



ASX Announcement
(ASX:PRL)
19 January 2024

December Quarter 2023 Report

HyEnergy® PROJECT

During the quarter, Province Resources Ltd (**Province** or **Company**) reached completion on the pre-feasibility study (PFS) activities on the HyEnergy® project. The Company is now working with global engineering firm Aurecon to close out some additional work on the Town Common project area.

The Maritime Licence for Port studies was granted on 10 November 2023; almost 12 months after licence application.

Recent reforms by the Western Australian Government to the Environmental Protection Authority (**EPA**) referral process which ensures environmental assessments would not “stop the clock” on other government decisions, allowed the Company to lodge its Environmental Sec 38 Referral on 14 December 2023. The Scheme Amendment Report was also lodged with the Shire of Carnarvon on 20 December 2023.

Province maintained regular engagement with the Western Australian Government at ministerial and departmental levels on tenure matters, with some draft documentation being shared between the parties. The Company hopes some of the activities can be finalised soon, a timeline of approvals to date is shown in Figure 1.

GNAMA NICKEL-COPPER PROJECT, FRASER RANGE

Work completed on the Gnama Nickel-Copper Project during the Quarter comprised review of historical EM surveys and the adequacy of drilling in testing identified targets, reprocessing of open file geophysical data and completion of inversion modelling. Previous drilling at Gnama confirmed the presence of fertile mafic-ultramafic intrusions similar to those that host the Nova nickel-copper deposit. A key element in exploration for magmatic-hosted nickel-copper mineralisation is the morphology of the intrusive body and the architecture of the magma pathways. Magnetic and gravity data, and inversion modelling using this data, can provide this information which in turn provides targets for future work. Targeting work will be ongoing during 2024 with the aim of delineating targets for drilling later in the year.

SKÅNE VANADIUM PROJECT, SWEDEN

All remaining tenements which comprised the Skane project have now expired and the Swedish and UK subsidiaries which held this asset are being wound up.

CORPORATE

Cash balance and Related Party Payments

At the end of the quarter the Company had a cash balance of \$11.83 million.

The Company provides the following information pursuant to ASX Listing Rule requirements:

1. ASX Listing Rule 5.3.1: Exploration and Evaluation Expenditure spend during the quarter was \$87,000. Full details of exploration activity during the quarter are set out in this report.
2. ASX Listing Rule 5.3.2: There were no substantive mining production and development activities during the quarter.
3. ASX Listing Rule 5.3.5: Payment to related parties of the Company and their associates during the quarter as set out in Section 6.1 of the attached Appendix 5B relate to director salaries and fees in the quarter.

Peter Wall was appointed to the Board as Non-Executive Director and Chairman following the 2023 AGM on 28 November 2023. Province's ex-Chairman, Pat Burke resigned as a Non-Executive Director at the conclusion of the 2023 AGM. The Company thanks him for his vital contribution to the company over the past few years.

Mr Wall is a corporate lawyer and has been a Partner at Steinepreis Paganin (Perth-based corporate law firm) since July 2005. Mr Wall graduated from the University of Western Australia in 1998 with a Bachelor of Laws and Bachelor of Commerce (Finance). Mr Wall has also completed a Masters of Applied Finance and Investment with the Financial Services Institute of Australasia (FINSIA).

Mr Wall has a wide range of experience in all forms of commercial and corporate law, with a particular focus on resources (hard rock and oil/gas), equity capital markets and mergers and acquisitions. He has been a director of multiple ASX listed companies and is currently the Non-executive Chairman of Pursuit Minerals Ltd.

ESG

- The Province ESG strategy is currently being reviewed and updated to align with the Company strategy and anticipated future ESG reporting requirements.
- The ESG reporting scope is also being updated and broadened to align with the above and shall incorporate the GRI Standards.

This announcement has been approved by the Board.

For more information contact:

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Province Resources Ltd

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Schedule of Tenements - Australia

Name	Tenement	Ownership at beginning of quarter	Ownership at end of quarter
Gnama	EL 63/1933	100%	100%
Gnama	EL 63/1934	100%	100%
Gnama	EL 63/1935	100%	100%

Tenement Applications - Australia

Name	Tenement
HyEnergy Project	ELA 09/2756

Schedule of Tenements – Sweden

Name	Tenement	Ownership at beginning of quarter	Ownership at end of quarter
Killeröd	EP 93/2018	100%	0% - Expired
Virrestad	EP 94/2018	100%	0% - Expired
Andrarum	EP 469/2018	100%	0% - Expired
Fågeltofta 1	EP 299/2018	100%	0% - Expired
Fågeltofta 2	EP 471/2018	100%	0% - Expired
Flagabro	EP 470/2018	100%	0% - Expired
Hörby	EP 475/2018	100%	0% - Expired
Tosterup	EP 476/2018	100%	0% - Expired
Hammenhög	EP 473/2018	100%	0% - Expired
Järrestad	EP 474/2018	100%	0% - Expired
Gislövshammar	EP 472/2018	100%	0% - Expired

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Project Phases - Timeline

HyEnergy® is being developed in phases

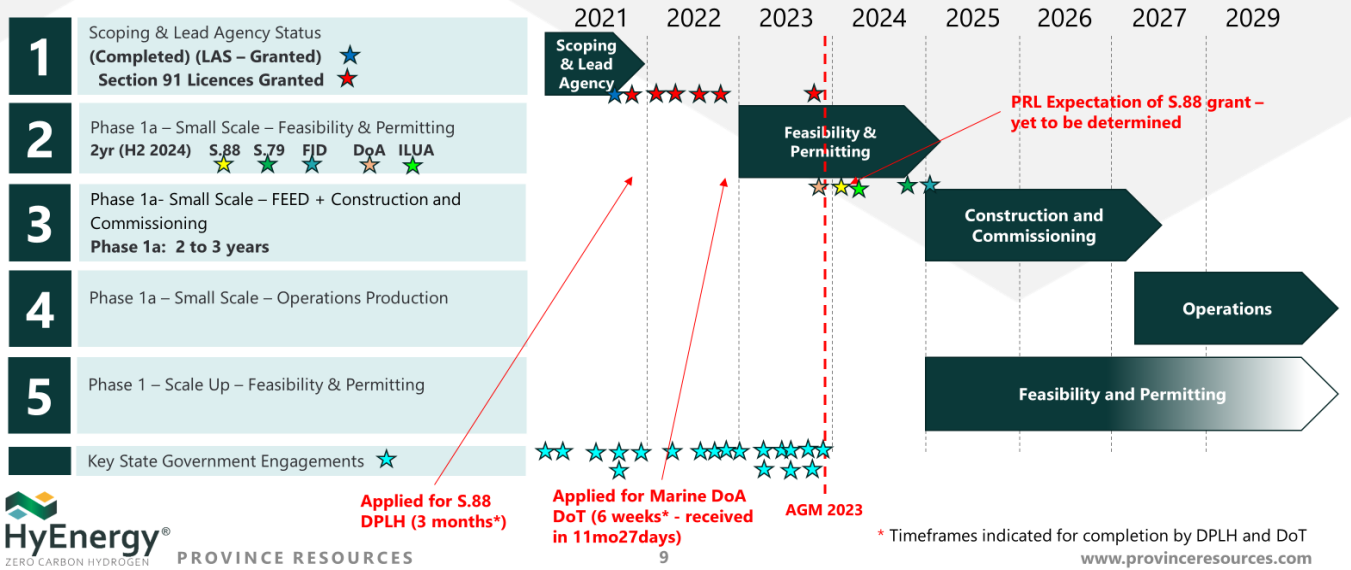


Figure 1: Shows approval timelines and potential development phases of the HyEnergy® project.

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Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

Province Resources Limited

ABN

83 061 375 442

Quarter ended ("current quarter")

31 December 2023

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (6 months) \$A'000
1.	Cash flows from operating activities		
1.1	Receipts from customers	-	-
1.2	Payments for		
	(a) exploration & evaluation	(87)	(123)
	(b) development	-	-
	(c) production	-	-
	(d) staff costs	(369)	(801)
	(e) administration and corporate costs	(237)	(468)
1.3	Dividends received (see note 3)	-	-
1.4	Interest received	140	307
1.5	Interest and other costs of finance paid	(3)	(6)
1.6	Income taxes paid	-	-
1.7	Government grants and tax incentives	-	-
1.8	Other – Green hydrogen project	(1,316)	(2,608)
1.9	Net cash from / (used in) operating activities	(1,872)	(3,699)

2.	Cash flows from investing activities		
2.1	Payments to acquire or for:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) exploration & evaluation	-	-
	(e) investments	-	-
	(f) other non-current assets (deposits)	-	-

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (6 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	(10)	(13)
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (lease payments)	(22)	(43)
2.6	Net cash from / (used in) investing activities	(32)	(56)
3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	-	-
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	50
3.4	Transaction costs related to issues of equity securities or convertible debt securities	-	(13)
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other	-	-
3.10	Net cash from / (used in) financing activities	-	37
4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	13,730	15,579
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(1,872)	(3,699)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(32)	(56)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	-	-

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (6 months) \$A'000
4.5	Effect of movement in exchange rates on cash held	(1)	1
4.6	Cash and cash equivalents at end of period	11,825	11,825

5. Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts		Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	740	1,072
5.2	Call deposits	11,085	12,658
5.3	Bank overdrafts	-	-
5.4	Other (provide details)	-	-
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	11,825	13,730

6. Payments to related parties of the entity and their associates		Current quarter \$A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	156
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.

Item 6.1 Directors fees & salaries.

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

7. Financing facilities	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
<i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>		
7.1	Loan facilities	
7.2	Credit standby arrangements	
7.3	Other (please specify)	
7.4	Total financing facilities	
7.5	Unused financing facilities available at quarter end	
7.6	Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.	

8. Estimated cash available for future operating activities	\$A'000	
8.1	Net cash from / (used in) operating activities (item 1.9)	(1,872)
8.2	(Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	-
8.3	Total relevant outgoings (item 8.1 + item 8.2)	(1,872)
8.4	Cash and cash equivalents at quarter end (item 4.6)	11,825
8.5	Unused finance facilities available at quarter end (item 7.5)	-
8.6	Total available funding (item 8.4 + item 8.5)	11,825
8.7	Estimated quarters of funding available (item 8.6 divided by item 8.3)	6.32
<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>		
8.8	If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
8.8.1	Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
Answer: n/a		
8.8.2	Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
Answer: n/a		

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer: n/a

Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date:19 JANUARY 2024.....

Authorised by:BY THE BOARD.....
(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.