elevate uranium
carbon free energy

For personal use only

Quarterly Activities Report – March 2022

- **Drill Progam and Resource Estimation at Koppies**

Initial JORC Resource Estimation in progress.

A review of the Koppies resource drilling to date, identifies substantial additional areas to drill.

- **73 km of Prospective Palaeochannels Identified at Capri**

Airborne EM survey identified 73 km of palaeochannels, with coincident uranium channel radiometric anomalies.

Prospective for calcrete hosted uranium, similar to that at the Marenica Uranium Project on which *U-pgrade*™ was developed.

- **Exploration at Angela and Minerva**

Geochemical surveys were completed at the Angela and Minerva Uranium Projects in the Northern Territory

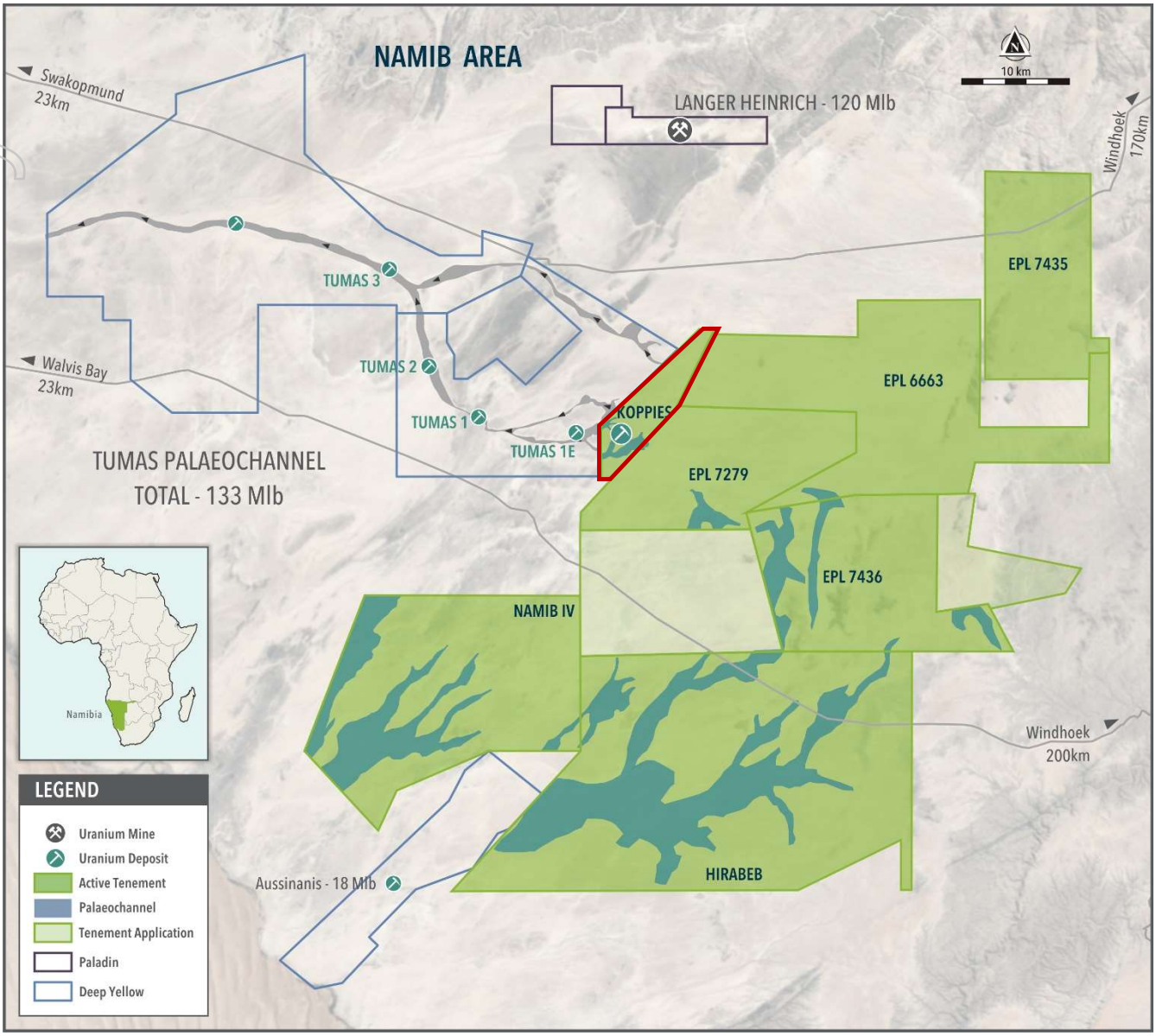
Drilling and Resource Definition activities at Koppies

During the quarter, a review of drilling results to date at the Koppies Project, identified substantial areas that will require additional drilling to further delineate the extent of mineralisation beyond that to be included in the upcoming mineral resource estimate. Nevertheless, the Company is preparing a mineral resource estimate using the drilling results to date, to provide guidance to the market. Follow up drilling programs are currently being planned and will be commenced in the near future.

As can be seen from Figure 1, Koppies is a small portion of the area that the Company controls in the Namib Area in the Southern Erongo Region of Namibia, highlighting the substantial opportunities to increase the Company's mineralisation in the greater Namib Area.

The location of the Koppies project relative to the Company's contiguous tenement position in the Namib Area of Namibia and Deep Yellow Ltd's Tumas 1 East deposit, is shown in Figure 1, and relative to the Company's Namibian tenements in Figure 2.

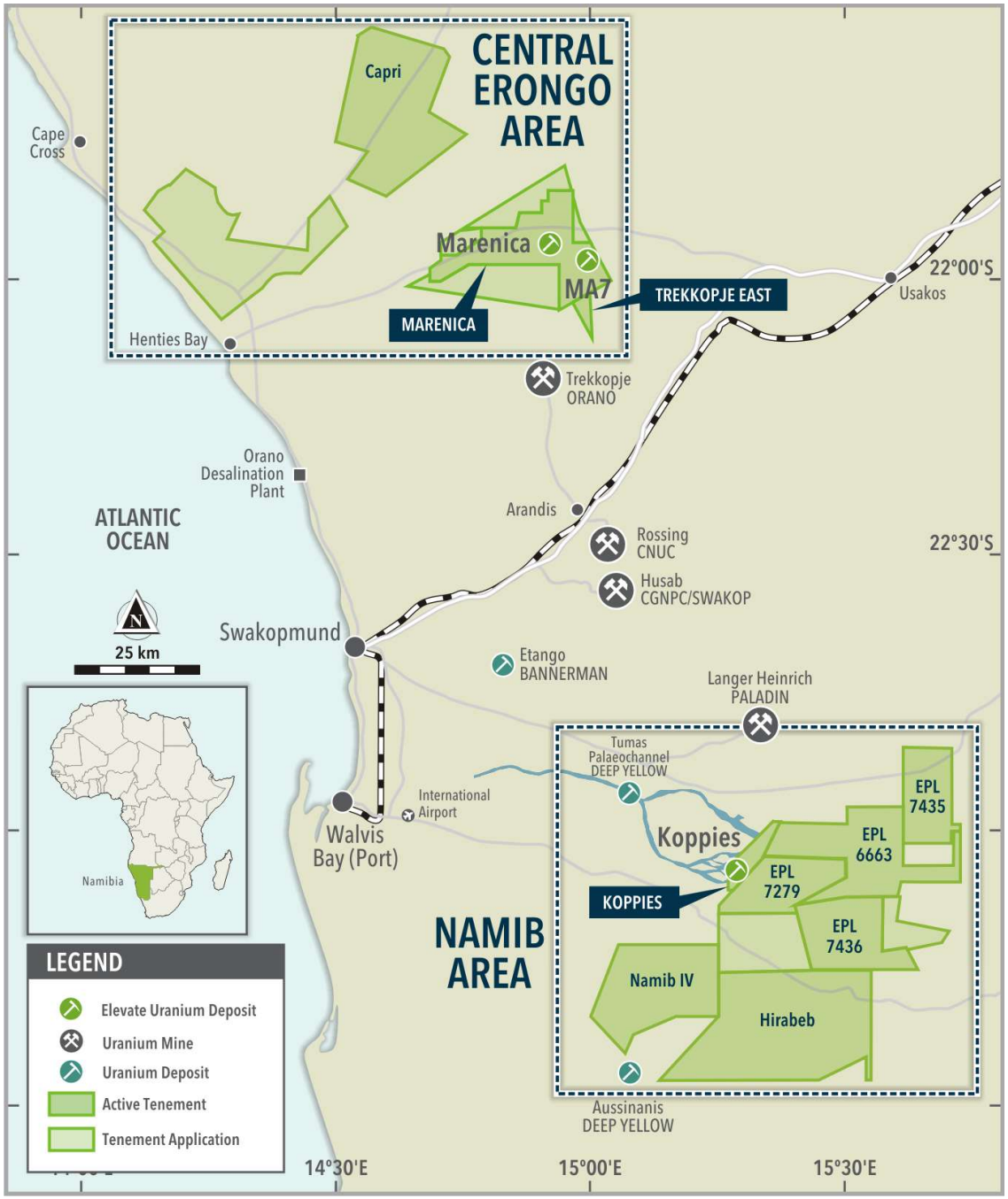
Figure 1 Location of the Koppies Project



For personal use only

For personal use only

Figure 2 Elevate's Licence Map – Namibia



Airborne Survey at Capri

During the quarter, an airborne electro-magnetic ("EM") and radiometric survey was flown over EPL7508 (named Capri) in the Central Erongo Area, Namibia (Figure 2 above). See ASX announcement dated 16 March 2022, titled "73 km of Prospective Palaeochannels Identified at Capri".

The survey totalled 477 line kilometres of EM and radiometric data on NW-SE oriented flight lines spaced at 250 metres, using a sensor flying height of nominally 35 metres. The survey covered the northern portion of the tenement and is complementary with an older frequency domain electro-magnetic survey flown to the south of the tenement. These two surveys have been interpreted to infer the palaeochannels shown in Figure 3, which total 73 km.

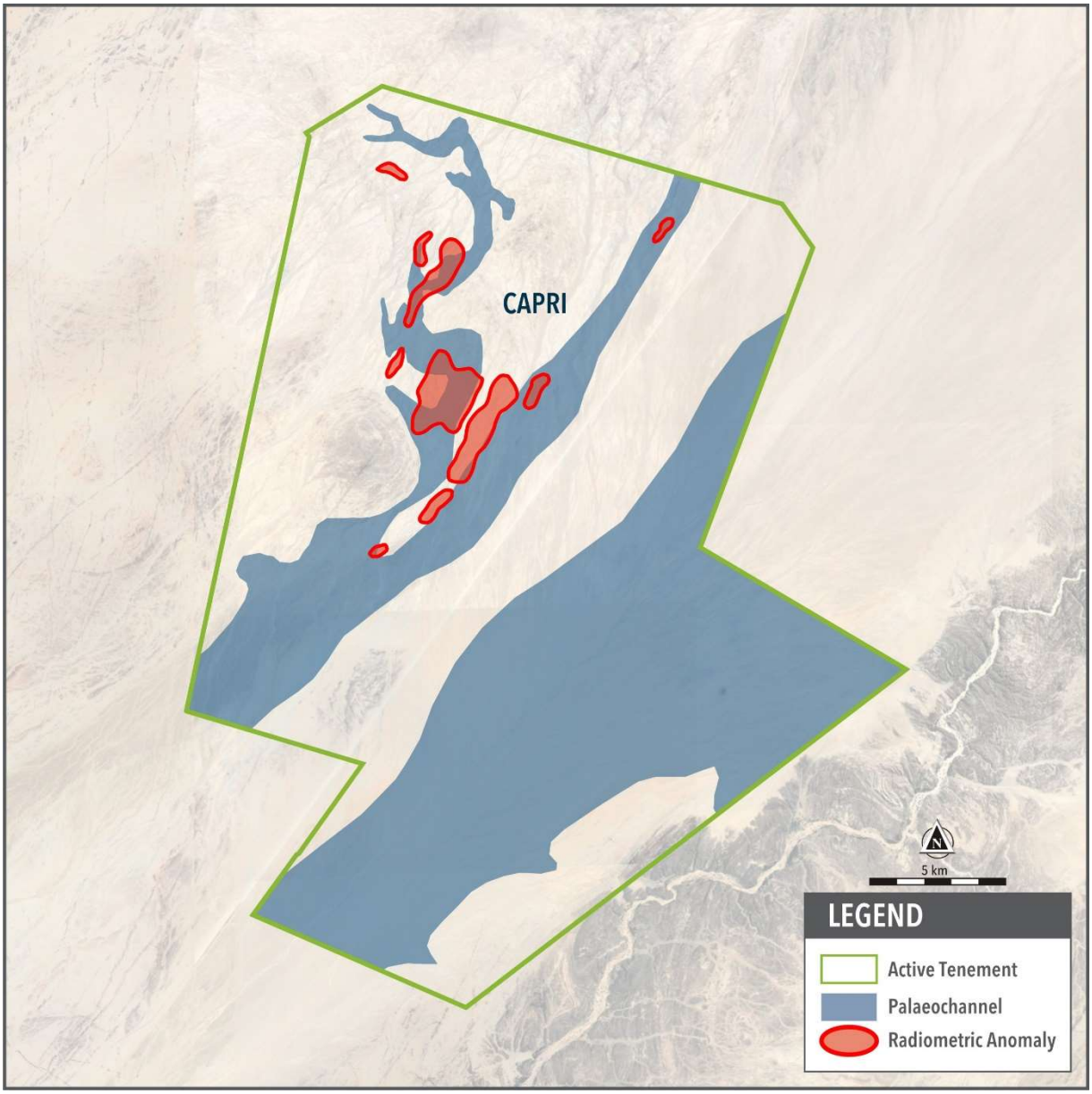
The combined EM surveys have identified north-western and south-eastern palaeochannels in a geological location prospective for "calcrete-type" uranium, similar to that at the Marenica Uranium Project, located only 20 kilometres to the southeast (Figure 2 above), on which the Company developed its ***U-pgrade***™ beneficiation process.

The north-western palaeochannel extends for at least 48 kilometres within Capri. Of particular significance is the presence of a 10 x 5 kilometre area of anomalous radiometric uranium response coincident with or immediately adjacent to, an inferred palaeochannel. This is significant because it could indicate shallow mineralisation.

The south-eastern palaeochannel is much broader (up to 7 to 10 kilometres) and coincident with the current ephemeral drainage. Approximately 25 kilometres of this palaeochannel occurs within Capri.

Exploration drilling is expected to commence at Capri in the June Quarter 2022.

Figure 3 Inferred palaeochannels with respect to airborne radiometric (U channel) anomalies in Capri



For personal use only

For personal use only

Australia

Geochemical surveys were undertaken at the Angela Uranium Project and the Minerva Uranium Project, in the Northern Territory. The trial surveys were undertaken to determine if uranium mineralisation could be detected under cover, using these techniques. If so, these techniques could benefit future exploration of these areas. The survey results are not expected until the June Quarter 2022.

Figure 4 Elevate's Licence Map – Australia

For personal use only

Trading on OTCQX

On 7 February 2022, Elevate Uranium's trading status was upgraded to the OTCQX Best Market in the United States (U.S.). The Company's primary listing and securities trading remained on the Australian Securities Exchange. The Company's ticker on the OTCQX is ELVUF.

Trading on the OTCQX allows for greater access to U.S. retail and institutional investors, with investors being able to trade and settle in U.S. hours and U.S. dollars, allowing for greater visibility and accessibility of the Company.

The OTCQX is the top market tier operated by OTC Market Group, Inc. in New York, on which over 11,000 U.S. and global securities trade. Upgrading to the OTCQX Market is an important step for companies seeking to provide transparent trading in the U.S., for their U.S. investors. To qualify for OTCQX, companies must meet high financial standards, follow best practice corporate governance and demonstrate compliance with applicable securities laws.

Expenditure

During the quarter, the Group incurred exploration expenditure of $881,613.

Payments to Related Parties

During the quarter, the Company paid directors' fees plus superannuation to the non-executive directors and salary plus superannuation to the managing director, which totalled $111,375.

Authorisation

This report was authorised for release by the Board of Elevate Uranium Ltd.

For more information, contact:

Managing Director - Murray Hill
T: +61 8 6555 1816
E: murray.hill@elevateuranium.com.au

For personal use only

Table 1 – Uranium Mineral Resources

Deposit	Category	Cut-off (ppm U_3O_8)	Total Resource Tonnes (M)	Total Resource U_3O_8 (ppm)	Total Resource U_3O_8 (Mlb)	Elevate Uranium's Share Holding	Elevate Uranium's Share Tonnes (M)	Elevate Uranium's Share U_3O_8 (ppm)	Elevate Uranium's Share U_3O_8 (Mlb)
AUSTRALIA									
100% Holding									
Angela	Inferred	300	10.7	1,310	30.8	100%	10.7	1,310	30.8
Thatcher Soak	Inferred	150	11.6	425	10.9	100%	11.6	425	10.9
100% Held Resource Total			**22.3**	**850**	**41.7**	**100%**	**22.3**	**850**	**41.7**
Joint Venture Holding									
Bigrlyi Deposit	Indicated	500	4.7	1,366	14.0				
	Inferred	500	2.8	1,144	7.1				
Bigrlyi Deposit Total		**500**	**7.5**	**1,283**	**21.1**	**20.82%**	**1.55**	**1,283**	**4.39**
Walbiri Joint Venture									
Joint Venture	Inferred	200	5.1	636	7.1	22.88%	1.16	636	1.63
100% EME	Inferred	200	5.9	646	8.4				
Walbiri Total		**200**	**11.0**	**641**	**15.5**				
Sundberg	Inferred	200	1.01	259	0.57	20.82%	0.21	259	0.12
Hill One JV	Inferred	200	0.26	281	0.16	20.82%	0.05	281	0.03
Hill One EME	Inferred	200	0.24	371	0.19				
Karins	Inferred	200	1.24	556	1.52	20.82%	0.26	556	0.32
Malawiri JV	Inferred	100	0.42	1,288	1.20	23.97%	0.10	1,288	0.29
Joint Venture Resource Total			**21.6**	**847**	**40.2**		**3.34**	**923**	**6.77**
Australia Resource Total			**43.9**	**848**	**81.9**		**25.6**	**859**	**48.4**
NAMIBIA									
Marenica									
Marenica	Indicated	50	26.5	110	6.4				
	Inferred	50	249.6	92	50.9				
Marenica	**Total**	**50**	**276.1**	**94**	**57.3**	**75%**	**207.1**	**94**	**43.0**
MA7									
MA7	Inferred	50	22.8	81	4.0				
MA7	**Total**	**50**	**22.8**	**81**	**4.0**	**75%**	**17.1**	**81**	**3.0**
Namibia Resource Total			**298.9**	**93**	**61.3**		**224.2**	**93**	**46.0**
TOTAL									**94.4**

The Mineral Resource Estimates for the Bigrlyi, Marenica and MA7 resources in the table above were prepared and first disclosed under the 2004 Edition of the Australian Code for the Reporting of Exploration Results, Minerals Resources and Ore Reserves (JORC Code 2004). They have not been updated since to comply with the 2012 Edition of the Australian Code for the Reporting of Exploration Results, Minerals Resources and Ore Reserves (JORC Code 2012) on the basis that the information has not materially changed since it was last reported. A Competent Person has not undertaken sufficient work to classify the estimate of the Mineral Resource in accordance with the JORC Code 2012; it is possible that following evaluation and/or further exploration work the currently reported estimate may materially change and hence will need to be reported afresh under and in accordance with the JORC Code 2012.

Resource Confirmation:

The Company confirms that the Mineral Resource Estimates have not changed since the annual review included in the 2021 Annual Report. The Company is not aware of any new information, or data, that effects the information in the 2021 Annual Report and confirms that all material assumptions and technical parameters underpinning the estimates continue to apply and have not materially changed.

For personal use only

Annexure A – Tenement Schedule

Namibia

Number	Name	Company	Interest	Area (km²)
Active Licences				
MDRL 3287	Marenica	Marenica Minerals (Pty) Ltd	75%	321
EPL 6663	Arechadamab	Aloe Investments Two Hundred and Forty Seven (Pty) Ltd	90%	379
EPL 6987	Koppies	Marenica Ventures (Pty) Ltd	100%	49
EPL 7278	Hirabeb	Marenica Ventures (Pty) Ltd	100%	730
EPL 7279	Ganab West	Marenica Ventures (Pty) Ltd	100%	199
EPL 7368	Trekkopje East	Marenica Ventures (Pty) Ltd	100%	17
EPL 7435	Skilderkop	Marenica Ventures (Pty) Ltd	100%	190
EPL 7436	Amichab	Marenica Ventures (Pty) Ltd	100%	251
EPL 7508	Capri	Marenica Ventures (Pty) Ltd	100%	553
EPL 7662	Namib IV	Marenica Ventures (Pty) Ltd	100%	379
Licence Applications				
EPL 8098	Autseib	Marenica Ventures (Pty) Ltd	100%	483
EPL 8728	Hoasib	Marenica Ventures (Pty) Ltd	100%	73
EPL 8791	Marenica North	Marenica Ventures (Pty) Ltd	100%	83
EPL 8792	Marenica West	Marenica Ventures (Pty) Ltd	100%	28
EPL 8795	Marenica East	Marenica Ventures (Pty) Ltd	100%	14
EPL 8822	Ganab South	Marenica Ventures (Pty) Ltd	100%	199
EPL 8823	Marenica Central	Marenica Ventures (Pty) Ltd	100%	174

Australia

Number	Name	Status	Company	Interest	State
100% Interest					
R 38/1	Thatcher Soak	Granted	Thatcher Soak Pty Ltd	100%	WA
E 04/2297	Oobagooma	Granted	Jackson Cage Pty Ltd	100%	WA
EL 25758	Angela	Granted	Jackson Cage Pty Ltd	100%	NT
EL 32400	Minerva	Granted	Jackson Cage Pty Ltd	100%	NT
EL 25759	Pamela	Application	Jackson Cage Pty Ltd	100%	NT
Joint Venture					
ELR 41	Malawiri	Granted	Northern Territory Uranium Pty Ltd	23.97%	NT
ELR 45	Walbiri	Granted	Northern Territory Uranium Pty Ltd	22.88%	NT
ELR 46-55	Bigrlyi	Granted	Northern Territory Uranium Pty Ltd	20.82%	NT
EL 30144	Dingos Rest South	Granted	Northern Territory Uranium Pty Ltd	20.82%	NT
ELR 31319	Sundberg	Granted	Northern Territory Uranium Pty Ltd	20.82%	NT
MCS 318-328	Karins	Application	Northern Territory Uranium Pty Ltd	20.82%	NT
MLN 1952	Karins	Application	Northern Territory Uranium Pty Ltd	20.82%	NT
EL 1466	Mount Gilruth	Application	Jackson Cage Pty Ltd	33.33%	NT
EL 3114	Beatrice South	Application	Jackson Cage Pty Ltd	33.33%	NT

For personal use only

About Elevate Uranium

Elevate Uranium Ltd (ASX:EL8) (OTCQX:ELVUF) is an Australian Securities Exchange listed company focused on uranium exploration, development and application of its ***U-pgrade*™** beneficiation process.

Elevate Uranium has a portfolio of tenements and projects which are suitable for value add through application of the Company's proprietary ***U-pgrade™*** process.

Elevate Uranium has a large tenement position in the globally recognised Erongo uranium province of Namibia, a country with an established and longstanding uranium mining industry. In Namibia, Elevate Uranium has three uranium exploration project areas, being the Namib Uranium Project, the Marenica Uranium Project and the Mile 72 Uranium Project. The Marenica Uranium Project has a large, inferred uranium resource of 61 million pounds. These project areas are located in the North West, North and South East of the Erongo region, which provides diversity and opportunity to explore in a large tenement position.

In Australia, Elevate Uranium has tenements and joint venture interests containing substantial uranium resources. The Angela, Thatcher Soak, Minerva and Oobagooma project areas and joint venture holdings in the Bigrlyi, Malawiri, Walbiri and Areva joint ventures, contain 48 Mlbs of high-grade uranium mineral resources.

U-pgrade™ Beneficiation Process

Elevate Uranium's portfolio of uranium projects in Namibia and Australia, contain uranium mineralisation suitable for processing via its proprietary ***U-pgrade*™** beneficiation process.

A study on the Marenica Uranium Project, indicated that ***U-pgrade*™** can materially lower development and operating costs on calcrete hosted uranium projects.

About U-pgrade™

U-pgrade™ is potentially an industry leading and economically transformational beneficiation process for upgrading surficial uranium ores.

This breakthrough process was developed on ore from Elevate Uranium's Marenica Uranium Project in Namibia and subsequently, testwork has been undertaken on ore samples from a number of other uranium resources.

In summary, Elevate Uranium has demonstrated, in bench scale testwork, that the ***U-pgrade™*** beneficiation process;

- Concentrates the uranium by a factor of 50
- Increases Marenica Project ore grade from 93 ppm to ~5,000 ppm U_3O_8
- Rejects ~98% of the mass prior to leaching
- Produces a high-grade concentrate in a low mass of ~2% (leach feed)
- Rejects acid consumers
- Potentially reduces operating costs by ~50% and capital costs by ~50% as compared to conventional processing.

Beyond application at the Marenica Uranium Project, Elevate Uranium has determined, through bench scale testing, that calcrete hosted uranium deposits in Namibia and Australia are amongst those that are amenable to the ***U-pgrade™*** process.

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

For personal use only

Name of entity

Elevate Uranium Ltd

ABN	Quarter ended ("current quarter")
71 001 666 600	31 March 2022

Consolidated statement of cash flows		Current quarter $A'000	Year to date (9 months) $A'000
1.	**Cash flows from operating activities**		
1.1	Receipts from customers	-	-
1.2	Payments for		
	(a) exploration & evaluation	(710)	(2,078)
	(b) development	-	-
	(c) production	-	-
	(d) staff costs	(200)	(609)
	(e) administration and corporate costs	(136)	(515)
1.3	Dividends received (see note 3)	-	-
1.4	Interest received	1	2
1.5	Interest and other costs of finance paid	-	-
1.6	Income taxes paid	-	-
1.7	Government grants and tax incentives	-	-
1.8	Other (provide details if material)	-	-
1.9	**Net cash from / (used in) operating activities**	**(1,045)**	**(3,200)**

2.	**Cash flows from investing activities**		
2.1	Payments to acquire or for:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	(6)	(85)
	(d) exploration & evaluation	-	-
	(e) investments	-	-
	(f) other non-current assets	-	(13)

For personal use only

Consolidated statement of cash flows		Current quarter $A'000	Year to date (9 months) $A'000
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
2.6	**Net cash from / (used in) investing activities**	**(6)**	**(98)**

3.	**Cash flows from financing activities**		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	1,423	14,229
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	(12)	(811)
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9a	Proceeds from issues of equity securities to be allotted	-	-
3.9b	Repayment of lease liabilities	(18)	(55)
3.10	**Net cash from / (used in) financing activities**	**1,393**	**13,363**

4.	**Net increase / (decrease) in cash and cash equivalents for the period**		
4.1	Cash and cash equivalents at beginning of period	16,376	6,661
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(1,045)	(3,200)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(6)	(98)

Consolidated statement of cash flows		Current quarter $A'000	Year to date (9 months) $A'000
4.4	Net cash from / (used in) financing activities (item 3.10 above)	1,393	13,363
4.5	Effect of movement in exchange rates on cash held	2	(6)
4.6	**Cash and cash equivalents at end of period**	**16,720**	**16,720**

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter $A'000	Previous quarter $A'000
5.1	Bank balances	4,720	2,376
5.2	Call deposits	12,000	14,000
5.3	Bank overdrafts	-	-
5.4	Other (provide details)	-	-
5.5	**Cash and cash equivalents at end of quarter (should equal item 4.6 above)**	**16,720**	**16,376**

6.	Payments to related parties of the entity and their associates	Current quarter $A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	111
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.

Payment of directors' fees plus superannuation to the non-executive directors and salary plus superannuation to the managing director.

For personal use only

For personal use only

7.	**Financing facilities** *Note: the term "facility' includes all forms of financing arrangements available to the entity.* *Add notes as necessary for an understanding of the sources of finance available to the entity.*	**Total facility amount at quarter end $A'000**	**Amount drawn at quarter end $A'000**
7.1	Loan facilities		
7.2	Credit standby arrangements		
7.3	Other (please specify)		
7.4	**Total financing facilities**		
7.5	**Unused financing facilities available at quarter end**		
7.6	Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		

8.	**Estimated cash available for future operating activities**	**$A'000**
8.1	Net cash from / (used in) operating activities (item 1.9)	(1,045)
8.2	(Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	-
8.3	Total relevant outgoings (item 8.1 + item 8.2)	(1,045)
8.4	Cash and cash equivalents at quarter end (item 4.6)	16,720
8.5	Unused finance facilities available at quarter end (item 7.5)	-
8.6	Total available funding (item 8.4 + item 8.5)	16,720
8.7	**Estimated quarters of funding available (item 8.6 divided by item 8.3)**	16

Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.

8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions:

8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?

Answer:

8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?

Answer:

8.8.3	Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?
Answer:	

Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.

Compliance statement

1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.

2 This statement gives a true and fair view of the matters disclosed.

Date: 27 April 2022.

Authorised by: .By the board.
(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.

2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.

3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.

4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [*name of board committee – eg Audit and Risk Committee*]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".

5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.

For personal use only