avoided deforestation. Phase 1 development being progressed which includes up to 800,000 hectares in the Western Province. The EOI included a framework for the future commercialisation of the Carbon Projects contingent on executing Transaction Documents along with remaining confirmatory due diligence. In conjunction with that announcement, Santos provided Mayur with a US\$3 million facility (at exchange rate on 31 December 2024 - \$AUD 4,407,271) on 16 June 2022 to, amongst other things, fund ongoing detailed feasibility and landholder consent work on the Carbon Projects.

The EOI contemplated that Transaction Documents were to be completed by 16 December 2022. On 13 December 2022, the Exclusivity Period was extended to 16 December 2023. In relation to the Expression of Interest (EOI) with Santos Ventures Pty Limited (Santos) in respect of the proposal to jointly develop a portfolio of nature-based carbon offset projects in Papua New Guinea (Carbon Projects), as previously disclosed, as the Company was unable to agree definitive transaction documents with Santos, the agreed exclusivity period with Santos has expired and the EOI has terminated, allowing Mayur to discuss investment opportunities in the Carbon Projects in an unrestricted manner, including with other parties. Despite not entering into binding transaction documents with Santos, the US\$3 million facility provided by Santos to Mayur on 16 June 2022 to, amongst other things, fund ongoing detailed feasibility and landholder consent work on the Carbon Projects, remains on foot and the convertible securities issued under that loan facility on 16 June 2022 will convert on the date that is 5 business days after the third anniversary of the execution of the EOI (provided no shareholder approval is required) or such other date as the parties may agree to issue ordinary fully paid shares in Mayur based on a 30-day Volume Weighted Average Price (VWAP) calculated three years from the date of execution of the EOI (being 20 June 2025). The facility is non-interest bearing and security has been provided over the Mayur Renewables business.

The facility is secured over the Mayur Renewables business, by:

- A Charge issued via a Security Deed, over all of the shares held by Mayur Resources Limited in MR Renewables PNG Pte Ltd (incorporated in Singapore), including any additional future shares that may be issued, and all related rights to those shares (including but not limited to dividends, warrants, options, and the like);
- A Charge issued via a Security Deed, over all of the shares held by MR Renewables PNG Pte Ltd (incorporated in Singapore) in Mayur Renewables PNG Limited (incorporated in Papua New Guinea), including any additional future shares that may be issued, and all related rights to those shares (including but not limited to dividends, warrants, options, and the like); and
- A Charge issued via a Security Deed, over all of the assets and undertakings, future and present, in Mayur Renewables PNG Limited (incorporated in Papua New Guinea).

Notes to the financial statements

7. Borrowings (continued)

(b) Santos Facility (continued)

The fair value of the facility has been assessed at 31 December 2024, based on the valuation of the components of the instrument, being an embedded derivative liability at fair value, and the host debt being measured at amortised cost. As the facility is non-interest bearing, in determining the fair value of the facility an interest rate of 23.9% per annum has been applied. This has been determined based on the effective interest rate of the Loan Facility (Note 7 (c)) that was in place, and which provided funding to Mayur for comparable project and investment purposes.

(c) Loan Facility

On 8 November 2023, Mayur announced a financing package of A\$10 million from a consortium of professional and sophisticated investors, comprising a A\$9.25 million covenant-light loan facility (Loan Facility) and a A\$0.75 million share placement (Share Placement).

The Loan Facility incurred an annual interest rates of 15% and repayable on 15 November 2024. The Loan Facility was secured by a General Security Deed over the assets and undertakings of Mayur Resources Limited (excluding Mayur's renewables business).

The Loan Facility was repaid in full in November 2024.

(d) Finance expenses

This comprises:

| • | For the half-year ended | | |
|----------------------------------------------------------------|-------------------------|-------------|--|
| | 31 December | | |
| | 2024 | 2023 | |
| | A\$ | A \$ | |
| Change in fair value of Convertible Note Facility | | 438,350 | |
| Upfront fee costs of November 2023 debt raising | | 231,250 | |
| Share based payments in relation to fees paid to a third party | | 593,480 | |
| Options issued under Convertible Note Facility | | 54,985 | |
| External legal and arrangement costs | | 166,392 | |
| Interest expense on convertible notes | 3,500,083 | | |
| Interest on November 2023 debt raising | 542,466 | 217,808 | |
| Unwinding of Santos facility | 476,927 | 43,487 | |
| Amortization of capitalized borrowing costs | 274,910 | | |
| Other costs | (78,183) | 2,905 | |
| Convertible note transaction costs | 802,974 | | |
| Less: borrowing costs capitalized to loan | | (756,002) | |
| | 5,519,177 | 992,655 | |

Notes to the financial statements

8. Share capital

 31 December
 30 June

 2024
 2024

 A\$
 A\$

 84,066,094
 79,992,656

Issued and paid-up capital - ordinary shares

Movements in ordinary shares on issue are summarised below.

| | Half-year ended 31 December 2024 | | | ended ne 2024 |
|-----------------------------------------------------|-------------------------------------|-------------|-------------|------------------|
| | Number | A \$ | Number | A \$ |
| At beginning of financial year | 395,960,011 | 79,992,656 | 316,834,266 | 67,576,577 |
| Issuance of shares pursuant to capital raising | 16,000,000 | 3,200,000 | 62,750,000 | 12,550,000 |
| Issuance of Shares in Lieu or Remuneration | | | 543,905 | 100,000 |
| Issuance of shares on exercise of unlisted options | 6,000,000 | 900,000 | | |
| Cost of issuing shares | | (75,062) | | (977,034) |
| Shares issued on the exercise of options and | | | | |
| performance rights | 142,739 | | 9,737,384 | |
| Issuance of shares as payment for services received | 200,000 | 48,500 | 4,394,456 | 743,113 |
| Issuance of shares following conversion of | | | | |
| performance rights | 6,833,000 | | | |
| Issuance of loan funded shares to executives | 800,000 | | 1,700,000 | |
| At end of financial half-year / year | 425,935,750 | 84,066,094 | 395,960,011 | 79,992,656 |

Ordinary shares, which have no par value, carry one vote per share and carry a right to dividends as and when declared by the Company.

Options issued

The following table illustrates the number of share options on issue and their terms as at 31 December 2024:

| | Number | Exercise Price | Expiry Date |
|----------------------|------------|----------------|-------------|
| Advisor Options | 2,000,000 | \$0.30 | 18/05/2026 |
| Placement Options | 7,638,887 | \$0.30 | 08/05/2026 |
| Obsidian Options | 625,000 | \$0.40 | 11/05/2026 |
| Advisor Options | 3,000,000 | \$0.25 | 15/11/2025 |
| Obsidian Options | 625,000 | \$0.40 | 19/09/2026 |
| Loan Funding Options | 4,625,000 | \$0.25 | 15/11/2025 |
| Equity Options | 375,000 | \$0.25 | 15/11/2025 |
| Placement Options | 25,000,000 | \$0.25 | 22/03/2026 |
| | 43,888,887 | | |

No options were issued during the half year ended 31 December 2024.

During the half year ended 31 December 2024, 6,000,000 unlisted options with an exercise price of \$0.15 per unlisted options were exercised and converted to shares.

During the half year ended 31 December 2024, 11,200,000 unlisted options expired without being exercised and were cancelled.

Notes to the financial statements

| Reserves | | |
|-------------------------------------------------------------------|-------------|-------------|
| | 31 December | 30 June |
| | 2024 | 2024 |
| | A\$ | A\$ |
| Capital reserve (a) | (6,545,316) | (6,545,316) |
| Share of foreign currency translation reserve of an associate (b) | | (366,720) |
| Share based payments reserve (c) | 22,588,091 | 20,181,006 |
| Equity component of convertible notes, net of tax | 53,030_ | 53,030 |
| | 16,095,805 | 13.222.000 |

(a) Capital reserve

9.

No movements occurred in the capital reserve during the current reporting period.

(b) Share of foreign currency translation reserve of an associate

No longer recorded due to change in accounting treatment for the investment in Adyton Resources Corporation as disclosed in Note 6.

(c) Share based payments reserve

The share-based payments reserve is used to record the fair value of shares or options issued to employees/contractors and other service providers. Movements in the share-based payments reserve during the reporting period were:

| | Half-year ended 31 December 2024 A\$ | Year ended 30 June 2024 A\$ |
|-----------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------|-----------------------------|
| Balance at the beginning of the reporting period | 20,181,006 | 16,640,647 |
| Share based payments made during the reporting period | 2,407,085 | 3,640,359 |
| Transfer to share capital (nil issue price shares issued to Executive | | |
| Chairman) | | (100,000) |
| Balance at the end of the reporting period | 22,588,091 | 20,181,006 |
| The share-based payments made during the reporting period were account. Recognised as share-based payments expense in the Statement of | nted for as follows: | |
| Profit and Loss and Other Comprehensive Income | 935,332 | 1,313,439 |
| Recognised as borrowing costs in the Statement of | | |
| Profit and Loss and Other Comprehensive Income | | 54,895 |
| Capitalised borrowing costs | | 593,480 |
| Recognised as capital raising costs | 29,016 | 367,997 |
| Capitalised as exploration and evaluation expenditure | 1,442,737 | 1,310,458 |
| | 2,407,085 | 3,640,269 |

Notes to the financial statements

9. Reserves (continued)

(c) Share based payments reserve (continued)

The following share-based payment transactions were recognised during the half-year:

| | Half-year ended 31 December 2024 | | | ar ended Iune 2024 |
|--------------------------------------------------------------------------------------------------------------|-------------------------------------|-------------|--------------|-----------------------|
| | Number | A \$ | Number | A \$ |
| Vested performance rights awarded to employees as salary (Salary Sacrifice Rights) (i) | | | 1,205,612 | 184,250 |
| Loan funded shares (iii) | 800,000 | 11,075 | 1,700,000 | 325,788 |
| Shares issued in lieu of remuneration | | | 543,905 | 100,000 |
| Obsidian options | | | 625,000 | 54,985 |
| Reign options | | | 3,000,000 | 267,810 |
| Loan funding options | | | 4,625,000 | 593,480 |
| Long term incentive rights subject to vesting conditions (ii) Amounts recognised in relation to share based | 63,025,000 | 387,311 | _ 41,000,000 | 2,709,719 |
| payments issued in the current year | | 398,386 | | 3,606,032 |
| Amounts recognised in the current year in relation to share based payments issued in previous financial | | | | |
| years | | 2,008,699 | | 34,327 |
| | | 2,407,085 | = | 3,640,359 |

(i) Salary sacrifice rights

In prior periods, performance rights were granted to employees and contractors to receive shares in respect of a portion of their agreed remuneration. Each performance right would entitle the holder to receive one share. The performance rights vested annually over four equal instalments and could be exercised for no consideration at any time after being granted but prior to the expiry date of the rights. The number of performance rights to be issued at each grant date is determined by dividing the salary amount to be paid in the form of performance share rights divided by the prevailing share price (rounded down to the nearest whole number).

Any new employees/contractors or employees/contractors that have not worked on behalf of the Company for a minimum of 12 months shall be restricted in exercising their performance rights until such time they have worked for and/or on behalf of the Company for a year of 12 months.

During the period, NIL salary sacrifice rights were issued in respect of remuneration totalling A\$NIL (30 June 2024: 1,205,612 salary sacrifice rights issued in respect of remuneration totalling A\$184,250).

Notes to the financial statements

9. Reserves (continued)

- (c) Share based payments reserve (continued)
- (ii) LTI performance rights

On 18 December 2024, following approval from shareholders at the Company's AGM, the Group issued long term incentive rights to five Directors, as follows :

| Performance Measures | LTIs - Mr Mulder | LTIs - Mr Crossley | LTIs - Mr Pegum | LTIs - Mr Indermaur | LTIs - Mr Werror | Expiry Date |
|----------------------------------|---------------------|-----------------------|--------------------|------------------------|---------------------|-------------|
| Long Term Incentive | 10,000,000 | 3,500,000 | 5,000,000 | 2,500,000 | 2,500,000 | 31/12/2025 |
| Performance Rights in the | 10,000,000 | 3,300,000 | 3,000,000 | 2,300,000 | 2,300,000 | 31/12/2023 |
| Company will be provided, | | | | | | |
| that shall vest if, within the | | | | | | |
| relevant period from the date | | | | | | |
| of the 2024 Annual General | | | | | | |
| Meeting of the Company on 18 | | | | | | |
| December 2024, the share | | | | | | |
| price performance of the | | | | | | |
| Company is achieved at the | | | | | | |
| limit of (or greater than) | | | | | | |
| AUD\$0.375 per share based | | | | | | |
| upon a 30 trading day volume | | | | | | |
| weighted average price | | | | | | |
| (VWAP) of the Company share | | | | | | |
| price. There is no strike price | | | | | | |
| payable upon the exercise of | | | | | | |
| the Long Term Incentive | | | | | | |
| Performance Rights. | | | | | | |
| The earlier of market | 20,000,000 | | | | | 31/12/2025 |
| capitalisation of the Company | 20,000,000 | | | | | 31/12/2023 |
| reaching or exceeding a total | | | | | | |
| amount of \$AUD 150 million or | | | | | | |
| greater, for a period of 45 | | | | | | |
| consecutive days or continued | | | | | | |
| employment for 24 months. | | | | | | |
| There is no strike price payable | | | | | | |
| upon the exercise of the Long | | | | | | |
| Term Incentive Performance | | | | | | |
| Rights. | | | | | | |
| Milestone of Mayur raising | | | 10,000,000 | | | 31/12/2025 |
| \$AUD 70 million in equity for | | | 10,000,000 | | | 31/12/2023 |
| CLP project equity | | | | | | |
| requirements and for | | | | | | |
| corporate and working capital | | | | | | |
| purposes on terms that are | | | | | | |
| acceptable to the Company. If | | | | | | |
| raise between \$AUD 50 million | | | | | | |
| and \$AUD 70 million, then the | | | | | | |
| 10 million LTIPR are pro-rated | | | | | | |
| down. If raise less than \$AUD | | | | | | |
| 50 million, NIL grant or | | | | | | |
| entitlement | | | | | | |
| There is no strike price payable | | | | | | |
| upon the exercise of the Long | | | | | | |
| Term Incentive Performance | | | | | | |
| Rights. | | | | | | |
| TOTAL | 30,000,000 | 3,500,000 | 15,000,000 | 2,500,000 | 2,500,000 | |

Notes to the financial statements

9. Reserves (continued)

- (c) Share based payments reserve (continued)
- (ii) LTI performance rights (continued)

On 22 December 2023, following approval from shareholders at the Company's AGM, the Group issued 15,000,000 long term incentive rights to two Executive Directors.

The rights were issued subject to the achievement of the following milestone:

• Long Term Incentive Performance Rights in the Company will be provided, that shall vest if, within the relevant period from the date of the Annual General Meeting of the Company on 22 December 2023, the share price performance of the Company is achieved at the limit of (or greater than) AU\$0.30 per share based upon a 45 trading day volume weighted average price (VWAP) of the Company share price. There is no strike price payable upon the exercise of the Long Term Incentive Performance Rights.

On 22 December 2023, following approval from shareholders at the Company's AGM, the Group issued 10,000,000 long term incentive rights to an Executive Director.

The rights were issued subject to the achievement of the following milestones:

| Detail | LTIs |
|---------------------------------------------------------------------------------------------------------------------------------------------|------------|
| | 2 222 000 |
| Share Price minimum of \$0.30 cents per share trading for 45 day volume weighted average price (VWAP) – prior to 31 December 2024 | 3,333,000 |
| Continue to serve as a Director of Mayur Resources Limited for a period of 3 years from commencement of role as Chairman of Mayur Resources | |
| Share Price minimum of \$0.40 cents per share trading for 45 day volume weighted average price (VWAP) – prior to 31 December 2025 | 3,333,000 |
| Continue to serve as a Director of Mayur Resources Limited for a period of 3 years from commencement of role as Chairman of Mayur Resources | |
| Share Price minimum of \$0.50 cents per share trading for 45 day volume weighted average price (VWAP) – prior to 31 December 2025 | 3,334,000 |
| Continue to serve as a Director of Mayur Resources Limited for a period of 3 years from commencement of role as Chairman of Mayur Resources | |
| Total | 10,000,000 |

(iii) Loan funded shares

During the half-year the Company granted loan funded shares to the value of A\$178,968 (Year ended 30 June 2024: A\$325,788) to eligible employees selected by the Board.

Pursuant to the terms of the Employee Incentive Plan, employees are granted an interest free limited recourse loan to assist in the purchase of Shares, with the Shares acquired at their market value. The loan will be limited recourse so that at any time the employee may divest their Shares in full satisfaction of the loan balance. In accordance with the requirements of applicable SFRS(I), the loan funded shares are to be accounted for as an option granted to the employee with an exercise price equal to the market price of the Company's shares at the grant date.

Notes to the financial statements

10. Subsidiaries

| Subsidiaries of Mayur Resources Limited: | · · · · · · · · · · · · · · · · · · · | | | | | ip interest the group | |
|------------------------------------------------------|---------------------------------------|---------------------|------------------------|-----------------|--|--------------------------|--|
| | | | 31 December 2024 | 30 June 2024 | | | |
| MR Iron PNG Pte Ltd [^] | Singapore | Investment holding | 100% | 100% | | | |
| MR Energy PNG Pte Ltd [^] | Singapore | Investment holding | 100% | 100% | | | |
| MR Central Lime PNG Pte Ltd [^] | Singapore | Investment holding | 100% | 100% | | | |
| MR Industrials PNG Pte Ltd [^] | Singapore | Investment holding | 100% | 100% | | | |
| MR Power Generation Pte Ltd [^] | Singapore | Investment holding | 100% | 100% | | | |
| MR Renewables PNG Pte Ltd [^] | Singapore | Investment holding | 100% | 100% | | | |
| Mayur Iron PNG Limited^^ | Papua New Guinea | Mineral exploration | 100% | 100% | | | |
| Mayur Energy PNG Ltd^^ | Papua New Guinea | Coal exploration | 100% | 100% | | | |
| Mayur Industrials PNG Ltd^^ | Papua New Guinea | Industrial minerals | 100% | 100% | | | |
| Mayur Power Generation PNG Limited^^ | Papua New Guinea | Power generation | 100% | 100% | | | |
| Waterford Limited ^{^^} | Papua New Guinea | Coal exploration | 100% | 100% | | | |
| Mayur Renewables PNG Ltd^^ | Papua New Guinea | Renewable energy | 100% | 100% | | | |
| Ortus Resources Limited^^ | Australia | Investment holding | 100% | 100% | | | |
| Mayur Renewables PNG Carbon Trading Company Ltd^^ | Papua New Guinea | Renewable energy | 100% | 100% | | | |
| Mayur Renewables PNG Sales Company Ltd^^ | Australia | Renewable energy | 100% | 100% | | | |

[^] Audited by Baker Tilly TFW LLP

11. Events occurring after the reporting half-year

No matter or circumstance has arisen since the end of the reporting period that has significantly affected, or may significantly affect, the Group's operations, the results of those operations or the Group's state of affairs in subsequent reporting periods, other than those disclosed below:

On 10 February 2025, Mayur announced the execution of definitive agreements with Pacific Unison Holdings Limited (Pacific Unison) for the construction and operation of the Orokolo Bay Industrial Sands Project (the OBP or Project), located in Gulf Province, Papua New Guinea. Highlights of this include:

- Commitment of up to USD 11.2 million from Pacific Unison, which is expected to fully fund the construction
 and commissioning of the OBP magnetite only plant, with targeted commencement of production in Q4 2025
 with an annual output target of 500,000 tonnes of Magnetite.
- Mayur retains 100% equity ownership of the Project and 50% of all future profits while Pacific Unison leads
 the required funding, construction, and development of the OBP. This arrangement enables Mayur to focus its
 funding and resources on the development of its flagship Central Cement and Lime Project, located in PNG,
 whilst retaining 50% of all future profits from the OBP, while Pacific Unison funds 100% of the required

[^] Audited by independent overseas member firms of Baker Tilly International for consolidation purposes.

Notes to the financial statements

11. Events occurring after the reporting half-year (continued)

On 13 February 2025, Mayur announced that on 6 February 2025, Mayur concluded meetings for the Consultative Forum to progress its Community Development Agreement for the Central Cement and Lime Project (the **CDA**). The Consultative Forum was successful, with all stakeholders agreeing final terms of the CDA, which will now be put to the PNG National Executive Council for final approval. Highlights of this include:

- Consultative Forum meetings held between 30 January to 5 February 2025 successfully resulted in agreement
 of a final draft Community Development Agreement via the initialling of the document.
- Forum facilitated by the Mineral Resources Authority (MRA) and the multi department State Team with oversight from the State Solicitors Office bringing together Mayur, the PNG National Government, the Central Provincial Government, the Hiri Rural Local Level Government, and the project landowners, with the District Development Authority (also as a benefactor).
- CDA establishes the commercial relationship between the Company, various levels of the PNG Government, and project landowners, ensuring an equitable distribution of benefits to all stakeholders.
- Finalisation of the CDA is one of the final conditions precedent to Mayur achieving Final Investment Decision (FID) for the Central Lime Project, being Phase 1 of Project with the Central Cement Project (Phase 2) also colocated on the same mining license.
- The agreed CDA to now be endorsed by PNG's National Executive Council in short order, enabling full scale project development to commence in March 2025.

On 21 February 2025, Mayur announced that it had successfully completed the bookbuild for its ~A\$100.1 million (before costs) two-tranche institutional placement of approximately 357.5 million new Chess Depository Interests on the ASX (New CDIs) at an offer price of A\$0.28 per New CDI (Placement).

The Placement marks a critical step for the Company and, in connection with the broader funding package, is expected to fully-fund the development of both Stage 1 and 2 of the Central Lime Project, subject to the satisfaction or waiver of the limited outstanding Conditions Precedent to utilisation of the Appian debt for the Central Lime Project.

12. Authorisation of interim financial statements

The interim financial statements of the Group for the half-year ended 31 December 2024 were authorised for issue in accordance with a resolution of the directors dated 12 March 2025.