

Kiwi-1 Extended Production Test Results to Date Reinforce Commercial Significance

Bass Oil Limited (ASX:BAS) is an Australian-listed oil producer that holds a majority interest in eight permits in the Cooper Basin including the 100% owned Worrior and Padulla oil fields and a 55% interest in a KSO in South Sumatra. The Company is debt free and committed to creating value by leveraging the competitive strengths of its team, operating capability, reputation, and relationships in Australia & Indonesia.

Highlights:

- **Kiwi-1's Extended Production Test (EPT) flow survey has concluded with continued strong production rates recorded**
- **Maximum rates of production were limited to 4.1 million cubic feet per day (mmcf/d) of gas along with 988 barrels of condensate per day at a flowing wellhead pressure of 1585 psi**
- **The flow rate and flow period were shortened due to insufficient condensate storage available on location with a yield over 10 times expected**
- **Final survey field gas measurements have continued to indicate low impurity levels – 5% CO₂ and negligible H₂S**
- **Strength of EPT results have reinforced the view that Kiwi has significant economic value to Bass**

Bass Oil Limited (ASX:BAS) (“Bass” or the “Company”) is pleased to announce that results from the conclusion of the flowing component of the Kiwi-1 Extended Production Test (EPT) have continued to indicate gas flow rates in line with expectations and condensate yields far exceeding the Company's expectations.

The Kiwi 1 well was shut in at 1700 hours on 27 August. The flow period was shortened due to insufficient condensate storage on location. The EPT has entered the pressure build up phase which is expected to last up to 20 days.

The sampling program was successfully completed and the gas and condensate samples are in transit to the laboratory for a full compositional analysis.

The key findings of the test so far include readings on gas impurity levels with a CO₂ content of 5%, lower than expected, and negligible H₂S. The Condensate to Gas Ratio (CGR) is 235 barrels per million standard cubic feet, over 10 times pre-test expectations.

To bring context to this result, for every Billion Cubic Feet (BCF) of gas recovered from the reservoir, over 200,000 barrels of condensate will be co-produced and available for sale at prices equivalent to light sweet crude oil.

The Bass technical team had previously assessed a 2C resource in the Kiwi structure of over 5 BCF of gas with a modest condensate content. This result is suggesting that the value of condensate stream in Kiwi could be much greater than the gas stream. At this early stage the indications from

testing are supportive of Kiwi being a significant commercial discovery.

The well is now shut in for a pressure build up survey. Results of the pressure build up survey will assist in determining the size of the resource and further inform commercialisation modelling and selection of the most appropriate development pathway.

The remaining data from the EPT and laboratory studies will be used to calibrate the economic model with a view to confirm that the field is commercial and ready for development.

In the meantime, Bass is currently assessing the opportunity to accelerate the time to first production. The Company is currently examining the merits of commencing early sales of condensate on a longer duration EPT whilst fast tracking the deployment of gas sales infrastructure.

The summary of the flow tests are as follows:

Maximum Stable Flow Rates

Metric	Unit	No.
Gas Rate Average	MMscf/d	4.1
Condensate Rate Average	Bbls/Day	988
Water Rate Average	-	Negligible
Condensate Gas Ratio (CGR)	Bbls/MMscf	241
Choke Setting	-	48/64
FTHP average	Psig	1,585

Final Stable Flow Rates

Metric	Unit	No.
Gas Rate Average	MMscf/d	1.4
Condensate Rate Average	Bbls/Day	336
Water Rate Average	-	Negligible
Condensate Gas Ratio (CGR)	Bbls/MMscf	240
Choke Setting	-	14/64
FTHP average	Psig	2,169

Managing Director, Tino Guglielmo commented:

“We are incredibly excited with the ongoing success of the Kiwi-1 Extended Production Test. The EPT flowing survey has reinforced our view of Kiwi’s potential for being a significant commercial discovery for Bass. It’s substantial liquids content coupled with the value of the gas resources makes it a potentially very valuable opportunity for future revenue generation. The team is working diligently to assess the results and commercialisation timelines. We look forward to announcing these in due course.”



Figure 1: Gas flare from EPT flowing survey at the Kiwi-1 wellsite



Figure 2: EPT sampling and data gathering activities at Kiwi-1

Kiwi 1 EPT Background and upside potential

Kiwi 1 was drilled in 2003 as an exploration well, resulting in a Triassic age, Callamurra Member gas discovery which flow tested at 9.6 million cubic feet per day on drill stem test. Bass has interpreted a 3D seismic survey over the area and upgraded the potential size of Kiwi discovery to a mean Contingent Resource of 5.24 BCF and a 3C Contingent Resource of 11.5 BCF.

The Company has identified other prospects and leads, on trend with Kiwi 1 from the geological work conducted by Bass's technical personnel. Indications from the Kiwi-1 production test strengthens the potential for significant upside in the recoverable gas potential of the area.

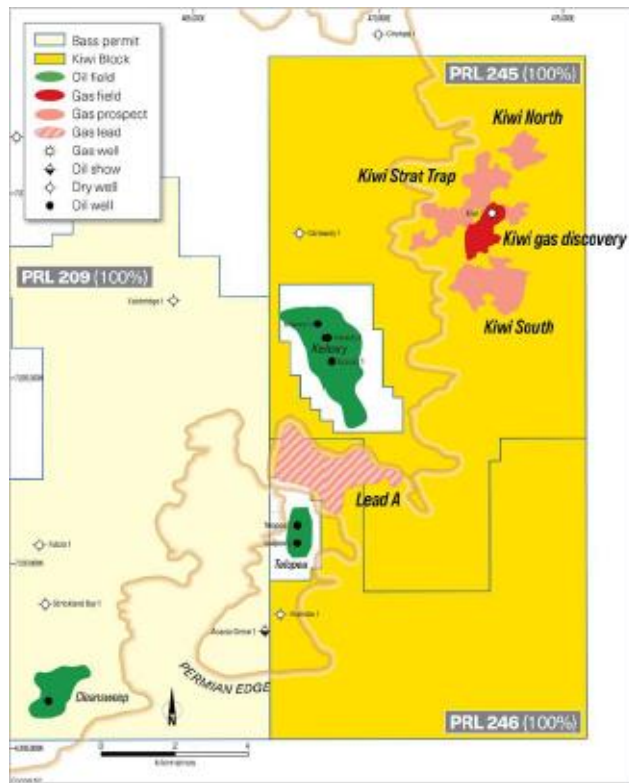


Figure 3: Kiwi-1 location map

This announcement has been authorised for release by the Board of Directors of Bass Oil Limited.

For further information please contact:

Tino Guglielmo
Managing Director
Bass Oil Limited
Ph: +61 3 9927 3000
Email: tino.guglielmo@bassoil.com.au