Tigers Realm Coal Limited Appendix 4D – Half year report For the six months ended 30 June 2023

1. Details of the reporting period and the previous corresponding period.

Current Period: 1 January 2023 to 30 June 2023 Previous corresponding period 1 January 2022 to 30 June 2022

2. Results for announcement to the market

	30 June 2023	30 June 2022	Change
	'000s	'000s	%
2.1 Revenue	35,401	1,840	1,824
2.2 Net Profit/ (Loss) from ordinary activities	11,261	(7,232)	256
2.3 Net Profit/ (Loss) attributable to owners of the			
Company	11,324	(7,198)	257

2.4 Dividends

The Directors do not recommend the payment of a dividend and no amount has been paid or declared by way of a dividend to 30 June 2023.

2.5 Commentary

Revenue increased by \$33.561 million for the six months to 30 June 2023 compared to the corresponding six-month period to 30 June 2022 due to the early start of the shipping season in 2023 and shipment of three cargos. Net Profit from ordinary activities of \$11.261 million was an improvement of \$18.493 million for the six months to 30 June 2023 when compared to the corresponding six-month period to 30 June 2022, as a result of an increase in revenue.

3. Net consolidated tangible assets per ordinary share

	30 June 2023	June 2023 30 June 2022	
	Cents	Cents	%
Ordinary shares	1.10	1.37	(20)

4. Details of entities over which control has been gained or lost during the period:

No entities were acquired or disposed of during the six months ended 30 June 2023.

5. Details of associates and joint venture entities:

No investments in associates or joint ventures are held by the Group.

6. Foreign entities

Not applicable

7. Audit dispute or qualification

The interim financial statements for the six-month period ended 30 June 2023 have no audit dispute nor qualification.

8. Authorization

This announcement has been authorized by the TIG Board of Directors.

Tigers Realm Coal Limited (ABN 50 146 752 561)

Interim Financial Report
For the six months ended 30 June 2023

Tigers Realm Coal Limited

Corporate Directory

DIRECTORS

Craig Wiggill (Chairman) Bruce Gray Mitch Jakeman

COMPANY SECRETARY

David Forsyth

REGISTERED OFFICE

70-80 Wellington Street, Collingwood Vic 3066 Tel: +61 3 8644 1300

PRINCIPAL OFFICE

37 Leningradski Avenue Moscow, Russia 125167 Tel: +7 495 646 8353

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AUDITORS

Hall Chadwick NSW Level 40, 2 Park Street Sydney NSW 2000 Australia

Tigers Realm Coal Limited

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Tigers Realm Coal Limited Directors' Report

For the six months ended 30 June 2023

1. Directors and Company Secretary

The Directors and Company Secretary of Tigers Realm Coal Limited are:

Name	Role
Mr Craig Wiggill (Chairman) BSc Eng	Independent Non-Executive Director
Mr Bruce Gray MB, BS, MS, PhD, FRACS	Non-Executive Director
Mr Mitch Jakeman BE, ME	Independent Non-Executive Director
Mr David Forsyth FGIA, FCIS, FCPA	Company Secretary

The Directors have all been in office since the start of the financial year to the date of this report.

2. Directors' meetings

During the six-month period to 30 June 2023, 8 Directors' meetings were held for Tigers Realm Coal Limited ("TIG or "the Company").

3. Principal activities

The principal activities of the Company and its subsidiaries (together referred to as the "Group") are the identification, exploration, development, mining and sale of coal from deposits in the Far East of the Russian Federation.

4. Review of Operations

Business Strategies and Group Objectives

The Group's objectives encompass the development of the Amaam Coking Coal Field, comprising its two, well-located, large coking coal projects in the Far East of Russia:

- Amaam North: a low-cost starter project providing a fast track to production and earnings, utilising existing
 infrastructure and supporting development of the entire Amaam Coking Coal Field; and
- Amaam: a large coal resource which will enable scaling TIG production up to 5 million tonnes per annum ("Mtpa") from dedicated new infrastructure.

Tigers Realm Coal Limited Directors' Report For the six months ended 30 June 2023

4. Review of Operations

Business Strategies and Group Objectives (continued)

Amaam North

Development of Amaam North started with development of the Fandyushkinsky Field licence AND 15813 TE area ("Project F"), a part of Amaam North. A Project F Feasibility Study Update was completed in April 2016, subsequent to which the Group raised funds via a non-renounceable rights issuance, the primary use of proceeds being on the development of Project F. After completing the necessary initial construction works in the second half of 2016, commercial mining commenced in January 2017.

In September 2018, TIG was granted Exploration and Mining licence No AND 01314 TE over the Zvonkoye deposit, geographically located next to an eastern extension of Project F. TIG's application for a Mining and Excavation Plan ("TPRM") for the integrated development of the Fandyushkinskoe Field and Zvonkoye license areas was approved in December 2019. Consequently, all future references to Amaam North refer to the unified development of both license areas.

Further development of Amaam North, which includes an upgrade of mine site infrastructure, the Beringovsky Port and Coal Terminal and to be supplemented by a coal handling and preparation plant ("CHPP"), which was commissioned in April 2022, will enable the Group to produce and sell higher-value coal into the semi-hard coking coal ("SHCC") markets and is expected to increase coal sales up to 1.4Mtpa.

Amaam

Amaam is a potential long-life project of the Group with capacity to enable TIG to increase production up to 5Mtpa of high-quality coking coal product over an estimated 20-year life of mine. The Company currently holds an Exploration Licence over the Amaam deposit and two long-term (20 year) Extraction and Exploration Licences over parts of the deposit.

Amaam Coking Coal Field-World Location Map



Tigers Realm Coal Limited Directors' Report For the six months ended 30 June 2023

4. Review of Operations

Economic restrictions

Australia, the United States of America, the European Union, and some other counties have imposed restrictive measures on certain Russian individuals and companies, on some sectors of the Russian economy and on the export and import of certain goods and services into or out of the Russian Federation. The Directors' and management's assessment of the effect of those restrictions is detailed in Note 3 to the consolidated interim financial report.

Operating Performance

Key Operating and Financial Indicators for the six months ended 30 June 2023 and 2022 are as follows:

Key Operating and Financial Indicators (thousand tonnes unless otherwise stated)	Results for the six months to 30 June 2023	Results for the six months to 30 June 2022
Coal mined	737	626
Overburden removed	2,670 bcm	2,032 bcm
Stripping ratio	3.6:1	3.2:1
Coal processed at CHPP	520	189
CHPP yield	55%	50%
ROM coal stocks at period end**	922	1,079
Coal sold*	260	18
Coal loaded	265	147
Cost of coal mined per tonne	A\$58.16 US\$39.02 RUR 3,023	A\$42.03 US\$30.31 RUR 2,320
EBITDA**, in A\$'000	12,081	(6,107)

^{*}including 7kt sold to domestic customers (30 June 2022: 18kt)

The following table summarises the key reconciling items between the Group's EBITDA and its loss before income tax:

in A\$'000	Results for the six months to 30 June 2023	Results for the six months to 30 June 2022
Profit before income tax	11,124	(7,214)
Add: Net finance costs	(1,266)	619
Add: Depreciation	2,223	488
EBITDA	12,081	(6,107)

For the six months ended 30 June 2023 the Group achieved a net profit of A\$11.261 million compared to net loss of A\$7.232 million for six months to 30 June 2022. The key reason for the net profit for the six months ended 30 June 2023 compared to the net loss for six months ended 30 June 2022 is an earlier start of the shipping season in 2023. The shipping season started on 25 May in 2023 as opposed to 12 June in 2022. As a result, TIG finished loading its first export cargo in early June 2023. Consequently, TIG recognized revenue from export sales during the six months ended 30 June 2023.

^{**}Earnings before interest tax, depreciation and amortisation ("EBITDA") is calculated as the result before net finance costs and income tax expense, adjusted for depreciation of property, plant and equipment. EBITDA is not defined by AASB and is a non-statutory measure. This non-financial measure has not been audited or reviewed by Hall Chadwick NSW.

Tigers Realm Coal Limited Directors' Report

For the six months ended 30 June 2023

4. Review of operations (continued)

The key features for the six months ended 30 June 2023 include:

- The Group mined 737kt of coal, 111kt (+18%) more than during the six months ended 30 June 2022;
- The CHPP was operating for the full six months and received 285kt of washed coal product during the period.
- During the six months ended 30 June 2023, TIG achieved a maximum loading rate of 16kt per workable weather day
 ("pwwd"). The average loading rate for six months ended 30 June 2023 was 11.0kt pwwd, in line with average of 10.0kt
 pwwd during six months ended 30 June 2022;
- As at 30 June 2023, the Group had contracted three cargoes to sell coal to international customers;
- Excluding the impact of fluctuations in the exchange rates, cost of coal produced per tonne increased by 40% during the six months ended 30 June 2023 compared to the six months ended 30 June 2022. The increase was largely the result of CHPP in operations for 6 months versus 2 months in 2022 and a higher stripping ratio of 3.6:1 in the six months to 30 June 2023 compared to 3.2:1 in the six months to 30 June 2022 due to concentrating mining activities at seams with higher stripping ratios.

Financial Position

Cash balances

The Group's cash balance decreased by A\$4.049 million to A\$3.121 million over the six-month period to 30 June 2023, from A\$7.170 million at 31 December 2022. This decrease arose primarily from the operational cash outflows and further investment in the Company's mining, processing and logistics infrastructure, offset by advances from customers and VAT refund.

Inventory on hand

The carrying amount of the Group's inventories on hand at 30 June 2023 was A\$84.971 million, including A\$43.703 million of coal inventories, A\$6.608 million in fuel and oils and A\$34.660 million of other consumables (31 December 2022: A\$85.640 million including A\$33.553 million of coal inventories, A\$10.968 million in fuel and oils and A\$41.119 million of other consumables).

Decrease in coal inventory is due to the following reasons:

- 3 cargoes of thermal coal sold in June 2023;
- > significant depreciation of the Russian Rouble against Australian dollar.

Management performs a regular review of the recoverability of inventories, including coal stocks, to assess the Group's ability to recover the cost of coal inventories on hand. As of 30 June 2023, all inventories are stated at cost.

Non-current assets

Additions to mining and port assets totalling A\$6.559 million during the six months ended 30 June 2023 included:

- CHPP-related civil works;
- > Additional mining equipment both to replace aging equipment and to increase capacity;
- Construction of fuel farm;
- Waste treatment plant in the port;
- > Site for repair of marine transport.

The Company performs a bi-annual review for the existence of conditions indicating either the necessity to perform an impairment review or to consider the necessity to reverse previously recognised write-downs. Refer to Note 9 to the consolidated interim financial report for further details.

Royalty Agreement liability

After the assessment of the provision for the obligations under the Royalty Agreement liability at 30 June 2023, the Group recognized an increase in the royalty liability of A\$1.247 million, of which A\$0.489 million relates to changes in foreign exchange rates. As at 30 June 2023 the provision amounted to A\$21.283 million (At 31 December 2022: A\$20.036 million). Refer to Note 15 to the consolidated interim financial report for further details.

Tigers Realm Coal Limited Directors' Report

For the six months ended 30 June 2023

4. Review of operations (continued)

Licence Update

The Company is in compliance with all license obligations.

5. Events subsequent to reporting date

On 12 July 2023 the Group entered into a non-revolving credit line with Asia-Pacific Bank which is to be settled by no later than 30 December 2024, in accordance with which it could borrow up to RMB 15 million (A\$3.150 million). The interest on outstanding balances accrues at 5.5% per annum.

The loan was secured by a secondary pledge over vessel Navarin (5th 500t barge) with a carrying value as at 30 June 2023 of A\$2.4511 million. Furthermore, the outstanding balance was secured by contract of guarantee provided by the Port Ugolny LLC.

6. Dividends paid or recommended

The Directors do not recommend the payment of a dividend and no amount has been paid or declared by way of a dividend to the date of this report.

7. Directors' interests

The relevant interest of each Director in the shares or options over such instruments issued by the companies within the Group and other related bodies corporate, as notified by the directors to the ASX in accordance with S205G(1) of the *Corporations Act* 2001, at the date of this report is as follows:

	Tigers Realm Coal Limited			
	Ordinary shares	Options over ordinary shares		
C Wiggill	5,100,000	-		
B Gray	7,825,877,288	-		
M Jakeman	-	-		

8. Auditor's Independence Declaration

The auditor's independence declaration is set out on page 25 and forms part of the Directors' report for the six months ended 30 June 2023.

This report is made in accordance with a resolution of the Directors

Dated this 30th day of August 2023.

Signed in accordance with a resolution of the Directors:

Craig Wiggill Director

Tigers Realm Coal Limited Consolidated interim statement of financial position As at 30 June 2023

	Note	30 June 2023	31 December 2022
		A\$'000	A\$'000
Current Assets			
Cash and cash equivalents		3,121	7,170
Trade and other receivables	13	38,786	61,748
Inventories	11	73,925	73,466
Prepayments		7,726	3,686
Total current assets		123,558	146,070
Non-amount areate			
Non-current assets Inventories	11	11,046	12,174
Property, plant and equipment	12	72,761	86,461
Total non-current assets	12	83,807	98,635
Total non-current assets		03,007	76,033
Total assets		207,365	244,705
Current Liabilities			
Trade and other payables		18,326	28,454
Lease liability	14	4,338	5,977
Loans payable	16	8,686	
Royalty liability	15	8,413	5,097
Other financial liabilities		693	805
Employee benefits		3,702	3,507
Total current liabilities		44,158	43,840
Non-current liabilities			
Trade and other payables		-	-
Lease liability	14	4,177	5,406
Royalty liability	15	12,870	14,939
Other financial liabilities		237	351
Employee benefits		2,064	1,623
Provision for site restoration		564	681
Total non-current liabilities		19,912	23,000
Total liabilities		64,070	66,840
Net assets		143,295	177,865
Equity			2=2 222
Share capital		272,980	272,980
Reserves (Accompleted lesses)		(24,475) (85,270)	21,356
(Accumulated losses)		(85,270)	(96,594)
Total equity attributable to equity holders of the Company		163,235	197,742
Non-controlling interest		(19,940)	(19,877)
Total equity		143,295	177,865

The notes on pages 13 to 25 are an integral part of the consolidated interim financial report.

Tigers Realm Coal Limited

Consolidated interim statement of comprehensive income For the six months ended 30 June 2023

	Note	30 June 2023 A\$'000	30 June 2022 A\$'000
Revenue from coal sales		35,401	1,840
Mining and related costs of coal sold		(15,413)	(1,030)
Transhipment and other port costs		(3,062)	(2,505)
Gross margin on coal sold		16,925	(1,695)
Administrative and other operating expenses	8	(5,922)	(3,950)
Exploration and evaluation expenses		(477)	(260)
Change in provisions for inventories	11	-	-
Change in provisions for bad debt		(119)	(345)
Write off of property, plant and equipment		-	(86)
Royalty expense	15	(758)	(561)
Other income		208	302
Results from operating activities		9,858	(6,595)
Net foreign exchange gain/(loss)		2,086	435
Finance income		1	_
Finance costs		(820)	(1,054)
Net finance income/(costs)		1,266	(619)
Earnings/ (Loss) before income tax		11,124	(7,214)
Income tax expense		137	(18)
Net Profit/ (Loss)		11,261	(7,232)
Other comprehensive income			
Items that may subsequently be reclassified to profit or			
loss Foreign currency translation differences for foreign operations		(45,831)	67,521
Total comprehensive income/ (loss) for the period		(34,570)	60,289
Total comprehensive mediles (1988) for the period		(34,370)	00,207
Net Profit/ (Loss) is attributable to:			
Owners of the Company		11,324	(7,198)
Non-controlling interest		(63)	(34)
Net Profit/ (Loss) for the period		11,261	(7,232)
Total comprehensive income/(loss) attributable to:			
Owners of the Company		(34,507)	60,323
Non-controlling interest		(63)	(34)
Total comprehensive income/(loss) for the period		(34,570)	60,289
20m2 comprehensive mediae (2000) for the period		(34,370)	00,209
Loss per share (cents per share)			
basic loss per share (cents)	10	0.087	(0.055)
diluted loss per share (cents)	10	0.087	(0.055)

The notes on pages 13 to 25 are an integral part of the consolidated interim financial report.

Tigers Realm Coal Limited Consolidated interim statement of changes in equity For the six month period ended 30 June 2023

				Share based	Foreign Currency			Non-	
		Share	(Accumulated	Payments	Translation	Other		controlling	
	Note	Capital	Losses)	Reserve	Reserve	Reserve	Total	Interest	Total
<u> </u>	_	A\$'000	A\$'000	A\$'000	A\$'000	A\$'000	A\$'000	A\$'000	A\$'000
Balance as at 1 January 2023		272,980	(96,594)	7,353	7,694	6,309	197,742	(19,877)	177,865
Net loss		-	11,324	-	-	-	11,324	(63)	11,261
Other comprehensive income		-	-	-	(45,831)	-	(45,831)	-	(45,831)
Total comprehensive income/(loss) for the period	_	-	11,324	-	(45,831)	-	(34,507)	(63)	(34,570)
\supset	_								
Balance at 30 June 2023	_	272,980	(85,270)	7,353	(38,137)	6,309	163,235	(19,940)	143,295
Balance as at 1 January 2022		272,980	(149,393)	7,353	1,227	6,309	138,476	(19,782)	118,694
Net loss		-	(7,198)	-	-	-	(7,198)	(34)	(7,232)
Other comprehensive loss	_	-	-	-	67,521	-	67,521	-	67,521
Total comprehensive loss for the period	-	-	(7,198)	-	67,521	-	60,323	(34)	60,289
Balance at 30 June 2022	_	272,980	(156,591)	7,353	68,748	6,309	198,799	(19,816)	178,983

The notes on pages 13 to 25 are an integral part of the consolidated interim financial report.

Tigers Realm Coal Limited Consolidated interim statement of cash flows For the six months period ended 30 June 2023

	30 June 2023 A\$'000	30 June 2022 A\$'000
Cash flows from operating activities	* * * * * * * * * * * * * * * * * * * *	,
Cash receipts from customers (including cash received in advance)	37,798	13,727
Cash paid to suppliers and employees	(39,052)	(30,129)
Exploration and evaluation expenditure	(913)	(110)
Interest and financing costs paid	(593)	(1,093)
Income taxes paid	(652)	(22)
Net cash used in operating activities	(3,412)	(17,627)
Cash flows from investing activities		
Payments for property, plant and equipment	(7,959)	(5,733)
Net cash used in investing activities	(7,959)	(5,733)
Cash flows from financing activities		
Proceeds from issue of shares	-	-
Repayment of shareholder loan	-	-
Repayment of lease liabilities	(1,877)	(682)
Proceeds from borrowings	8,686	-
Repayment of borrowings	(73)	-
Net cash generated by financing activities	6,736	(682)
Net movement in cash and cash equivalents	(4,635)	(24,042)
Cash and cash equivalents at beginning of the period	7,170	33,511
Effects of exchange rate changes on cash and cash equivalents	586	(2,555)
Cash and cash equivalents at the end of the period	3,121	6,914

Non-cash investing activities for the six months ended 30 June 2023 and 2022: Leasing transactions

During the six months ended 30 June 2023, the Group did not conclude any new lease agreements (30 June 2022: a lease agreement in relation to office building).

1. Reporting entity

Tigers Realm Coal Limited (the "Company" or "TIG") is a company domiciled in Australia. During the six months to 30 June 2023 the Company's registered office was 151 Wellington Parade South, East Melbourne, 3002 and its principal office was 37 Leningradski Avenue, Moscow, 125167, Russian Federation. Effective 1 August, 2023 the Company's registered office changed to Suite 1, 70 – 80 Wellington Street, Collingwood, 3066. The consolidated interim financial report as at and for the six months ended 30 June 2023 comprises the Company and its subsidiaries (together referred to as the "Group"). The Group is a for-profit entity and primarily is involved in coal exploration and evaluation, mining and sales activities.

The consolidated annual financial report for the year ended 31 December 2022 is available on request at the Company's registered office at 151 Wellington Parade South, East Melbourne, 3002, Victoria, Australia or from the Company's website at www.tigersrealmcoal.com.

2. Statement of compliance

The consolidated interim financial report has been prepared on a going concern basis in accordance with Australian Accounting Standard AASB 134 *Interim Financial Reporting* and the Corporations Act 2001 and in compliance with IAS 34 *Interim Financial Reporting*.

The consolidated interim financial report does not include all of the information and disclosures required for a full annual financial report and should be read in conjunction with the consolidated annual financial report as at and for the year ended 31 December 2022.

The consolidated interim financial report was authorised for issue by the Board of Directors on 30 August 2023.

3. Basis of preparation

The consolidated interim financial report has been prepared on the historical cost basis except for share based payment expenses which are recognised at fair value. Historical cost is based on the fair values of the consideration given in exchange for goods and services

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date, regardless of whether that price is directly observable or estimated using another valuation technique.

The Company is of a kind referred to in ASIC Corporations (Rounding in Financials/Directors' Reports) Instrument 2016/191, dated 24 March 2016, and in accordance with that Corporations Instrument amounts in the financial report have been presented in Australian dollars and rounded to the nearest thousand dollars, unless otherwise indicated.

These interim consolidated financial statements are presented in Australian dollars, which is the Company's functional currency. There was a significant depreciation of Australian dollar against Russian Rouble, which is the functional currency of the Group's operations in Russia which is the primary reason for the significant increase in the foreign currency translation reserve in the period.

Going concern basis of accounting

The consolidated interim financial report has been prepared on the going concern basis, which assumes continuity of normal business activities and the realisation of assets and the settlement of liabilities in the ordinary course of business.

In performing the going concern assessment, the Group has taken into consideration general business risks and the impact of the economic restrictions which have been imposed or may be imposed at a future date by Australia, the United States, the United Kingdom and the European Union as well as some other countries.

DFAT

On 10 March 2022 the Australian Minister for Foreign Affairs designated coal as an 'import sanctioned good' for Russia for the purpose of regulation 4A of the *Autonomous Sanctions Regulations 2011* (Cth) (the "Australian Sanctions Regulations"), which relates to sanctioned imports.

As noted in the Company's ASX announcements dated 17 April 2023 and 26 June 2023, the Australian Department of Foreign Affairs and Trade ("DFAT") issued the Company a non-binding, indicative assessment that the Department was of the view that

the Company's operations are likely to be prohibited by, or subject to authorisation under, regulation 4A of the Australian Sanctions Regulations. DFAT also invited the Company to apply to the Minister for an exemption permit.

The Company does not agree with DFAT's indicative assessment that its operations comprise a sanctioned import and, in June 2023, advised the market that it had filed an application with the Federal Court of Australia seeking declarations that regulation 4A of the Autonomous Sanctions Regulations does not apply to its operations ("Application"). The Company has not applied for an exemption permit as it has determined it is not appropriate to do so where the Company does not consider its operations fall within the scope of regulation 4A.

On 7 August 2023 the Federal Court made orders timetabling the progression of the Application. A hearing date has yet to be determined, however, the Federal Court has indicated the hearing is now likely to take place in March 2024.

The Company considers the Department's interpretation of regulation 4A is untenable. However, due to the inherent uncertainty of litigation, and the nature of the Application, the Company is unable to predict the outcome of the Application with any degree of certainty. If the Federal Court forms the view that that regulation 4A does, in fact, apply to a material aspect of the Company's activities, the Company will be required to give urgent consideration as to the steps required to ensure compliance with the sanctions (including the possible cessation of those operations). In such an eventuality, the Company's ability to continue as a going concern is likely to be impacted.

The impact of the economic restrictions

The economic restrictions and deteriorating geopolitical situation have created challenges with respect to sales, supply chain and capital flows, among others. Whilst certain of the Group's traditional customers are no longer purchasing Russian coal, the Group, nevertheless, continues to be able to sell coal to customers in Asian markets, mostly China, but typically incurs discounts relative to the prices available for comparable non-Russian coal products. The Group's ability to continue as a going concern is premised upon the assumption that customers will continue to purchase the Group's coal and that the customers' ships will be able to continue calling at its port in Russia in the future.

The Group has made significant changes to its supply chain in order to secure alternatives to suppliers which have exited the Russian market. To date these issues have required the Group to incur some additional costs and have consumed significant managerial resources. They have not, however, had a material adverse effect on the Group's operations. The Group's ability to continue as a going concern is premised upon the assumption that it will continue to be able to obtain sufficient spare parts for existing equipment and to replace such equipment as necessary.

Debt financing, including lease financing for new equipment, has, however, become substantially more expensive. The increase in the cost of lease financing combined with significant exchange rate volatility has led the Group to conclude that, for the time being, it is not advisable to utilize lease financing for the acquisition of new equipment. These factors, combined, may restrict the Group's ability to expand production in line with previously announced plans.

In response to the above-mentioned economic restrictions, the Government of the Russian Federation has enacted various retaliatory restrictions. Such restrictions include limitations on capital flows both in the form of intra-group loans and payment of dividends. Such restrictions may restrict the Group's ability to pay non-Russia-based suppliers and directors. Most of these types of payments must be approved in advance by a government commission specifically established for this purpose. Since the approval mechanism has been established only recently, it is not yet clear to what extent the Group's ability to transfer funds within the Group or to pay dividends will be limited.

The Group's performance

For the six months ended 30 June 2023, the Group earned a net profit of A\$11.261 million (Six months ended 30 June 2022: net loss of A\$7.232 million) and had net cash outflows from operating activities of A\$3.412 million (Six months ended 30 June 2022: net cash outflows from operating activities of A\$17.627 million).

As at 30 June 2023, the Group had cash and cash equivalents of A\$3.121 million (31 December 2022: A\$7.170 million) and net current assets of A\$79.400 million (31 December 2022 net current assets of A\$102.230 million).

3. Basis of preparation (continued)

Going concern basis of accounting (continued)

Going concern assessment

Based on the Group's cash flow forecasts, the Group will have a surplus of liquidity throughout the twelve-month period from the date of signing this consolidated interim financial report. The cash flow forecasts are dependent, inter alia, upon the successful implementation of the forecast coal production and subsequent processing, pit to port haulage, coal and customer shipping, sales and other key assumptions applied in determining the Group's expected future cashflows, which include but are not limited to the following:

- Current and new economic restrictions if imposed, will not have a direct material adverse impact on the Group's business;
- Funds can be moved between the jurisdictions in which the Group operates to settle obligations as they fall due;
- Actual quality of coal mined and processed being consistent with that indicative quality identified in mine planning and
 testing performed to date and incorporated into the sales budget and commensurately actual coal prices achieved are at
 or in excess of those prices utilised in management forecasting;
- Actual mining, production and processing levels being achieved and implemented within the expected cost levels, structure and timing;
- Customer coal shipments being realised within the forecast scheduling parameters, which are subject to a number of
 factors including but not limited to barge and vessel (including marine insurance) availability, transhipment efficiency
 and weather conditions;
- Compliance with ongoing drilling obligations in accordance with the terms of the Amaam and Amaam North licences;
- Macroeconomic factors utilised in the management forecasting including the commodity (specifically coal) prices;

After making enquiries, and considering the uncertainties described above, the Directors are of the view that the continued application of the going concern basis of accounting is appropriate due to the following factors:

- The various economic restrictions currently in place have not directly targeted the Group's business activities, and
- Precautionary measures taken by the Group to establish entities in different jurisdictions to manage Group liquidity and provide optionality for the future;
- The quality of coal required to realise the volume of production and sales contemplated in the Group's forecasts is
 sufficiently verified for its reasonableness by coal mining activities conducted to date. This, in conjunction with
 contracted to date and forecast thermal and coking coal prices, provides management with a reasonable basis to
 conclude that receipts from sales of coal will meet those expectations reflected in the cash flow forecasts;
- Commercial mining operations continue in line with expectations. There have been no indicators in the coal production
 process to date, which would suggest coal qualities and volumes and the cost of production would be materially
 different from those assumptions utilised in the cash flow forecasts;
- Customer coal shipments for the remainder of 2023 have been forecasted after consideration of actual historic port
 operating performance and those climactic and other conditions which would be reasonably expected to occur and
 influence the Group's loading capabilities and port operability;
- Licence Compliance obligations for both the Amaam and Amaam North tenements have been planned for and are
 expected to be achieved with minimal risk of non-compliance with licence terms and conditions. There is, therefore, a
 reasonable expectation that the Group will continue to be compliant with licence drilling obligations;

Accordingly, the Directors have determined that it is appropriate for the Group to continue to adopt the going concern basis in preparing this financial report. However, the relations between the Russian Federation and countries or groups of countries that have imposed economic restrictions remain volatile, and potential additional economic restrictions and counter-restrictions that may be imposed may target the Group, Russian coal exports or marine insurance, amongst others. In the event that the Group is unable to implement measures to mitigate the impact of potential additional economic restrictions, material uncertainty would exist that may cast significant doubt as to the ability of the Group to continue as a going concern and, therefore, whether it will realise its assets and extinguish its liabilities in the normal course of business. The consolidated interim financial report does not include adjustments relating to the carrying value and classification of assets and the amount and classification of liabilities that may be required if the Group does not continue as a going concern.

4. Significant accounting policies

The accounting policies applied by the Group in this consolidated interim financial report are consistent with those applied by the Group in its consolidated annual financial report as at and for the year ended 31 December 2022, except for the adoption of the new standards and interpretations as of 1 January 2023 noted below.

The Group has adopted all the following new and revised Standards and Interpretations issued by the Australian Accounting Standards Board (the AASB) that are relevant to its operations and effective for an accounting period that begins on or after 1 January 2023:

AASB 2020-3 Amendments to Australian Accounting Standards - Annual Improvements 2018-2020 and Other Amendments

AASB 2021-7 Amendments to Australian Accounting Standards – Effective Date of Amendments to AASB 10 and AASB 128 and Editorial Corrections

The application of these amendments has had no impact on the Group's consolidated interim financial report.

The Group has not early adopted any standard, interpretation or amendment that has been issued but is not yet effective.

5. Use of estimates and judgements

In preparing this consolidated interim financial report, the significant judgements made by management in applying the Group's accounting policies and the key sources of estimation uncertainty were the same as those applied to the consolidated financial report as and for the year ended 31 December 2022.

6. Financial risk management framework

The Group's financial risk management objectives and policies are consistent with those disclosed in the consolidated financial report as at and for the year ended 31 December 2022.

7. Segment reporting

The Group has two reportable segments, as described below, which are the Group's main mineral mining and exploration projects. The Group has identified these segments based on the internal reports used and reviewed by the Group's Chief Executive Officer (the Chief Operating Decision Maker), in assessing performance and determining the allocation of resources.

The accounting policies used by the Group in reporting segments internally are the same as the Group accounting policies. In the six months ended 30 June 2023, the activities of the Group are managed in two reportable operating segments outlined below, consistent with how they were managed in the 2022 financial year:

Amaam North Project The Amaam North Project is located in the Bering Basin in the Chukotka

province, Russia and consists of the Amaam North tenement. The Project also includes infrastructure assets associated with the Beringovsky Port and Coal

Terminal.

Amaam Project The Amaam Project is located in the Bering Basin in the Chukotka province,

Russia and consists of the Amaam tenement.

Other Consists of corporate and office expenses primarily incurred at the Group's

Moscow and Melbourne offices. This is not a reportable segment.

Management monitors the expenditure outlays of each segment for the purpose of cost control and making decisions about resource allocation. The Group's administration and financing functions are managed on a group basis and are included in "Other", which is not a reportable segment.

			Total Reportable		
	Amaam North	Amaam	Segments		
	Project	Project		Other	Total
30 June 2023	A\$'000	A\$'000	A\$'000	A\$'000	A\$'000
Revenue from the shipment and sale of					
coal	35,401	-	35,401	_	35,401
Finance and other income	1	-	1	_	1
Cost of coal sold	(18,475)	-	(18,475)	-	(18,475)
Change in provisions for bad debt	(119)	-	(119)	-	(119)
Exploration and evaluation expenses	(220)	(257)	(477)	-	(477)
Royalty expense	(758)	-	(758)	-	(758)
Finance costs	(820)	-	(820)	-	(820)
Other segment expenses, net	(566)	(60)	(626)	(3,003)	(3,629)
Segment result	14,444	(317)	14,127	(3,003)	11,124
Segment assets	206,927	203	207,130	235	207,365
Segment liabilities	(63,380)	(690)	(64,070)	-	(64,070)
30 June 2022					
Revenue from the shipment and sale of					
coal	1,840	-	1,840	-	1,840
Cost of coal sold	(3,535)	-	(3,535)	-	(3,535)
Change in provisions for bad debt	(345)	-	(345)	-	(345)
Exploration and evaluation expenses	(151)	(109)	(260)	-	(260)
Royalty expense	(561)	-	(561)	-	(561)
Finance costs, net	(1,054)	-	(1,054)	-	(1,054)
Other segment expenses, net	(633)	(63)	(696)	(2,603)	(3,299)
Segment result	(4,439)	(172)	(4,611)	(2,603)	(7,214)
Segment assets	241,346	91	241,437	366	241,803
Segment liabilities	(62,807)	(13)	(62,820)	-	(62,820)

8. Administrative and other operating expenses

Wages, salaries and other personnel costs
Contractors and consultants' fees
Insurance
Legal fees and compliance costs
Accounting and audit fees
Taxes and charges
Office accommodation costs
Other

For six months ended 30 June 2023 2022		
(2,757)	(2,050)	
(374)	(311)	
(331)	(243)	
(493)	(242)	
(153)	(171)	
(595)	(102)	
(56)	(53)	
(1,163)	(778)	
(5,922)	(3,950)	

9. Carrying value of non-current assets

Amaam North Project Cash Generating Unit ("CGU")

As at 30 June 2023, the carrying value of non-current assets of Amaam North Project CGU, net of accumulated depreciation, amounted to A\$72.761 (A\$86.461 million at 31 December 2022).

As at 30 June 2023, the Group concluded that due to:

- Production and sales volumes achieved to date;
- CHPP launched and washed product received during the six months ended 30 June 2023

there is no necessity to recognise further impairment losses for the Amaam North Project CGU. Impairment recognised in prior periods primarily relates to the mining equipment which is either written-off or fully depreciated, therefore there is no necessity for the reversal of impairment losses recognised in prior periods.

Amaam Project CGU

During the six months ended 30 June 2023, there were minimal activities undertaken at the Amaam Project CGU, there being no additions to the carrying value of non-current assets, their carrying value remaining at \$Nil (as at 31 December 2022 A\$Nil). As the development of the Amaam Project is not expected in the foreseeable future, as at 30 June 2023, the Group concluded that there are no indications that asset write-downs recognised in prior periods for the Amaam Project CGU require reversal.

10. Loss per share

	For the six months ended	
	30 June	
	2023 2022	
	in cents	in cents
Loss per share		
Basic loss per share – cents	0.087	(0.055)
Diluted loss per share – cents	0.087	(0.055)

Basic and diluted loss per share

The calculation of basic and diluted loss per share at 30 June 2023 was based on the profit attributable to ordinary equity holders of the Company of A\$11.324 million (six months to 30 June 2022: loss of A\$7.198 million) and a weighted average number of ordinary shares outstanding during the period ended 30 June 2023 of 13,066,702,368 (six months to 30 June 2022: 13,066,702,368). The Company had no options over ordinary shares outstanding as at 30 June 2023 (30 June 2022: 8,002,000), which have been excluded from the calculation of diluted earnings per share because they are anti-dilutive for the reporting period.

11. Inventories

	2023	2022
	A\$'000	A\$'000
Coal inventories at cost	43,703	33,553
Fuel at cost	6,608	10,968
Other consumables, net of provisions of A\$0.295 million (At 31		
December 2022 A\$0.400 million)	34,660	41,119
	84,971	85,640
Current	73,925	73,466
Non-current	11,046	12,174
	84,971	85,640

Management performs a regular review of the recoverability of inventories, including coal stocks, to assess the Company's ability to recover the cost of inventories on hand. As at 30 June 2023 and 2022 all inventories are stated at cost.

Non-current inventories represented by coal inventories which are not expected to be realized within the next twelve-month period from the reporting date.

31 December

30 June

12. Property, plant and equipment

Property, plant and equipment

30 June	31 December	
2023	2022	
A\$'000	A\$'000	
72,761	86,461	
72,761	86,461	

The majority of the Group's property plant and equipment is denominated in Russian Rouble. During the six months ended 30 June 2023, property, plant and equipment decreased primarily due the depreciation of the Russian Rouble against the Australian dollar.

13. Trade and other receivables

Trade and other receivables VAT and GST receivable Provision for expected credit losses

30 June	31 December
2023	2022
A\$'000	A\$'000
30,099	47,585
8,806	15,305
(119)	(1,142)
38,786	61,748

31 December

30 June

14. **Lease Liability**

	2023 A\$'000	2022 A\$'000
Maturity analysis:		
Payable not later than one year	4,578	6,430
Payable later than one year, not later than five years	4,613	6,179
Payable later than five years	4,898	6,068
	14,089	18,677
Less: future interest	(5,574)	(7,294)
Total lease liabilities	8,515	11,383
Current	4,338	5,977
Non-current	4,177	5,406
	8,515	11,383

14. Lease Liability (continued)

Movements in lease liabilities are as follows:

	2023	2022
	A\$'000	A\$'000
Opening balance of lease liability	11,383	15,048
New lease agreements entered during the period	-	836
Lease payments	(1,877)	(6,230)
Effect of movement in exchange rates	(991)	1,729
Lease liability at the end of the period	8,515	11,383

The Group leases office and various mining and port equipment directly from vendors, Russian banking institutions and Russian financing companies. The carrying amount of right-of-use assets under these lease arrangements was A\$14.708 million at 30 June 2022 (31 December 2022: A\$20.153 million).

15. **Royalty Agreement Liability**

Gross royalty liability, in US\$ dollars Gross royalty liability, in A\$ dollars Effect of discounting

Current Non-current

30 June 2023 A\$'000	31 December 2022 A\$'000
23,457	23,457
35,466	34,623
(14,183)	(14,587)
21,283	20,036
8,413	5,097
12,870	14,939
21,283	20,036

For six months ended 30 June 2023 A\$'000	For twelve months ended 31 December 2022 A\$'000
20,036	18,418
758	308
-	-
-	-
-	-
489	1,310
21.283	20.036

Opening balance of royalty liability Royalty expense arising from: the passage of time the change in discount rate the change in other assumptions

Payments made during the year Effect of movement in exchange rates Closing balance of royalty liability

The Group entered into a number of royalty agreements as part of obtaining interests in the Amaam North and Amaam projects. These royalty agreements are dependent upon the performance of a number of conditions precedent, the realisation of which may result in royalty payments of between 1.5 and 3% of the coal sales revenue by the Amaam North and Amaam projects, respectively. Total royalty payments in relation to the Amaam North Project is capped to US\$25 million.

Amaam North Royalty Liability

Following the raising of funds and commencement of coal production on Project F, Amaam North, the Group concluded it is probable that an outflow of resources embodying economic benefits will be required to settle royalty obligations and accordingly a provision was required for the obligations under existing royalty agreements. The provision was estimated based on total royalty payments of US\$25 million, less payments made to date, discounted using a post-tax real discount rate of 10.5% at 30 June 2023 (31 December 2022: 10.5%)

While the amount of provision recognised represents the best estimate of the expenditure required to settle the obligations under existing royalty agreements, this estimate is based on estimates of possible outcomes and financial effect, which were determined by the application of management's judgement on a number of key assumptions used in determining the amount of provision, including:

- the discount rate used;
- the probability of revenue cash flows;
- timing of coal sales and
- the likelihood of achieving forecast coal sales prices.

Amaam Royalty Liability

No liability was recognised at 30 June 2023 (31 December 2022: Nil) in relation to Amaam Project royalty arrangements as the development of the Amaam Project is not expected in the foreseeable future

16. Loans payable

Bank loans payable

30 June	31 December
2023	2022
A\$'000	A\$'000
8,686	-
8,686	-

30 June	31 December
2023	2022
A\$'000	A\$'000
-	-
8,686	-
8,686	-

Opening balance of loans Borrowings during the year **Total loans at end of the year**

Bank loans

On 09 March 2023, the Group entered into a non-revolving credit line with Asia-Pacific Bank which was to be settled by no later than 30 December 2024, in accordance with which it could borrow up to RUB 500 million (A\$8.686 million). As of 30 June 2023, RUB 500 million (A\$8.686 million) had been drawn down. The interest on outstanding balances accrued at 12.45% per annum.

The loan was secured by a pledge over vessel Navarin with a carrying value as at 30 June 2023 of A\$2.4511 million. The registration of the pledge over vessel Navarin was completed by 09 March 2023. Furthermore, the outstanding balance was secured by contract of guarantee provided by the Port Ugolny LLC.

An arrangement fee of RUB 1.3 million (A\$0.025 million) was paid to activate the loan and was amortised over the period during which the loan was available for drawdown, through 29 June 2023. As an integral component of the agreement, the Group must comply with loan contractual requirements and covenant.

The interest paid amounted to RUB 3.9 million (A\$0.0756 million).

.17. Financial instruments

Exposure to liquidity risk

Management monitors the exposure to liquidity risk on an on-going basis. Prudent liquidity risk management implies maintaining sufficient cash reserves to meet the on-going operational requirements of the business. It is the Group's policy to maintain sufficient funds in cash and cash equivalents. Furthermore, the Group monitors its cash requirements and raises appropriate funding as and when required to meet such planned expenditure.

The following are the contractual maturities of financial liabilities.

	<u>_</u>	Contractual cashflows					
							More
	Carrying		6 months	6-12			than 5
	amount	Total	or less	months	1-2 years	2-5 years	years
30 June 2023	A\$'000	A\$'000	A\$'000	A\$'000	A\$'000	A\$'000	A\$'000
Trade and other payables	18,326	18,326	18,326	-	-	-	-
Loans payable	8,686	8,686	8,686				
Lease liability	8,515	14,089	3,310	1,268	2,820	1,793	4,898
Other financial liabilities	930	1,017	695	78	244	-	-
	36,457	42,118	31,017	1,346	3,064	1,793	4,898
31 December 2022							
Trade and other payables	28,454	28,454	28,454	-	-	-	-
Lease liabilities	11,383	18,677	2,648	3,782	3,261	2,918	6,068
Other financial liabilities	1,156	1,365	136	840	389	-	-
	40,993	48,496	31,238	4,622	3,650	2,918	6,068

It is not expected that the cash flows included in the maturity analysis could occur significantly earlier, or at significantly different amounts.

18. Commitments and contingencies

Exploration expenditure commitments

In order to maintain current rights of tenure to exploration tenements, the Group is required to perform minimum exploration work to meet its licence obligations. In the Russian Federation, this minimum exploration work is defined by the performance of a minimum number of drilling metres over the life of each exploration licence. These obligations are expected to be fulfilled in the normal course of operations. Mining interests may be relinquished or joint ventured to reduce this amount.

The various federal and regional governments have the authority to defer, waive or amend the minimum expenditure requirements. As of and for the six months ended 30 June 2023, the Group is in compliance with those exploration obligations defined in the respective licences.

Other commitments

Other commitments of A\$4.036 million (At 31 December 2022: A\$3.208 million) are comprised of A\$0.151 million commitments for CHPP construction and acquisition of spare parts and equipment.

Tax contingencies in the Russian Federation

Russian tax legislation is subject to varying interpretations and changes, which can occur frequently. Management's interpretation of such legislation as applied to the transactions and activities of the Group may be challenged by the relevant regional and federal authorities. Management believes that the Group has adequately provided for tax liabilities based on its interpretation of the applicable tax legislation. However, the relevant authorities may have differing interpretations, and the effect on the financial report could be significant if such interpretations are realised.

19. Commitments and contingencies (continued)

Legal issues

The Group has been and continues to be the subject of legal proceedings and adjudications from time to time, none of which have had, individually or in aggregate, a material adverse impact on the Group. No liability has been recognised in relation to these matters in the consolidated interim statement of financial position as at 30 June 2023.

20. Deed of Cross Guarantee

Pursuant to ASIC Class Order 98/1418 (as amended) dated 13 August 1998, the wholly-owned subsidiaries listed below are relieved from the Corporations Act 2001 requirements for preparation, audit and lodgement of financial reports, and directors' reports.

It is a condition of a Class Order that the Company and each of the subsidiaries enter into a Deed of Cross Guarantee. The effect of the Deed is that the Company guarantees to each creditor payment in full of any debt in the event of winding up of any of the subsidiaries under certain provisions of the Corporations Act 2001. If a winding up occurs under other provisions of the Act, the Company will only be liable in the event that after six months any creditor has not been paid in full. The subsidiaries have also given similar guarantees in the event that the Company is wound up.

The entities subject to the Deed of Cross Guarantee are:

- Tigers Realm Coal Limited; and
- TR Coal International Limited.

The Deed of Cross Guarantee was established on 22 November 2012.

21. Events after the reporting period

On 12 July 2023 the Group entered into a non-revolving credit line with Asia-Pacific Bank which is to be settled by no later than 30 December 2024, in accordance with which it could borrow up to RMB 15 million (A\$3.150 million). The interest on outstanding balances accrues at 5.5% per annum.

The loan was secured by a pledge over vessel Navarin (5th 500t barge) with a carrying value as at 30 June 2023 of A\$2.4511 million. Furthermore, the outstanding balance was secured by contract of guarantee provided by the Port Ugolny LLC.

Tigers Realm Coal Limited Directors' declaration For the six months ended 30 June 2023

In the opinion of the Directors of Tigers Realm Coal Limited ('the Company'):

- a) the consolidated interim financial report and notes set out on pages 9 to 25 are in accordance with the *Corporations Act 2001*, including:
 - (i) giving a true and fair view of the Group's financial position as at 30 June 2023 and of its performance for the half-year ended on that date; and
 - (ii) complying with Australian Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001*; and
- b) there are reasonable grounds to believe that the Company will be able to pay its debts as and when they become due and payable.

Signed in accordance with a resolution of the Directors:

Dated this 30th day of August 2023.

Craig Wiggill Director



TIGERS REALM COAL LIMITED ABN 50 146 752 561 AND CONTROLLED ENTITIES

AUDITOR'S INDEPENDENCE DECLARATION UNDER SECTION 307C OF THE CORPORATIONS ACT 2001 TO THE DIRECTORS OF TIGERS REALM COAL LIMITED AND CONTROLLED ENTITIES

SYDNEY

Level 40 2 Park Street Sydney NSW 2000 Australia

Ph: (612) 9263 2600 Fx: (612) 9263 2800

In accordance with section 307C of the Corporations Act 2001, I am pleased to provide the following declaration of independence to the directors of Tigers Realm Coal Limited. As the lead audit partner for the review of the financial report of Tigers Realm Coal Limited for the half-year ended 30 June 2023, I declare that, to the best of my knowledge and belief, there have been no contraventions of:

- i. the auditor independence requirements as set out in the Corporations Act 2001 in relation to the review; and
- ii. any applicable code of professional conduct in relation to the review.

HALL CHADWICK (NSW)

Level 40, 2 Park Street Sydney NSW 2000

Stewart Thompson

Partner

Dated: 30 August 2023

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SYDNEY

Level 40

2 Park Street Sydney NSW 2000 Australia

Ph: (612) 9263 2600 Fx: (612) 9263 2800

TIGERS REALM COAL LIMITED ABN 50 146 752 561 AND ITS CONTROLLED ENTITIES

INDEPENDENT AUDITOR'S REVIEW REPORT TO THE MEMBERS OF TIGERS REALM COAL LIMITED AND CONTROLLED ENTITIES

Report on the Half-year Financial Report

Conclusion

We have reviewed the accompanying half-year financial report of Tigers Realm Coal Limited , which comprises the consolidated statement of financial position as at 30 June 2023, the consolidated statement of profit or loss and other comprehensive income, the consolidated statement of changes in equity and the consolidated statement of cash flows for the half-year ended on that date, notes to the financial statements including a summary of significant accounting policies, other explanatory information, and the directors' declaration.

Based on our review, which is not an audit, we have not become aware of any matter that makes us believe that the half-year financial report of Tigers Realm Coal Limited does not comply with the *Corporations Act 2001*, including:

- (i) giving a true and fair view of Tigers Realm Coal Limited 's financial position as at 30 June 2023 and of its performance for the half-year ended on that date; and
- (ii) complying with Accounting Standard AASB 134: Interim Financial Reporting and the Corporations Regulations 2001.

Basis for Conclusion

We conducted our review in accordance with ASRE 2410 *Review of a Financial Report Performed by the Independent Auditor of the Entity.* Our responsibilities are further described in the Auditor's Responsibilities section of our report. We are independent of the Company in accordance with the auditor independence requirements of the Corporations Act 2001 and the ethical requirements of the Accounting Professional and Ethical Standards Board's APES 110 *Code of Ethics for Professional Accountants (including Independence Standards)* (the Code) that are relevant to our audit of the annual financial report in Australia. We have also fulfilled our other ethical responsibilities in accordance with the Code.

We confirm that the independence declaration required by the *Corporations Act 2001* has been given to the directors of the Company.

Material Uncertainty Related to Going Concern

We draw attention to note 3 which indicates the group may be subject to impact of economic restrictions imposed by several countries. As stated in note 3, these matters, along with other matters outlined in note 3, indicate that a material uncertainty exists that may cast a significant doubt on the Group's ability to continue as a going concern. Our conclusion is not modified in respect of this matter.

Directors' Responsibility for the Half-Year Financial Report

The directors of Tigers Realm Coal Limited are responsible for the preparation of the half-year financial report that gives a true and fair view in accordance with Australian Accounting Standards and the *Corporations Act 2001* and for such internal control as the directors determine is necessary to enable the preparation of the half-year financial report that gives a true and fair view and is free from material misstatement, whether due to fraud or error.

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Auditor's Responsibility for the Review of the Financial Report

Our responsibility is to express a conclusion on the half-year financial report based on our review. ASRE 2410 requires us to conclude whether we have become aware of any matter



TIGERS REALM COAL LIMITED ABN 50 146 752 561 AND ITS CONTROLLED ENTITIES

INDEPENDENT AUDITOR'S REVIEW REPORT TO THE MEMBERS OF TIGERS REALM COAL LIMITED AND CONTROLLED ENTITIES

that makes us believe that the half-year financial report is not in accordance with the *Corporations Act 2001* including: giving a true and fair view of the Company's financial position as at 30 June 2023 and its performance for the half-year ended on that date; and complying with Accounting Standard AASB 134: *Interim Financial Reporting* and the *Corporations Regulations 2001*.

A review of a half-year financial report consists of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Australian Auditing Standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

HALL CHADWICK (NSW)

Hell (labele (NSV)

Level 40, 2 Park Street,

Sydney NSW 2000

STEWART THOMPSON

Partner

Dated: 30 August 2023