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#### Directors

Rob Gardener, Executive Chairman

David Deloub, Executive Director

Jay Stephenson, Non-Executive Director  
& Company Secretary

Michael McFadyen, Non-Executive  
Director

Issued Capital (ASX: SHE)

684.4m Ordinary Shares

#### Media and Enquiries

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Visit the Investor Hub here:  
<https://investorhub.stonehorseenergy.com/welcome>



## QUARTERLY ACTIVITIES REPORT

FOR THE THREE MONTHS ENDING  
30 SEPTEMBER 2024

Perth, Western Australia – 31 October 2024 – Oil and gas producer, Stonehorse Energy Limited (ASX:SHE) (Stonehorse or the Company) is pleased to present this Quarterly Report for the quarter ended 30<sup>th</sup> September 2024.

### Operational Highlights:

- The Canadian wells continued to perform above production forecast producing a total of 34,503 BOE against the forecast of 26,576 BOE for the quarter. Supported by 97% production uptime.
- The Canadian assets produced Gross production revenue of \$682,000 for the Quarter down 39% on pre-drill forecasts due mainly to significantly weaker natural gas prices and lower than forecast production from the Wapiti well.
- The US oil and gas well portfolio continues to produce in line with forecasts for what is now seasoned production. The portfolio produced 35,000 BOE for the quarter and contributed \$248,500 in net operating revenue.
- Stonehorse's portfolio of working interests in oil and gas wells generated approximately 70,000 BOE for the quarter or 760 BOE per day.

### Corporate Activities

The Company achieved a positive operating cashflow for the September Quarter 2024 of \$290k.

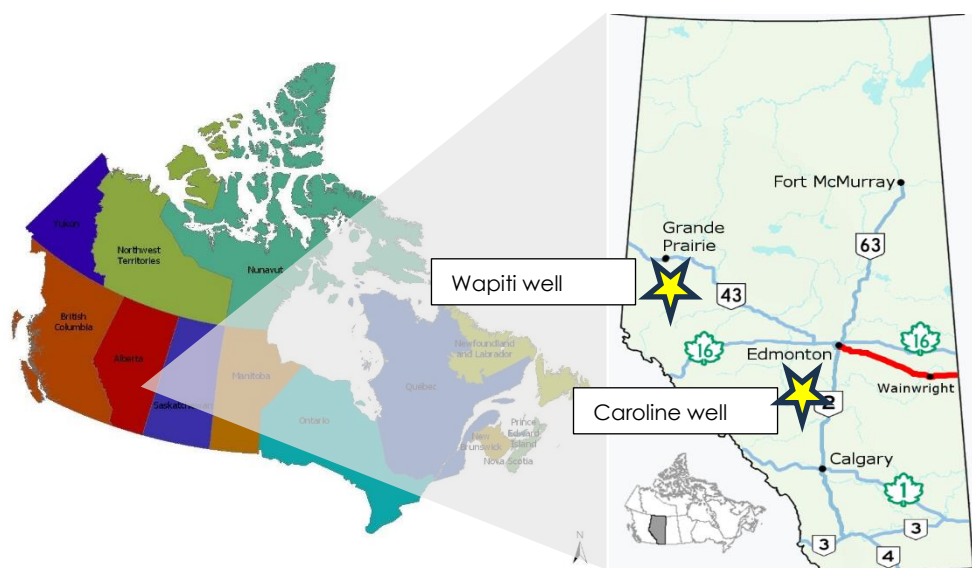
Negotiations progressing on participation in a multi-well opportunity with a target for agreement in Q4 2024 continue.



## Operational Activities

### Canadian Assets

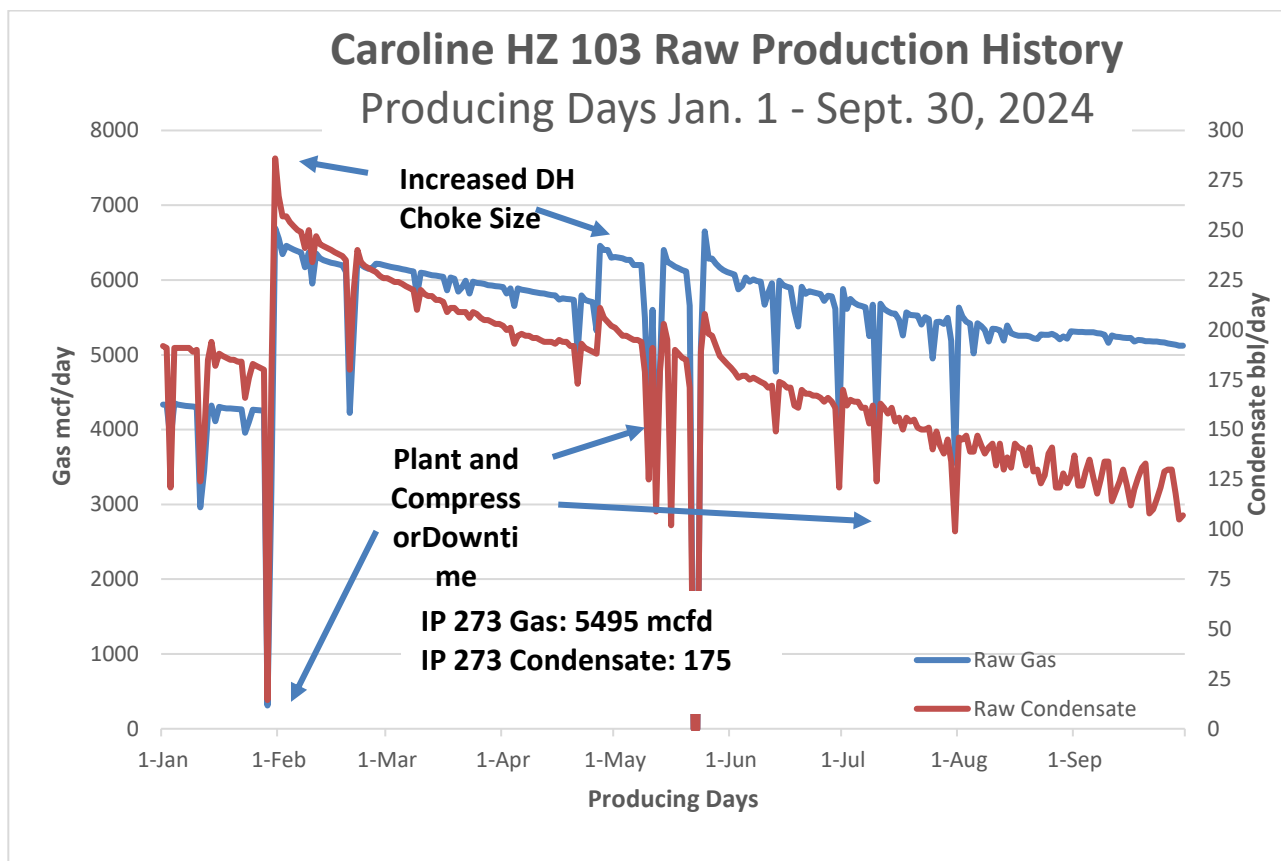
With nearby infrastructure and support of local stakeholders, the well was successfully drilled and completed on an existing pad site and tied into Certus production battery 3 miles away during the reporting period. The Caroline well has been producing since 19 October 2023 and is in the Sundre area of Central Alberta, Canada, which has a history of successful oil and gas operations for over 60 years.



*Figure 1. Location of the Caroline and Wapiti wells located in central Alberta, CA.*

Caroline well has been producing since October 19, 2023, with the Griffin Wapiti well brought online January 1, 2024. Stonehorse's Canadian working interests in oil and gas wells generated approximately 34,500 BOE for the quarter or 383 BOE per day.

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*Figure 2. Production history 2024, 273 producing days January through September 2024.*

During the quarter the Calgary based technical team continues to progress a number of new well opportunities. The current potential investments include a multi-well oil play southeast of the current assets and others in Central Alberta and SE Saskatchewan. Whilst the negotiations around these well bore investment options remain ongoing the Company will update shareholders with any developments.

#### United States Assets

The current oil and gas well portfolio consisting of 11 operating wells in North America continues to perform in line with forecasts delivering seasoned production, however sustained soft natural gas prices in North America have continued to impact total net operating revenues.

The Company's Jewell well in Oklahoma, USA is delivering seasoned production of approximately 6,000 BOE per month for Stonehorse and continues to be its best performing asset in the US portfolio.

Stonehorse's US portfolio of working interests in oil and gas wells generated approximately 35,000 BOE for the Sept Quarter or 390 BOE per day. The US portfolio continues to produce in line with our forecasts for what is seasoned production. Natural production decline has been offset by improving commodity prices over the past quarter.

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## Australian Assets

Stonehorse has a 25% Working Interest in the Myall Creek property located in the Surat Basin, SE Queensland.

1. Myall Creek-2 Lower Tinowon reservoir is an over pressured, stratigraphically controlled, laterally continuous reservoir found throughout the Myall Creek and Riverside gas fields in southeast Queensland. A workover in January 2022 and interpretation of data from the Myall Creek #2 well confirmed the Tinowon C is a fracture stimulation candidate.
2. Additional reservoirs intersected in the Myall Creek #2 well including the Upper Rewan and Bandana Sandstones also appear to be gas saturated.

The plan from the Operator ADZ Energy to combine the MC-2 frac with their New- well fracs is on trac with the tubing repair to occur in the Q4 this calendar year and fracture stimulation now planned in Q2-CY25.

Gas prices on the east coast of Australia continue to support these remediation and enhancement initiatives.

### Asset portfolio Tables

<b>Well Name</b>	<b>Reference Number</b>	<b>Working Interest</b>	<b>County, State</b>	<b>Operator</b>
<b>Stonehorse, United States of America</b>				
<i>Burgess</i>	28-1	96.81%	<i>Ellis, Oklahoma</i>	<i>Black Mesa Energy</i>
<i>Sutton</i>	2H-52	25.00%	<i>Hansford, Texas</i>	<i>Strat Land Exploration</i>
<i>Bullard</i>	1-18-07UWH	15.60%	<i>Gravin, Oklahoma</i>	<i>Rimrock Resources</i>
<i>Henry Federal</i>	1-8-5XH	2.30%	<i>Blaine, Oklahoma</i>	<i>Continental Resources</i>
<i>Randolph</i>	1-34-27XHM	0.21%	<i>Blaine, Oklahoma</i>	<i>Continental Resources</i>
<i>Randolph</i>	3-34-27XHM	0.21%	<i>Blaine, Oklahoma</i>	<i>Continental Resources</i>
<i>Randolph</i>	4-34-27XHM	0.21%	<i>Blaine, Oklahoma</i>	<i>Continental Resources</i>
<i>Jewell</i>	1-13-12SXH	41.50%	<i>Carter, Oklahoma</i>	<i>Black Mesa Energy</i>
<i>Newberry</i>	12-1	21.70%	<i>Carter, Oklahoma</i>	<i>Black Mesa Energy</i>
<i>Mitchell</i>	12-1	50.00%	<i>Carter, Oklahoma</i>	<i>Black Mesa Energy</i>
<i>Thelma</i>	1-32	50.00%	<i>Murray, Oklahoma</i>	<i>Black Mesa Energy</i>

<b>Well Name</b>	<b>Reference Number</b>	<b>Working Interest</b>	<b>County State</b>	<b>Operator</b>
<b>Stonehorse, Canada</b>				
<i>Caroline</i>	1-27-33	26.25%	<i>Sundre, Alberta</i>	<i>Pine Cliff Energy Ltd</i>
<i>Wapiti</i>	16-02-65-08	18.75%	<i>Wapiti, Alberta</i>	<i>Gryphon Petroleum Corp</i>

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<b>Well Name</b>	<b>Reference Number</b>	<b>Working Interest</b>	<b>County State</b>	<b>Operator</b>
<b>Stonehorse, Australia</b>				
<i>Myall Creek</i>	<i>Myall Creek-2</i>	<i>25%</i>	<i>Surat Basin, Qld</i>	<i>ADZ Energy Pty Ltd</i>

## Subsequent Events

There have been no material events subsequent to the end of the reporting period 30<sup>th</sup> September 2024.

## ASX Information

1. **ASX Listing Rule 5.2.1 and 5.4.2** – Oil and gas production and development and investment activity expenditure during the quarter was \$719,000.
2. **ASX Listing Rule 5.2.2 and 5.4.1** – Exploration activity investment and operating expenditure for the quarter was \$179,000.
3. **ASX Listing Rule 5.4.5** – Payments to related parties of the Company during the quarter and outlined in the Appendix 5B include \$78,000 for Director Fees.

## About Stonehorse Energy

Stonehorse Energy Limited (ASX:SHE) is an Australian based E&P company with a focus on onshore oil and gas in North America. The overall objective of the Company is to implement its strategy of building a portfolio of high quality well bore assets with Working Interest (WI) percentages reflecting risk appetite and capital availability.

This announcement has been approved for release by the Board of Directors.

- ENDS -

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## Forward-Looking Statements and Other Disclaimers

This announcement may include forward-looking statements. Forward-looking statements are only predictions and are subject to risks, uncertainties and assumptions, which are outside the control of Stonehorse Energy Limited ("Stonehorse Energy" or "the Company"). These risks, uncertainties and assumptions include commodity prices, currency fluctuations, economic and financial market conditions in various countries and regions, environmental risks and legislative, fiscal or regulatory developments, political risks, project delay or advancement, approvals and cost estimates. Actual values, results or events may be materially different to those expressed or implied in this announcement. Given these uncertainties, readers are cautioned not to place reliance on forward-looking statements. Any forward-looking statements in this announcement speak only at the date of issue of this announcement. Subject to any continuing obligations under applicable law and the ASX Listing Rules, Stonehorse Energy does not undertake any obligation to update or revise any information or any of the forward-looking statements in this announcement or any changes in events, conditions, or circumstances on which any such forward looking statement is based. This announcement does not constitute investment advice. Neither this announcement nor the information contained in it constitutes an offer, invitation, solicitation, or recommendation in relation to the purchase or sale of shares in any jurisdiction. Shareholders should not rely on this announcement. This announcement does not take into account any person's particular investment objectives, financial resources or other relevant circumstances and the opinions and recommendations in this announcement are not intended to represent recommendations of particular investments to particular persons. All securities transactions involve risks, which include (among others) the risk of adverse or unanticipated market, financial or political developments. The information set out in this announcement does not purport to be all-inclusive or to contain all the information, which its recipients may require to make an informed assessment of Stonehorse Energy. You should conduct your own investigations and perform your own analysis to satisfy yourself as to the accuracy and completeness of the information, statements and opinions contained in this announcement. To the fullest extent permitted by law, the Company does not make any representation or warranty, express or implied, as to the accuracy or completeness of any information, statements, opinions, estimates, forecasts or other representations contained in this announcement. No responsibility for any errors or omissions from this announcement arising out of negligence or otherwise is accepted.

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## Appendix 5B

### Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

Stonehorse Energy Limited

ABN

13 086 972 429

Quarter ended ("current quarter")

30 September 2024

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (3 months) \$A'000
<b>1.</b>	<b>Cash flows from operating activities</b>		
1.1	Receipts from customers	1,339	1,339
1.2	Payments for		
	(a) exploration & evaluation	(8)	(8)
	(b) development	-	-
	(c) production	(719)	(719)
	(d) staff costs	(86)	(86)
	(e) administration and corporate costs	(272)	(272)
1.3	Dividends received (see note 3)	-	-
1.4	Interest received	7	7
1.5	Interest and other costs of finance paid	-	-
1.6	Income taxes paid	-	-
1.7	Government grants and tax incentives	-	-
1.8	Other	29	29
<b>1.9</b>	<b>Net cash from / (used in) operating activities</b>	<b>290</b>	<b>290</b>

<b>2.</b>	<b>Cash flows from investing activities</b>		
2.1	Payments to acquire or for:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) exploration & evaluation (well rework / development cost)	(179)	(179)
	(e) investments	-	-
	(f) other non-current assets	-	-

## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (3 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements / working interests	-	-
	(c) property, plant and equipment	-	-
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
<b>2.6</b>	<b>Net cash from / (used in) investing activities</b>	<b>(179)</b>	<b>(179)</b>

<b>3.</b>	<b>Cash flows from financing activities</b>		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	-	-
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	-	-
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
<b>3.10</b>	<b>Net cash from / (used in) financing activities</b>	<b>-</b>	<b>-</b>

<b>4.</b>	<b>Net increase / (decrease) in cash and cash equivalents for the period</b>		
4.1	Cash and cash equivalents at beginning of period	6,339	6,339
4.2	Net cash from / (used in) operating activities (item 1.9 above)	290	290
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(179)	(179)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	-	-



## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (3 months) \$A'000
4.5	Effect of movement in exchange rates on cash held	(132)	(132)
4.6	<b>Cash and cash equivalents at end of period</b>	<b>6,318</b>	<b>6,318</b>

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	2,095	6,318
5.2	Call deposits	4,223	21
5.3	Bank overdrafts	-	-
5.4	Other (High Interest Account)	-	-
5.5	<b>Cash and cash equivalents at end of quarter (should equal item 4.6 above)</b>	<b>6,318</b>	<b>6,339</b>

6.	Payments to related parties of the entity and their associates	Current quarter \$A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	78
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-

*Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.*

**Section 6.1:**

- \$78,485 for the payment of current quarter Director fees to Mr Gardner, Mr Deloub, Mr Stephenson and Michael McFadyen.

## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

7. <b>Financing facilities</b>	<b>Total facility amount at quarter end \$A'000</b>	<b>Amount drawn at quarter end \$A'000</b>
<i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>		
7.1 Loan facilities	-	-
7.2 Credit standby arrangements	-	-
7.3 Other (please specify)	-	-
7.4 <b>Total financing facilities</b>	-	-
7.5 <b>Unused financing facilities available at quarter end</b>		-
7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.	-	

8. <b>Estimated cash available for future operating activities</b>	<b>\$A'000</b>
8.1 Net cash from / (used in) operating activities (item 1.9)	290
8.2 (Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	(179)
8.3 Total relevant outgoings (item 8.1 + item 8.2)	111
8.4 Cash and cash equivalents at quarter end (item 4.6)	6,318
8.5 Unused finance facilities available at quarter end (item 7.5)	-
8.6 Total available funding (item 8.4 + item 8.5)	6,318
8.7 <b>Estimated quarters of funding available (item 8.6 divided by item 8.3)</b>	N/A
<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>	
8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
Answer: N/A	
8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
Answer: N/A	

## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer: N/A

Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.

### Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

31 October 2024

Date: .....

Authorised by: ..... By the Board.....  
(Name of body or officer authorising release – see note 4)

### Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.