

30 January 2024

ASX Announcement & Media Release

December 2023 Quarterly Activities Report

FAR Limited (ASX: FAR) an independent, Africa focused, oil & gas exploration company, provides its quarterly activities report for the quarter ended 31 December 2023.

Highlights

- The Company continued its efforts to remarket Blocks A2 and A5 in The Gambia with a substantially lower fixed permit statutory cost structure during the quarter, which has not resulted in securing a new funding partner.
- Subsequent to the end of the quarter, the Company has given notice of its surrender of Blocks A2 and A5 which should become effective on 17 February 2024.
- Gneiss Energy Limited, a UK-based leading energy corporate finance advisory firm, was appointed during the quarter as corporate financial advisor in connection with the preparation for, marketing and potential sale of the up to US\$55 million contingent payment from Woodside Energy in relation to the RSSD Project in Senegal.
- Cash at quarter end was US\$2.9 million (unaudited).

Commenting on the activities during the quarter, Independent Chairman Patrick O'Connor said:

"The marketing efforts of Blocks A2 & A5 in The Gambia did not secure a funding partner and as a result the notice to surrender has been issued. The Company wishes to express its strong appreciation for the support received from the authorities of The Government of The Gambia, in particular the Ministry of Petroleum and Energy, in relation to the Company's exploration of the Blocks A2 and A5 licence area since 2017.

The Company is intending to seek offers with respect to its up to US\$55 million contingent payment due from Woodside Energy nearer to the commencement of first oil production from Sangomar. We look forward to the potential monetisation of this contingent asset."

The Gambia - Blocks A2/A5 (FAR 100% working interest)

During the quarter the Company's efforts related to its Gambia interests were focussed on remarketing of Blocks A2 and A5, with a substantially lower fixed permit statutory cost structure, to establish a joint venture arrangement to undertake the geoscience review and ultimately drill additional exploration wells. The Company has not been able to secure any agreement with a third party and subsequent to the end of the quarter has issued a notice of surrender of Blocks A2 and A5 to the Government of The Gambia.

During the March 2024 quarter the in-country support activities will be closed.

Woodside Energy Contingent Payment

As part of the consideration for the sale of its interest in the RSSD Project in Senegal to Woodside Energy ("**Woodside**"), FAR received rights to a Contingent Payment with a maximum value of US\$55 million.

On 27 November 2023, FAR advised that a notification of adjustments had been received by Woodside with respect to a potential claim from the Senegal Tax Authority relating to the sale by the FAR group of its interest in the RSSD project to Woodside Energy (Senegal) BV in 2021. The notification of adjustments includes a capital gains tax claim of approximately US\$4 million relating to the FAR sale.

If any part of the capital gains tax claim is ultimately payable by Woodside, FAR considers it likely that it would be called on to and would need to indemnify Woodside for that amount, as a consequence of the terms of sale agreed between FAR and Woodside. In 2021, the Senegal Tax Authority considered the sale agreement between FAR and Woodside, and the Senegal Tax Authority stamped the sale agreement as being exempt from tax and duty. An objection to the notification from the Senegal Tax Authority has been lodged by Woodside.

In the fourth quarter 2023 report announced to the market on 24 January 2023, Woodside provided an update on the Sangomar Field Development Phase 1 project ("**Sangomar**"). The Floating Production Storage and Offloading (FPSO) facility sailed from Singapore on 22 December 2023 following completion of topsides integration and pre-commissioning works. First oil production from Sangomar is targeted for mid-2024 and as at 31 December 2023 the overall project was 94% complete.

With first oil production from mid-2024 there is likely to be a payment to FAR under the Contingent Payment in early 2025. Based on progress of the Sangomar development and current oil prices, the Board of FAR expects that the full US\$55 million will be received prior to the transaction long stop date in 2027.

The Contingent Payment comprises 45% of entitlement barrels (being the share of oil relating to FAR's previously held 13.67% of the RSSD Project comprising the Sangomar Field exploitation area of interest), multiplied by the excess of the crude oil price per barrel and US\$58 per barrel (capped at US\$70 per barrel). The Contingent Payment terminates on the earliest of 31 December 2027, three years from the first oil being sold (excluding periods of zero production), or a total Contingent Payment of US\$55 million being reached, whichever occurs first.

Gneiss Energy Limited, a UK-based leading energy corporate finance advisory firm, was appointed during the quarter as corporate financial advisor in connection with advising and assisting with the potential sale of the Contingent Payment. Preparation works is being undertaken and a sale process will be undertaken nearer to the commencement of first oil production from Sangomar.

For personal use only

Corporate

Cash Balance and Expenditure (unaudited)

FAR had US\$2.9 million of cash at the end of the quarter. During the December 2023 quarter expenditure totalled US\$0.5 million, comprising mainly corporate and administration costs and exploration expenditure related to support of our Gambia interests.

A summary of cash movements in the December 2023 quarter is set out in the table below.

December 2023 Quarter	March 2023 Quarter US\$M	June 2023 Quarter US\$M	Sept 2023 Quarter US\$M	Dec 2023 Quarter US\$M
Opening cash balance	33.7	30.7	29.5	3.3
Corporate and administration costs	(0.7)	(0.4)	(0.7)	(0.4)
Exploration expenditure	(0.4)	(0.2)	(0.3)	(0.1)
Total expenditure	(1.1)	(0.6)	(1.0)	(0.5)
Financing	0.3	0.3	0.3	-
On-market share buy-back payments	(1.9)	(0.9)	-	-
Capital return to shareholders	-	-	(25.0)	-
Other movements	(0.3)	-	(0.5)	0.1
Closing cash balance	30.7	29.5	3.3	2.9

Corporate and administration expenditure in the December 2023 quarter included mainly corporate office and compliance costs.

Exploration expenditure in the quarter comprised mainly Gambia in-country administration and support costs.

Other movements in the quarter represents the unrealised foreign currency gain on conversion of AUD cash held at the end of the quarter.

As detailed in Item 6.1 of the accompanying Appendix 5B, the Company discloses that the aggregate payments to related parties and their associates during the quarter was US\$75,000. The payments during the quarter represent remuneration paid to Non-Executive and Executive Directors.

Disclaimer

Forward looking statements - This document may include forward looking statements. Forward looking statements include, are not necessarily limited to, statements concerning FAR's planned operation program and other statements that are not historic facts. When used in this document, the words such as "target", "could", "plan", "estimate", "expect", "intend", "may", "potential", "should", "anticipate", "continue" and similar expressions are forward looking statements. Although FAR Ltd believes its expectations reflected in these are reasonable, such statements involve risks and uncertainties, and no assurance can be given that actual results will be consistent with these forward-looking statements. The entity confirms that it is not aware of any new information or data that materially affects the information included in this announcement and that all material assumptions and technical parameters underpinning this announcement continue to apply and have not materially changed.

This announcement has been approved for release by the FAR Board of Directors.

For further information, please contact:

Investors:

Patrick O'Connor

Chairman

p.oconnor@far.com.au

P: +61 412 026 812

For personal use only

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

FAR Limited

ABN

41 009 117 293

Quarter ended ("current quarter")

31 December 2023

Consolidated statement of cash flows		Current quarter US\$'000	Year to date (12 months) US\$'000
1.	Cash flows from operating activities		
1.1	Receipts from customers	34	168
1.2	Payments for		
	(a) exploration & evaluation	(93)	(981)
	(b) development	-	-
	(c) production	-	-
	(d) staff costs	(62)	(1,286)
	(e) administration and corporate costs	(397)	(1,173)
1.3	Dividends received (see note 3)	-	-
1.4	Interest received	28	1,014
1.5	Interest and other costs of finance paid	(6)	(26)
1.6	Income taxes paid	-	-
1.7	Government grants and tax incentives	-	-
1.8	Other (provide details if material)	-	-
1.9	Net cash from / (used in) operating activities	(496)	(2,284)

2.	Cash flows from investing activities		
2.1	Payments to acquire or for:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) exploration & evaluation	-	-
	(e) investments	-	-
	(f) other non-current assets	-	-

Consolidated statement of cash flows		Current quarter US\$'000	Year to date (12 months) US\$'000
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
2.6	Net cash from / (used in) investing activities	-	-

3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)		
	Payments for share buy-back	-	(27,720)
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	-	(11)
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	(27)	(122)
3.10	Net cash from / (used in) financing activities	(27)	(27,853)

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	3,261	33,651
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(496)	(2,284)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	-	-
4.4	Net cash from / (used in) financing activities (item 3.10 above)	(27)	(27,853)

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter US\$'000	Year to date (12 months) US\$'000
4.5	Effect of movement in exchange rates on cash held	142	(634)
4.6	Cash and cash equivalents at end of period	2,880	2,880

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	2,811	3,192
5.2	Call deposits	-	-
5.3	Bank overdrafts	-	-
5.4	Other -Term Deposits	69	69
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	2,880	3,261

6.	Payments to related parties of the entity and their associates	Current quarter \$A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	75
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-
<i>Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.</i>		

7.	Financing facilities <i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
7.1	Loan facilities	-	-
7.2	Credit standby arrangements	-	-
7.3	Other (please specify)	-	-
7.4	Total financing facilities	-	-
7.5	Unused financing facilities available at quarter end		-
7.6	Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		
	N/A		

8.	Estimated cash available for future operating activities	\$A'000
8.1	Net cash from / (used in) operating activities (item 1.9)	(496)
8.2	(Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	-
8.3	Total relevant outgoings (item 8.1 + item 8.2)	(496)
8.4	Cash and cash equivalents at quarter end (item 4.6)	2,880
8.5	Unused finance facilities available at quarter end (item 7.5)	-
8.6	Total available funding (item 8.4 + item 8.5)	2,880
8.7	Estimated quarters of funding available (item 8.6 divided by item 8.3)	5.81
	<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>	
8.8	If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
8.8.1	Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
	Answer: N/A	
8.8.2	Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
	Answer: N/A	
8.8.3	Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?	
	Answer: N/A	
	<i>Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.</i>	

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 30 January 2024

Authorised by: The Board

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.