

# 2024 SECOND QUARTER REPORT

For the period ending 30 June 2024

25 July 2024 | ASX: KAR



## SUMMARY

- 2024 second quarter production was 2.14 MMboe on a Net Revenue Interest basis (NRI), 27% lower than the prior quarter, largely due to the scheduled three week maintenance outage at Baúna.
- Sales revenue (NRI basis) for the quarter rose 8% to US\$212.8 million, based on sales volumes of 2.73 MMboe, which was higher than production primarily due to the timing of Baúna liftings.
- Karoon's capital returns policy has been finalised. The policy comprises paying 20-40% of underlying Net Profit after Tax (NPAT) to shareholders by way of a dividend and/or share buyback, subject to market conditions and Board approval. The policy will be applied from the 2024 half year results.
- In addition, given the Board considers that Karoon's current share price does not accurately reflect the underlying value of the Company's assets, it has launched a US\$25 million share buyback. The buyback represents an opportunity to add value to the remaining shares on issue.
- Due to ongoing delays in receiving regulatory approvals and finalising contracts, there is a risk that the SPS-88 well intervention will not take place in the third quarter of 2024, although Karoon continues to work to enable the activity to take place as soon as possible.
- The Who Dat East well was drilled during the quarter and discovered hydrocarbons with a total aggregate net pay thickness of 45 metres measured depth. The well was suspended as a potential future producer, pending further evaluation.
- Subject to receipt of regulatory approvals and the drillship remaining on schedule, the Who Dat South exploration well is expected to commence drilling in the third quarter of 2024.
- Two recordable personal safety incidents were reported during the quarter (one Lost Time Injury and one medical treatment case), as well as a Tier 2 Process Safety Event.
- CY24 production and costs remain unchanged. Unit DD&A guidance for CY24 is provided, of US\$16 – 17/boe.

Karoon share		Mar 24	Three months ended <sup>1</sup>		
			Jun 24	% Change	Jun 23
Production (NWI) <sup>2</sup>	MMboe	3.11	2.32	-25	1.68
Production (NRI) <sup>3</sup>	MMboe	2.94	2.14	-27	1.68
Sales Volume <sup>3</sup>	MMboe	2.73 <sup>4</sup>	2.73	0	1.68
Sales Revenue <sup>3</sup>	US\$m	196.6	212.8	+8	122.7
Capital Expenditure	US\$m	21.3	57.5	>100	10.1
Net Cash/(Debt)	US\$m	(129.5)	(67.8)	+48	44.8
TRI Rate	Per 200,000 hours	0	0.82	NA	0
Tier 1 & 2 Process Safety Events	Number of Events	0	1	NA	0

1. Numbers are unaudited and may not reconcile due to rounding.

2. Includes Baúna Project and Who Dat assets based on Karoon's Net Working Interest.

3. Includes Baúna Project and Who Dat assets, with Who Dat production/sales volumes/sales revenue based on Karoon's Net Revenue Interest (after government and overriding royalties).

4. Restated

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**Karoon CEO and MD, Dr Julian Fowles, said:**

*“Karoon’s 2024 second quarter (NRI) production was 27% lower than the first quarter, primarily due to the three week scheduled maintenance shutdown at Baúna. Nonetheless, revenues increased 8% to US\$212.8 million, reflecting the timing of shipments in Brazil as well as higher oil price realisations.*

*The Company’s key focus during the quarter was to safely improve reliability and increase production at Baúna and Who Dat. In Brazil, the FPSO annual maintenance shutdown was completed in June. Following the resumption of production, rates peaked at more than 31,000 barrels of oil per day (bopd), declining to approximately 27,000 bopd by the end of the quarter. A heightened level of maintenance activity will continue over the balance of 2024 and into 2025, to support the ongoing integrity and reliability of the FPSO. This will impact production rates periodically as systems are taken off-line for maintenance.*

*Unfortunately, a Lost Time Injury and a Medical Treatment Case occurred during the quarter, the first reportable injuries at Baúna in more than 18 months. Together with our contractors, additional steps to improve the focus on safety are being taken, as we believe all injuries can be prevented. A Tier 2 process safety event occurred on 1 May, with a gas release from one of the FPSO’s gas compressors which has been taken offline pending inspection and repair.*

*With the delays to regulatory environmental approvals currently being experienced across the industry in Brazil, it is now unlikely that we shall receive the permits required for the SPS-88 well intervention to take place this quarter, as targeted. We are working to ensure contracts can be finalised in the case of delayed approvals to enable the intervention to still take place this calendar year, but there is a risk of deferral into 2025. If the SPS-88 intervention is delayed to 2025, Baúna 2024 production will likely be in the lower half of current guidance, while 2024 capex would be reduced by US\$20-30 million, with SPS-88 expenditures moved into CY25.*

*In the US Gulf of Mexico, the Who Dat Joint Venture continued to evaluate opportunities for production optimisation. Towards the end of the quarter, gross Who Dat production reached a new high for the year of approximately 43,000 barrels of oil equivalent per day (boepd). The Joint Venture has identified other opportunities that have the potential to improve production performance which, subject to further evaluation, may be implemented over the next six to 18 months.*

*During the quarter, the Who Dat East exploration/appraisal well was successfully drilled. The results will help us to update the Resources and evaluate the commerciality of a potential Who Dat East tieback development. Any revisions in Resources will be included in the year end 2024 Hydrocarbon Reserves and Resources Statement. The Seadrill West Neptune drillship is now scheduled to spud the Who Dat South exploration well in the third quarter of 2024. The well has been delayed due to Hurricane Beryl and operational complexities on the prior well. Consequently, a short lease extension application will be filed. The well will test a prospect containing an estimated 31 Mmboe (gross) of 2U Prospective Resources.*

*In May, Karoon successfully accessed the US 144A bond market, with an inaugural US\$350 million high yield bond issue. The bond lengthens Karoon’s debt maturity profile and supplements our Reserve Based Lending facility, which was fully repaid during the quarter. Importantly, the bond issue gives Karoon access to a new, long term, strategic funding source, at a time when commercial banks are reducing the funding available to E&P companies. Karoon Energy Ltd was assigned a corporate credit rating of “B” with a stable outlook by both S&P Global and Fitch Ratings.*

*As indicated at our 2024 AGM, Karoon has announced its capital returns policy. Under the new policy, which will be applied from the 2024 half year, we intend to pay 20-40% of NPAT to shareholders by way of a dividend and/or a share buyback, subject to market conditions and Board approval. The Board believes this will provide a good balance between rewarding shareholders and retaining sufficient funds within the business to support ongoing operations and value accretive growth. In addition to the new policy, we have announced the launch of a US\$25 million share buyback, based on our view that the current share price does not reflect Karoon’s underlying value.*

*I look forward to updating the market further at our 2024 first half results briefing next month.”*

Karoon's 1H24 results and associated investor presentation will be released on 28 August 2024 and a results briefing, including investor/analyst questions, will be held at 11:00am AEST on 28 August 2024. The webcast can be accessed live through the Karoon website, [www.karoonenergy.com.au](http://www.karoonenergy.com.au), or by clicking on the following link: <https://ccmediaframe.com/?id=VirtASyu>

## OPERATIONAL & FINANCIAL SUMMARY<sup>1</sup>

		Mar 24	Three months ended		Jun 23
			Jun 24	% Change	
<b>Production</b>					
<b>Baúna</b>					
Oil	MMbbl	2.16	1.38	-36	1.68
<b>Who Dat<sup>2</sup></b>					
Oil, Condensate & NGLs (NWI <sup>3</sup> )	MMbbl	0.65	0.68	+5	NA
Natural Gas (NWI <sup>3</sup> )	Bcf	1.74	1.54	-11	NA
Total Who Dat (NWI <sup>3</sup> )	MMboe	0.95	0.94	-1	NA
Total Who Dat (NRI <sup>4</sup> )	MMboe	0.78	0.76	-3	NA
<b>Total (Baúna &amp; Who Dat NWI)</b>	<b>MMboe</b>	<b>3.11</b>	<b>2.32</b>	<b>-25</b>	<b>1.68</b>
<b>Total (Baúna &amp; Who Dat NRI)</b>	<b>MMboe</b>	<b>2.94</b>	<b>2.14</b>	<b>-27</b>	<b>1.68</b>
<b>Sales</b>					
<b>Baúna</b>					
Oil	MMbbl	1.99	1.98	-1	1.68
<b>Who Dat<sup>5</sup></b>					
Oil, Condensate & NGLs (NRI)	MMbbl	0.53	0.57	+8	NA
Sales Gas (NRI)	Bcf	1.24 <sup>6</sup>	1.05	-15	NA
Total	MMboe	0.74 <sup>6</sup>	0.75	+1	NA
<b>Total sales</b>	<b>MMboe</b>	<b>2.73<sup>6</sup></b>	<b>2.73</b>	<b>0</b>	<b>1.68</b>
<b>Revenue</b>					
<b>Baúna</b>					
Oil	US\$m	151.6	163.4	+8	122.7
<b>Who Dat</b>					
Oil, Condensate & NGLs (NRI)	US\$m	41.1	46.5	+13	NA
Sales Gas (NRI)	US\$m	3.9	2.9	-26	NA
Total	US\$m	45.0	49.4	+10	NA
<b>Total revenue</b>	<b>US\$m</b>	<b>196.6</b>	<b>212.8</b>	<b>+8</b>	<b>122.7</b>
<b>Average realised prices</b>					
Baúna oil	US\$/bbl	76.13	82.55	+8	73.10
Who Dat oil, condensate and NGLs	US\$/bbl	77.55	81.58	+5	NA
Who Dat Sales Gas	US\$/mcf	3.12 <sup>6</sup>	2.76	-12	NA

1. Numbers are unaudited and may not reconcile due to rounding.
2. Numbers pending final reconciliation.
3. NWI – Net working interest
4. NRI – Net revenue interest (after deducting government and overriding royalties)
5. After fuel and flare at the facility.
6. Restated

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**BAÚNA PROJECT, SANTOS BASIN, BRAZIL.**

Equity interest: 100%. Operator: Karoon

2024 second quarter production from BM-S-40 (Baúna Project) was 1.38 MMbbl, 36% lower than the first quarter of 2024 primarily due to the three week planned annual shutdown, lower gas compressor reliability and production pipework issues. FPSO efficiency, excluding the planned maintenance shutdown, was 78.3%, compared to 90.7% in the prior quarter. 99% of the work planned for the annual shutdown was completed, as well as several additional scopes of work. Baúna Project production restarted on 11 June 2024 BRT.

Four cargoes were lifted during the period, totalling 1.98 MMbbl, with the cargoes sold to refineries in North America and Europe. The average realised price for the cargoes, net of selling expenses, was US\$82.55/bbl, 8% higher than the average realised price in the first quarter of 2024.

**WHO DAT ASSETS, OFFSHORE GULF OF MEXICO, US.**

Equity interests: Who Dat and Dome Patrol – 30%, Abilene – 16%. Operator: LLOG

Gross average production from Who Dat during the quarter was 34,678 boepd, largely unchanged from the prior quarter (34,962 boepd). Production was limited primarily by well and production system constraints and reservoir management strategy. Karoon's NRI production from Who Dat was 0.76 MMboe, compared to 0.78 MMboe in the first quarter of 2024.

During the period, the Who Dat Joint Venture worked together to identify, evaluate and implement potential production optimisation opportunities. Towards the end of the quarter, production from higher gas producing wells, which had been curtailed to prioritise oil production in the very low gas price environment previously prevailing, was increased. This, together with improved management of the G manifold facility constraints, resulted in an increase in total production to approximately 43,000 boepd in late June. The Joint Venture continues to seek additional potential opportunities to improve the Who Dat production performance.

The average realised price for Who Dat liquids (including oil, condensate and NGLs) was up 5% on the previous quarter, at US\$81.58/bbl. However, the Who Dat realised sales gas price (of US\$2.76/mcf) was 12% lower than in the first quarter, as 40% of gas sales in the previous quarter took place in January, before the sharp fall in Henry Hub gas prices.

**COMMERCIAL AND CORPORATE****CAPITAL RETURNS POLICY**

A revised capital management framework and a capital returns policy has been announced (see ASX release dated 25 July 2024 'Revised capital allocation framework and launch of US\$25 million on-market buyback' for details).

**CAPITAL EXPENDITURE<sup>1</sup>**

US\$m	Three months ended			Jun 23
	Mar 24	Jun 24	% Change	
Exploration and appraisal	0.6	60.9	>100	1.0
Development, plant and equipment	20.7	(3.4)	NA	9.1
<b>Total</b>	<b>21.3</b>	<b>57.5</b>	<b>&gt;100</b>	<b>10.1</b>

1. Numbers are unaudited and may not reconcile due to rounding.

Total capital expenditure (on an accruals basis) for the second quarter of 2024 was US\$57.5 million. The increase from the prior quarter was largely due to accrued expenditure for the Who Dat East exploration/appraisal well, a signature bonus for the two deepwater blocks awarded to Karoon in late 2023 and Neon expenditure. The credit (reduction) in Development, plant and equipment was due to the release of capitalised costs for the drilling and completion of the G2 and G4 zones at Who Dat. Karoon accrued its share

of the relevant budgets in the March quarter, which were not fully required and hence released in the June quarter.

## CASH, LIQUIDITY AND CASH FLOWS

US\$m	Three months ended			Jun 23
	Mar 24	Jun 24	% Change	
Cash	119.5	282.2	>100	74.8
Drawn Debt	249.0	350.0	+41	30.0
<b>Net Cash/ (Debt)</b>	<b>(129.5)</b>	<b>(67.8)</b>	<b>+48</b>	<b>44.8</b>
Undrawn Available Facilities <sup>1</sup>	0	246.0	NA	180.0
<b>Total Liquidity</b>	<b>119.5</b>	<b>528.2</b>	<b>&gt;100</b>	<b>254.8</b>

1. Facility limit will increase to US\$340 million after the Who Dat assets are incorporated in the borrowing base.

As at 30 June 2024, Karoon's net debt position was US\$67.8 million, comprising US\$282.2 million in cash and cash equivalents and US\$350 million of drawn debt.

Cash inflows during the quarter consisted of proceeds from the sale of hydrocarbons of US\$235.3 million and US\$350 million from the inaugural issue of bonds in the US 144A bond market. During the quarter, Karoon also received a tax refund of US\$2.5 million. As a result, Karoon's franking balance at 30 June 2024 was US\$10.2 million (A\$15.5 million), down from US\$12.7 million (A\$18.5 million) at 31 December 2023. Major cash outflows during the period included a US\$249.0 million repayment of the RBL loan facility and US\$42.7 million spent on capital items primarily related to the Who Dat East well.

The process to incorporate the Who Dat assets into the borrowing base of the debt facility continued over the period and is expected to complete during the third quarter of 2024. The addition of the Who Dat assets will increase the amount available under the facility to US\$340 million, which is the limit of the loan facility.

## HEDGING

During the period, 0.975 million bought put options and 0.975 million sold call options expired out of the money. No additional hedges were put in place.

## MANAGEMENT APPOINTMENT – MR MARCO BRUMMELHUIS

On 24 June, Mr Marco Brummelhuis commenced his role as Executive Vice President & Country Manager of Karoon Brazil. His appointment from a pool of highly qualified candidates followed an extensive and rigorous international search process.

Mr Brummelhuis has an extensive career in the oil and gas industry spanning over three decades with Shell and affiliates and joined Karoon from Shell's corporate office in The Hague. A Reservoir Engineer by training, Marco has worked extensively across all aspects of the upstream industry in senior management roles in Brazil and Latin America.

Mr Brummelhuis holds a PhD in Physics and Mathematical Sciences from Leiden University, is fluent in Portuguese and holds permanent residency in Brazil.

## EXPLORATION, APPRAISAL AND POTENTIAL DEVELOPMENT UPDATE

### SANTOS BASIN, S-M-1037, S-M-1101

Equity interest: 100%. Operator: Karoon

During the quarter, the Neon Foundation Project team continued its evaluation of the potential development of the Neon field, as part of the 'Concept Select' phase of the project. Ongoing reprocessing of seismic data is taking place to better define the potential range of gross rock volume estimates, while other opportunities to better mitigate low case reservoir outcomes and reduce project capital costs are being assessed. The

project remains on track for the next milestone in early CY25, when Karoon will decide whether to progress the project into the 'Define' phase. The Define phase would include developing detailed project execution plans, basis for design specifications and detailed cost estimates.

In addition, work continued on assessing the potential value of other prospective resources in the area, such as Neon West, which could be developed via a Neon facility.

#### SANTOS BASIN, S-M-1537

Equity interest: 100%. Operator: Karoon

Desktop geological and geophysical studies on Block S-M-1537 continued during the quarter.

#### SANTOS BASIN, S-M-1356, S-M-1482

Equity interest: 100%. Operator: Karoon

The concession contracts for the deepwater blocks S-M-1356 and S-M-1482, which were awarded to Karoon in the ANP 4<sup>th</sup> Permanent Offer Bid Round for Concession Contracts in late 2023, were executed by the ANP on 25 June and 26 June 2024, respectively, and gazetted in early July 2024. Karoon paid a US\$5 million signature bonus for the two blocks.

The forward plan over the next year is to continue studies to assess the prospectivity of these two blocks.

#### US GULF OF MEXICO, MC 508, MC 509, MC 421, MC 464, MC 465, MC 545, MC 589, MC 629

Equity interests: Various. Operator: LLOG

The Who Dat East exploration/appraisal well, MC 509-1 (LLOG), located approximately 27 kilometres east of the Who Dat Floating Production System (FPS), was drilled during the quarter to a total depth of 7,670 metres measured depth (MD) and wireline logging data acquired. The well discovered high liquid yield gas-condensate in four intervals between 4,500 – 7,600 metres MD in the target Mid Miocene turbidite sandstones, with a total net pay of 45 metres MD. The well was suspended as a potential future producer.

Karoon's 2C Contingent Resource and 2U Prospective Resource estimates<sup>1</sup> for Who Dat East will be reassessed based on further wireline log interpretation, laboratory analyses of samples and geotechnical studies of the identified hydrocarbon zones. This work is expected to be completed in late 2024/early 2025.

During the quarter, the licenses in which Who Dat East is located were unitised, to allow their exploration and development as a single area. A Unit Operating Agreement has been entered into by the parties, with the following working interests:

LLOG (operator)	40%
Karoon <sup>2</sup>	40%
Westlawn Americas Offshore	20%

Subject to regulatory approvals and the drillship remaining on schedule, the Who Dat South exploration well, MC 545-1 (LLOG), is expected to spud in the third quarter using the Seadrill West Neptune drillship. The primary aim of the well, in which Karoon has a 30% interest, is to test two prospective Miocene intervals. Karoon estimates that the Who Dat South prospect contains 31 MMboe of gross unrisksed 2U Prospective Resources (7.6 MMboe net to Karoon on a NRI basis), with a geological probability of success estimated to be 52%.

Drilling of the Who Dat West exploration well, MC 629 (LLOG), remains subject to approval by the Joint Venture, expected in the third quarter of 2024.

<sup>1</sup> Refer ASX dated 30.4.24 "Who Dat East Well commences drilling"

<sup>2</sup> Via a wholly owned Karoon group subsidiary.

The MC 504 lease expired on 30 June 2024, US Central Time. The lease has no producing wells or any associated booked Reserves or Resources.

## SUSTAINABILITY

In the 2024 second quarter, Karoon took part in the Recirculate voluntary community project in Santa Catarina, donating funds to build a waste crushing and extruding machine. This is the first of four community projects Karoon plans to support in 2024. The Recirculate project aims to establish a waste collection and recycling system, including recycling stations distributed across the city of Santa Catarina, thereby contributing to job creation and income generation in the area, as well as positive environmental outcomes.

Karoon's emissions intensity for the second quarter was higher than in the prior quarter, as gas compressor reliability issues on the Baúna FPSO resulted in increased flaring and an increase in diesel consumption for power generation. Karoon's emissions intensity was also impacted by lower production during the quarter as a result of the three week scheduled outage.

## GUIDANCE FOR CALENDAR YEAR 2024<sup>1</sup>

CY24 production and cost guidance remains unchanged, while guidance for unit depreciation, depletion and amortisation (DD&A) has been provided, of US\$16 – 17/boe. If the SPS-88 intervention is deferred beyond the 2024 calendar year, production guidance for Baúna would likely be in the lower half of the guidance range, and CY24 capex guidance would be reduced by US\$20 – 30 million. A breakdown of guidance for CY24 is provided below:

Production <sup>2</sup>		
Brazil	MMbbl	7.5 – 9
Who Dat (NRI)	MMboe	3 – 3.5
<b>Total production</b>	<b>MMboe</b>	<b>10.5 – 12.5</b>
Costs		
Unit production costs <sup>3</sup>	US\$/boe	10.5 – 15
Business development, share-based payments & Neon studies	US\$m	11 – 12
Unit DD&A <sup>4</sup>	US\$/boe	16 – 17
Finance costs and interest (net of interest income) <sup>5</sup>	US\$m	36 – 44
Other operating costs <sup>6</sup>	US\$m	31 – 35
Investment expenditure		
Neon	US\$m	13 – 14
Other capex <sup>7</sup>	US\$m	37 – 48
Who Dat <sup>8</sup>	US\$m	87 – 102
<b>Total capex</b>	<b>US\$m</b>	<b>137 – 164</b>
Contingent capex	US\$m	33 – 43
Petrobras consideration <sup>9</sup>	US\$m	86

- Guidance is subject to various risks (including "Key Risks" set out in the TY23 Annual Report).
- Production assumes drilling results and expected future development and appraisal projects are delivered in accordance with their currently expected schedules.
- Unit Production Costs: based on daily operating costs associated with Baúna and Who Dat Production, and Baúna FPSO lease costs (pre AASB 16).
- Excludes depreciation on FPSO right-of-use asset capitalised under AASB 16 'Leases'.
- Finance costs and interest include fees and debt interest.
- Other Operating costs: includes staff costs, IT, other corporate costs and non-oil and gas related depreciation. This excludes royalties and other government take, social investment/sponsorships in lieu of tax and foreign exchange gains/losses.
- Includes Signature Bonuses paid to ANP in July 2024.
- Excludes exploration capex that is yet to be approved by the JV, expected to be ~US\$33-43 million (net to Karoon).
- Contingent consideration (including accrued interest) paid to Petrobras in January 2024.

This announcement was authorised by the Board of Karoon Energy Ltd.

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#### Abbreviations and conversion factors

Terms & abbreviations	
Boe	Barrel of oil equivalent
Boepd	Barrels of oil equivalent per day
FPSO	Floating production, storage and off-loading facility
MMbbl	Millions of barrels
MMboe	Millions of barrels of oil equivalent
NRI	Net Revenue Interest
NWI	Net Working Interest

Conversion factors	
Sales gas, 6,000 scf	1 boe
Condensate, 1 barrel	1 boe
NGL, 1 barrel	1 boe

#### Forward-looking statements

Petroleum exploration and production operations rely on the interpretation of complex and uncertain data and information which cannot be relied upon to lead to a successful outcome in any particular case. Petroleum exploration and production operations are inherently uncertain and involve significant risk of failure. All information regarding reserve and contingent resource estimates and other information in relation to Karoon's assets is given in light of this caution.

Oil and gas Reserves and resource estimates are expressions of judgement based on knowledge, experience and industry practice. Estimates that were valid when originally calculated may alter significantly due to new information or when new techniques become available. Additionally, by their nature, Reserves and resource estimates are imprecise and depend to some extent on interpretations, which may prove to be inaccurate. As further data becomes available through, for instance, production, the estimates are likely to change. This may result in alterations to production plans, which may in turn, impact the Company's operations. Reserves and resource estimates are by nature forward looking statements and are the subject of the same risks as other forward-looking statements.

This announcement may contain certain "forward-looking statements" with respect to the financial condition, results of operations and business of Karoon and certain plans and objectives of the management of Karoon. Forward-looking statements can generally be identified by words such as 'may', 'could', 'believes', 'plan', 'will',

'likely', 'estimates', 'targets', 'expects', or 'intends' and other similar words that involve risks and uncertainties, which may include, but are not limited to, the outcome and effects of the subject matter of this announcement. Indications of, and guidance on, future earnings and financial position and performance, well drilling programs and drilling plans, estimates of Reserves and contingent resources and information on future production are also forward-looking statements.

You are cautioned not to place undue reliance on forward-looking statements as actual outcomes may differ materially from forward-looking statements. Any forward-looking statements, opinions and estimates provided in this announcement necessarily involve uncertainties, assumptions, contingencies and other factors, and unknown risks may arise (including, without limitation, in respect of imprecise reserve and resource estimates, changes in project schedules, operating and reservoir performance, the effects of weather and climate change, the results of exploration and development drilling, demand for oil, commercial negotiations and other technical and economic factors) many of which are outside the control of Karoon. Such statements may cause the actual results or performance of Karoon to be materially different from any future results or performance expressed or implied by such forward-looking statements. Forward-looking statements including, without limitation, guidance on future plans, are provided as a general guide only and should not be relied upon as an indication or guarantee of future performance. Such forward-looking statements speak only as of the date of this announcement. Karoon disclaims any intent or obligation to update publicly any forward-looking statements, whether as a result of new information, future events or results or otherwise.

#### **ABOUT KAROON ENERGY LTD**

Karoon Energy Ltd. is an ASX listed international oil and gas exploration and production company with assets in Brazil, the United States of America and Australia.

Karoon's vision is to be a leading, independent international energy company that adapts to a dynamic world in an entrepreneurial and innovative way. Karoon's purpose is to provide energy safely, reliably and responsibly, creating lasting benefits for all its stakeholders.